

RICKETTS TESTING

(620) 326-5830

Page 1

Company **Palomino Petroleum, Inc.**
Address **4924 SE 84th Street**
CSZ **Newton, KS 67114**
Attn. **Kevin Davis**

Lease Name **Uehling**
Lease # **1**
Legal Desc **W/2 E/2 SE**
Section **11**
Township **20s**
County **Ness**
Drilling Cont **Southwind Drilling #1**
Job Ticket **3024**
Range **22w**
State **KS**

Comments

15-135-24685

GENERAL INFORMATION

Test #1
Tester **Jimmy Ricketts**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.3** Viscosity **56.0**
Filtrate **8.8** Chlorides **5600**

Drill Collar Len **0**
Wght Pipe Len **0**

Formation **Fort Scott/Cherokee Sand**
Interval Top **4303.0** Bottom **4390.0**
Anchor Len Below **87.0** Between **0**
Total Depth **4390.0**

Blow Type **Weak blow building to strong blow 5 minutes into initial flow period. 1" blow back during initial shut-in period. Weak blow building to strong blow 5 minutes into final flow period. 6" blow back during final shut-in period.**
Times: 30, 30, 30, 46.

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **w1022**
Mid Recorder #
Bott Recorder # **11027**

Mileage **200** Approved By
Standby Time **0**
Extra Equipmnt **Jars, Safety Joint, and Log Standby**
Time on Site **1:00 PM**
Tool Picked Up **2:45 PM**
Tool Layed Dwn **8:00 PM**

Elevation **2252.00** Kelley Bushings **2262.00**

Start Date/Time **9/12/2007 2:21 PM**
End Date/Time **9/12/2007 9:28 PM**

11-205-22w

RECOVERY

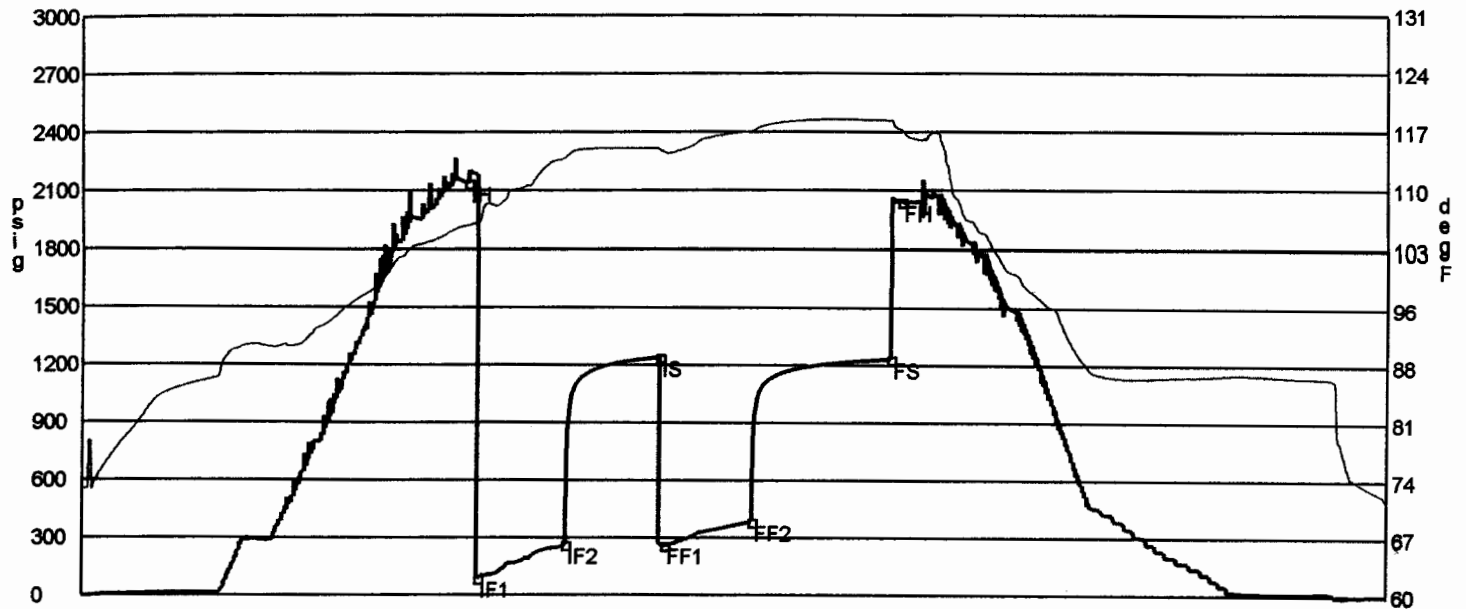
Feet	Description	Gas	Oil	Water	Mud
440	Gas in pipe	100% 440ft	0% 0ft	0% 0ft	0% 0ft
620	Heavy gas and mud cut oil	7% 43.4ft	73% 452.6ft	0% 0ft	20% 124ft
310	Heavy gas and oil cut mud	36% 111.6ft	47% 145.7ft	0% 0ft	17% 52.7ft

DST Fluids **0**

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2007

CONSERVATION DIVISION
WICHITA, KS



	Date	Time	Pressure	Temp	
IH	9/12/2007 4:25:45 PM	2.079167	2137.973	105.464	Initial Hydro-static
IF1	9/12/2007 4:29:30 PM	2.141667	87.657	105.655	Initial Flow (1)
IF2	9/12/2007 4:58:00 PM	2.616667	264.485	113.823	Initial Flow (2)
IS	9/12/2007 5:28:30 PM	3.125	1240.004	114.82	Initial Shut-In
FF1	9/12/2007 5:30:30 PM	3.158333	262.633	114.332	Final Flow (1)
FF2	9/12/2007 5:59:00 PM	3.633333	383.562	116.905	Final Flow (2)
FS	9/12/2007 6:44:30 PM	4.391667	1233.474	118.209	Final Shut-In
FH	9/12/2007 6:47:45 PM	4.445833	2040.929	117.095	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
--------------	--------------	-----------	----------	-------

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2007

CONSERVATION DIVISION
WICHITA, KS