

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Cosair

13 20 22W Rooks KS

Schaben # 1-13

Start Date: 2007.08.27 @ 17:11:37

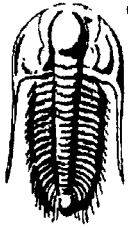
End Date: 2007.08.27 @ 22:03:37

Job Ticket #: 29006 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

PO Box 399
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ATTN: Scott Cosair

Schaben # 1-13

13 20 22W Rooks KS

Job Ticket: 29006

DST#: 1

Test Start: 2007.08.27 @ 17:11:37

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:56:37

Time Test Ended: 22:03:37

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **4347.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: 4410.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2249.00 ft (KB)

2244.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669 Inside

Press@RunDepth: 20.62 psig @ 4350.00 ft (KB)

Start Date: 2007.08.27

End Date:

2007.08.27

Start Time: 17:11:42

End Time:

22:03:36

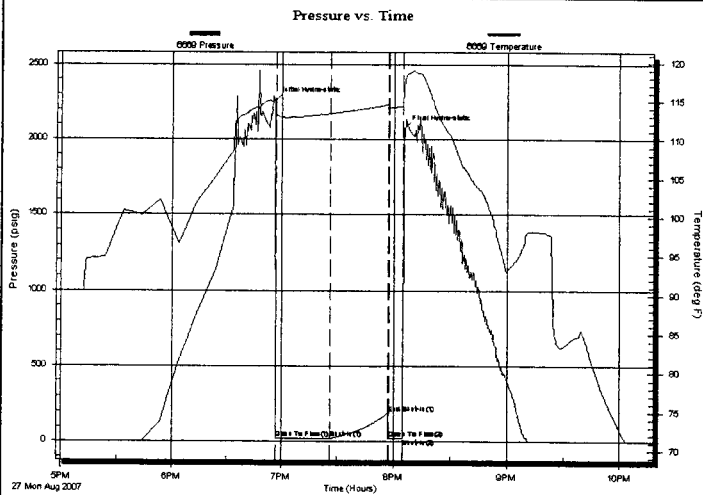
Capacity: 7000.00 psig

Last Calib.: 2007.08.27

Time On Btm: 2007.08.27 @ 18:56:07

Time Off Btm: 2007.08.27 @ 20:05:37

TEST COMMENT: IF Weak surface dead in 14 min.
ISI Dead
FF Dead



PRESSURE SUMMARY

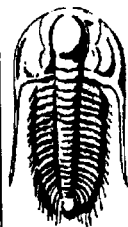
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2255.78	115.18	Initial Hydro-static
1	18.70	113.01	Open To Flow (1)
30	20.62	113.38	Shut-In(1)
61	189.26	114.54	End Shut-In(1)
62	19.50	114.21	Open To Flow (2)
69	20.60	114.36	Shut-In(2)
70	2068.20	116.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	D.Mud few spots of Oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
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ATTN: Scott Cosair

Schaben # 1-13
13 20 22W Rooks KS
Job Ticket: 29006 **DST#: 1**
Test Start: 2007.08.27 @ 17:11:37

Tool Information

Drill Pipe:	Length: 4323.00 ft	Diameter: 3.80 inches	Volume: 60.64 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 60.64 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4347.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4320.00	
Shut In Tool	5.00			4325.00	
Hydraulic tool	5.00			4330.00	
Jars	5.00			4335.00	
Safety Joint	3.00			4338.00	
Packer	4.00			4342.00	28.00 Bottom Of Top Packer
Packer	5.00			4347.00	
Stubb	1.00			4348.00	
Perforations	1.00			4349.00	
Change Over Sub	1.00			4350.00	
Recorder	0.00	6669	Inside	4350.00	
Blank Spacing	31.00			4381.00	
Change Over Sub	1.00			4382.00	
Recorder	0.00	11084	Outside	4382.00	
Perforations	25.00			4407.00	
Bullnose	3.00			4410.00	63.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



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FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Cosair

Schaben # 1-13
13 20 22W Rooks KS
Job Ticket: 29006 **DST#: 1**
Test Start: 2007.08.27 @ 17:11:37

