

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: ( 303 ) 816-2013  
Contractor: Name: Cheyenne Drilling, Inc. #11  
License: 5382

Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☒ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11/17/01 11/20/01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24168

County: Ness

ne se Sec. 26 Twp. 20 S. R. 22 ☐ East ☒ West

2019 feet from (S) / N (circle one) Line of Section

670 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: McFadden Well #: 1

Field Name: Wildcat

Producing Formation: Chase Group

Elevation: Ground: 2187 Kelly Bushing: 2194

Depth: 2420 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.

Title: Vice President Date: 7/11/02

Subscribed and sworn to before me this 11th day of July

10 2002

Notary Public: Camilla L Miller

Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **Becker Oil Corporation** Lease Name: **McFadden** Well #: **1**  
 Sec. **26** Twp. **20** S. R. **22** East ☒ West County: **Ness**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Dakota ss	327	(+1867)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Blaine Anhydrite	737	(+1457)
List All E. Logs Run:			Cedar Hills ss	832	(+1362)
Neutron-Density			Stone Corral Anhydrite	1405	(+789)
Cement Bond Log			Continued on second page		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	242	common	160	2% gel,3%cc
Production	7 7/8	4 1/2	10.5	2421	ASC/Lite	100/360	10%salt,1/4#
						450 total	floseal,.2% fl-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Perf 2385-2394	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2" eve	2359				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Shut in, awaiting pipeline		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio    Gravity
	0		534		0		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

☐ Vented    Sold    ☐ Used on Lease    Open Hole    ☒ Perf.    Dually Comp.    ☐ Commingled

(If vented, Sumit ACO-18.)    ☐ Other (Specify) \_\_\_\_\_

# BECKER OIL CORPORATION

# COPY

CLYDE M. BECKER  
PRESIDENT  
122 E. GRAND, SUITE 212  
POMCA CITY, OKLAHOMA 74601  
(580) 765-8788  
Page 2

## CONFIDENTIAL

CLYDE M. BECKER, JR.  
VICE PRESIDENT, EXPLORATION  
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MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
(303) 816-2013

### McFadden #1 Formation Tops Continued

Name	Top	Datum
Base Anhydrite	1405	(+789)
Wellington Group	1778	(+416)
Chase Group	2226	(- 32)
Krider	2255	(- 61)
Winfield	2308	(- 114)
Towanda	2377	(- 183)
RTD	2420	(- 226)
LTD	2416	(- 222)

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

### DST's

DST #1 2212-2280 (Krider) times 15/30/80/90

IF: weak, surging blow - 1", decreased to surface blow in 15 min.

FF: strong blow B.O.B. in 3 min

Recovery: GIP? 60 ft GCM (15% gas)

1HP 1304

1FP invalid, tool plugging

1SIP 677

FFP 55-66

FSIP 655

FHP 1217

DST #2 2308-2349 (Winfield) times 15/30/60/90

IF: strong blow, B.O.B. in 1 minute

FF: GTS in 2 minutes, 5.4 MCFGPD-10 min, 6.1 MCFGPD-60 min

Recovery: 120 ft SG&WCM (5% gas, 10% water)

120 ft SG&MCW (5% gas, 45% mud)

1HP 1304

1FP 55-66

1SIP 688

FFP 77-110

FSIP 688

FHP 1260

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COPY

McFadden #1 DSTs continued

DST #3 2379-2420 (Towanda) times 10/20/30/60

1F: B.O.B., immediately, GTS 2 minutes, 1.081 MMCFGPD-5 min, 1.227 MMCFGPD-10 min

FF: GTS, 1.227 MMCFGPD - 5min, 1.372 MMCFGPD - 10 min, 1.314 MMCFGPD - 15 min., 1.299 MMCFGPD - 25 min, 1.299 MMCFGPD - 30 min

Recovery: 120 ft SW&GCM (10% gas, 5% water) cl. 54,000 ppm

1HP 1336

1FP 362-362

1SIP 732

FFP 340-318

FSIP 732

FHP 1228

**RELEASED**

MAR 15 2004

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RECEIVED  
JUL 17 2004  
KCC WICHITA