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

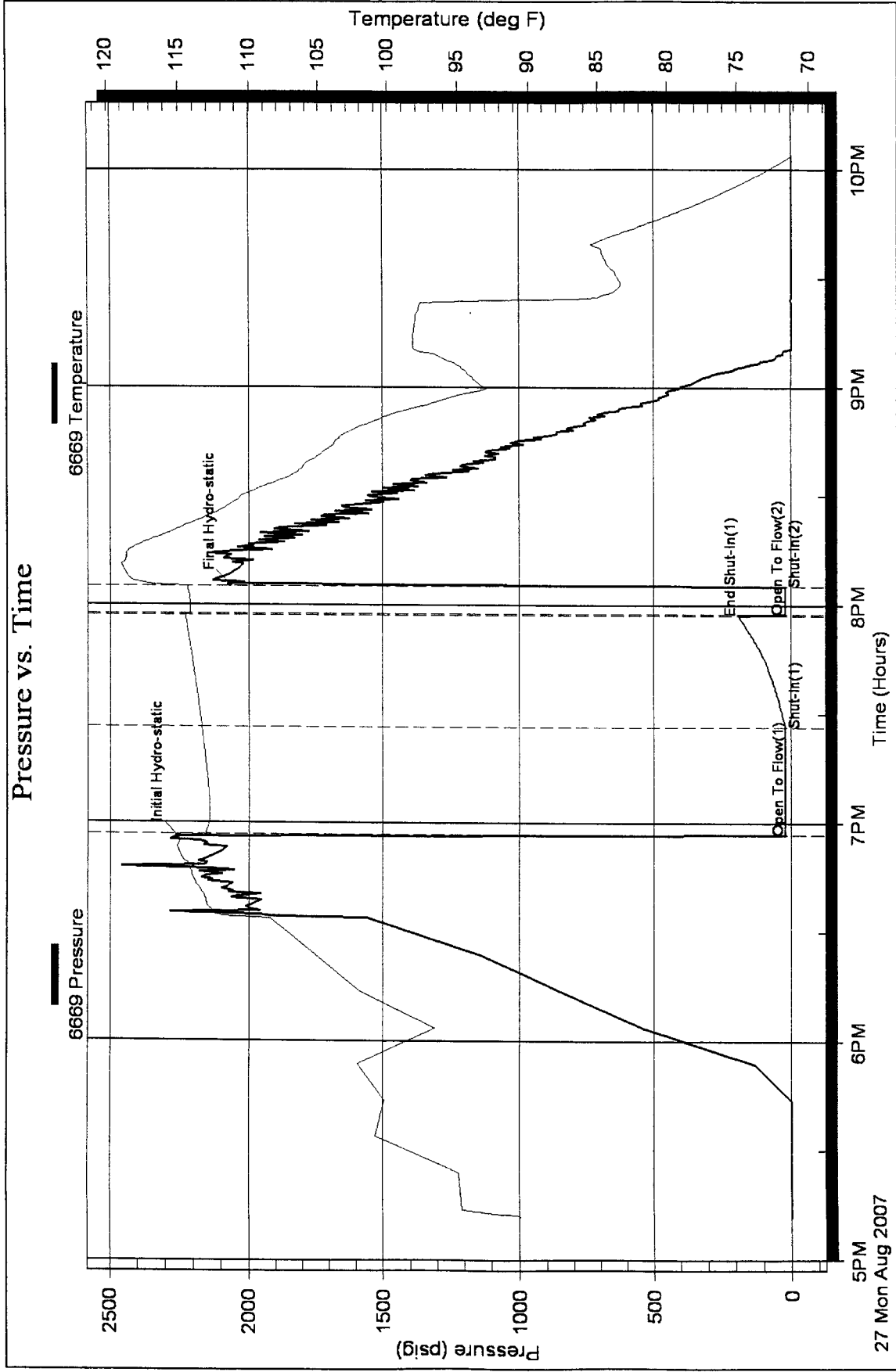
Recovery Information

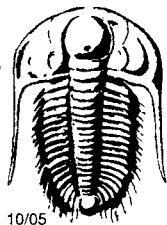
Recovery Table

Length ft	Description	Volume bbl
5.00	D.Mud few spots of Oil	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29006

10557 ✓

Test Ticket

Well Name & No. SCHABEN #1-13 Test No. #1 Date 8-27-07
 Company AMERICAN WARRIOR, INC. Zone Tested M155
 Address P.O. BOX 399 GARDEN CITY, KS. 67846 Elevation 2249 KB 2244 GL
 Co. Rep / Geo. SCOTT CORSAIR Rig PETROMARK #1
 Location: Sec. 13 Twp. 20S Rge. 22W Co. NESS State KS.
 Comment: _____ Release date / time: _____

Interval Tested 4347 To 4410 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 45,000
 Anchor Length 63' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 59,000
 Top Packer Depth 4342 Tool Weight 2,600
 Bottom Packer Depth 4347 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4410 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM TR Vis. 55 WL 11.2 Drill Pipe Size 4 1/2 XH Ft. Run 4323
 Blow Description IF - WEAK SURFACE DEAD IN 14-MIN.
ISI - DEAD
FF - DEAD
FSI -

Recovery - Total Feet 5' GIP 0 Ft. in DC 0 Ft. in DP 5'
 Rec. 5' Feet of D. MUD FEW SPOTS %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of OF OIL %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 114 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5,200 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		2255 PSI	6669	1200 ✓
(B) First Initial Flow Pressure		18 PSI	(depth) 4350	Jars ✓ 250
(C) First Final Flow Pressure		20 PSI	Recorder No. 11084	Safety Jt. ✓ 75
(D) Initial Shut-In Pressure		189 PSI	(depth) 4382	Circ Sub _____
(E) Second Initial Flow Pressure		19 PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		20 PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud		2068 PSI	Initial Shut-In 30	Shale Packer _____

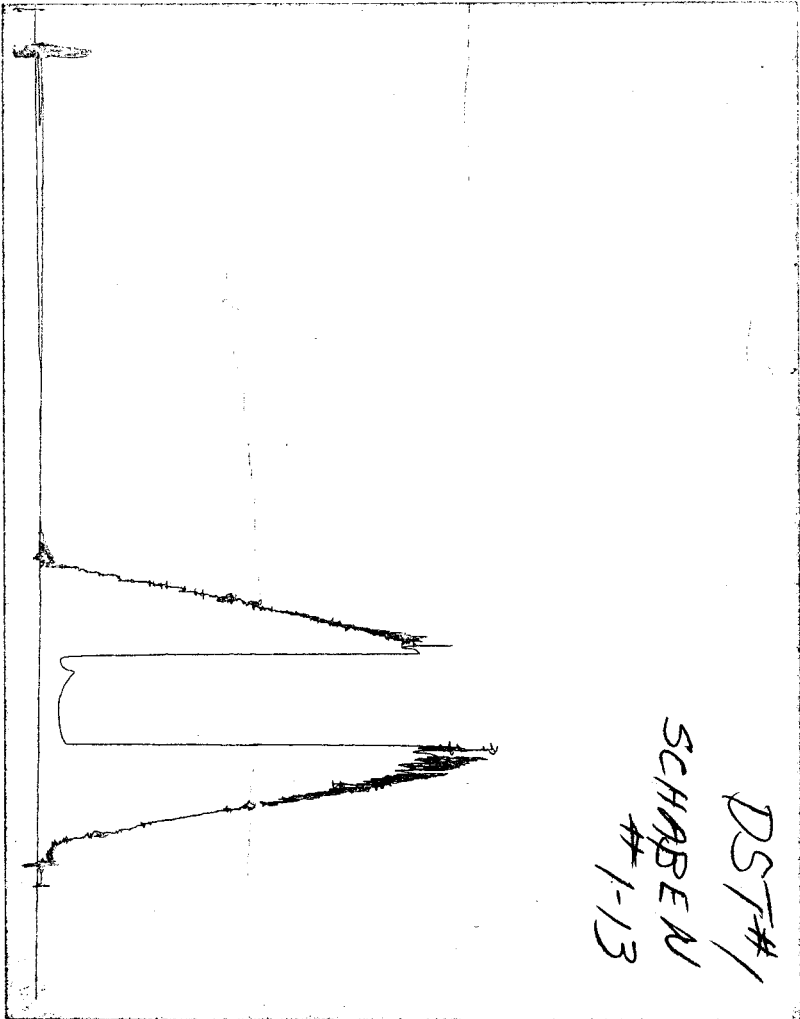
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Approved By _____
 Our Representative John J. Schmidt

Final Flow 5
 Final Shut-In _____
 T-On Location 16:30
 T-Started 17:11
 T-Open 18:55
 T-Pulled 20:27
 T-Out 22:03
 Mileage 87-120 150
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: \$1615.00
 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



Am Ularrior
DST 1