

ROHR

Lease Name

1
Well No.

Test No.

BARNETT OIL COMPANY

Lease Owner/Company Name

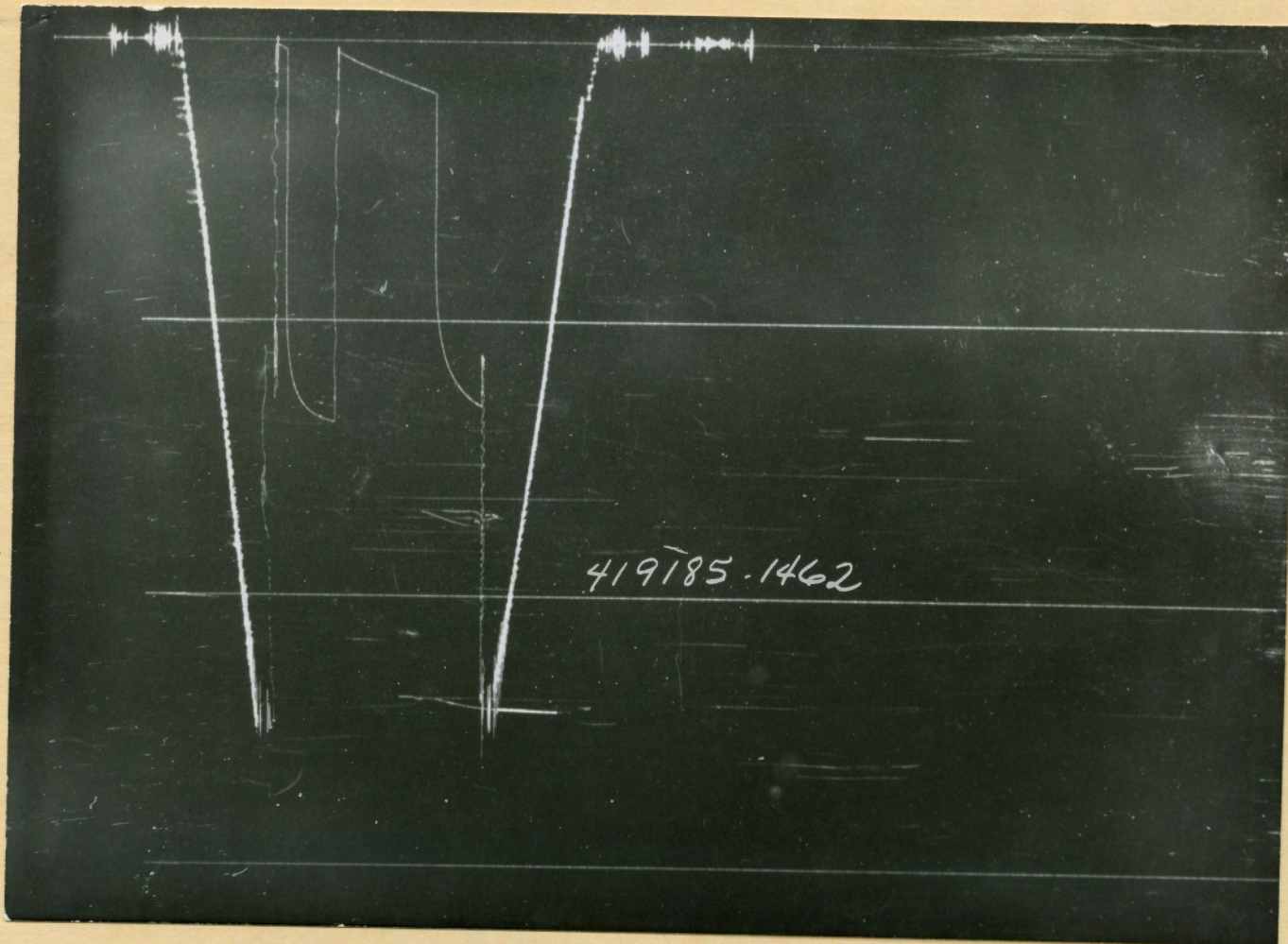
Owner's District



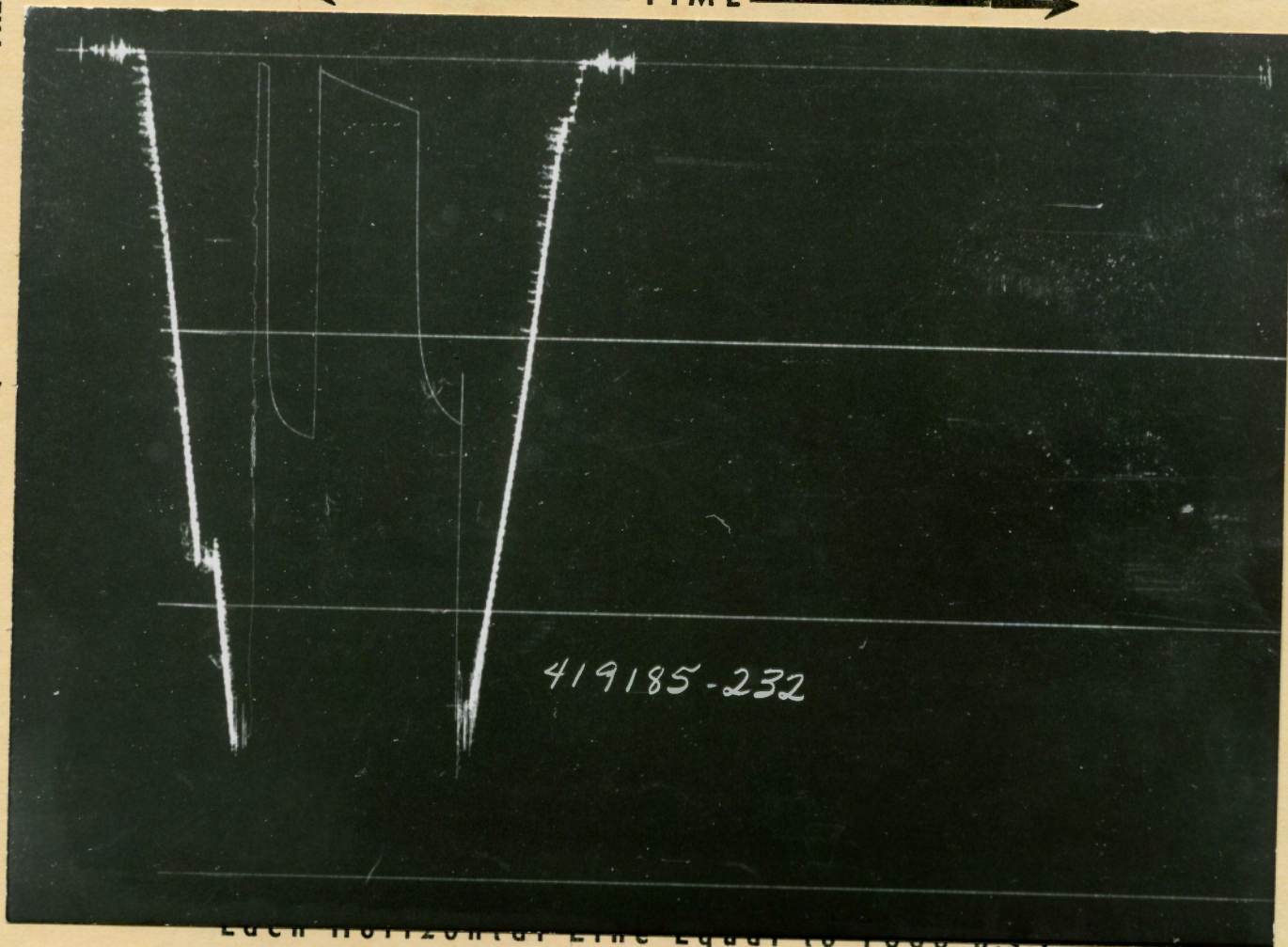
Your.....

Formation Testing Service Report

↑
PRESSURE
↓



← TIME →



EACH HORIZONTAL LINE EQUAL TO 1000 P.S.I.

Flow Time	1st Min. 5	2nd Min. 60	Date	9-20-64	Ticket Number	419185 - S
Closed In Press. Time	1st Min. 30	2nd Min. 30	Kind of Job	OPEN HOLE	Halliburton District	GREAT BEND
Pressure Readings	Field	Office Corrected	Tester	MR. OLIVER	Witness	MR. SHARP
Depth Top Gauge	4368 Ft.	- Blanked Off	Drilling Contractor	K & E DRILLING INCORPORATED	IC	
BT. P.R.D. No.	1462	12 Hour Clock	Elevation	2219' D.F.	Top Pecker	-
Initial Hydro Mud Pressure	2388	2394	Total Depth	4392'	Bottom Pecker	4382'
Initial Closed in Pres.	1381	1370	Interval Tested	4382'-4392' (10'	Formation Tested	MISSISSIPPI
Initial Flow Pres.	9 1 17	27 2 44	Casing or Hole Size	7 7/8"	Casing { Top	-
Final Flow Pres.	36 1 35	188 2 190	Surface Choke	1"	Bottom Choke	7/8"
Final Closed in Pres.	1318	1310	Size & Kind Drill Pipe	4 1/2" F.H.	Drill Collars Above Tester	-
Final Hydro Mud Pressure	2388	2388	Mud Weight	10.2	Mud Viscosity	45
Depth Cen. Gauge	-	- Blanked Off	Temperature	100 °F Est. °F Actual	Anchor Size & Length	ID OD 4 1/2" X 10'
BT. P.R.D. No.		Hour Clock	Depths Mea. From	KELLY BUSHINGS	Depth of Tester Valve	4367' Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT		Depth Back Pres. Valve	- Ft.
Initial Closed in Pres.			Cushion	- Ft.		
Initial Flow Pres.	1		Recovered	20 Feet of	Drilling mud	
Final Flow Pres.	2		Recovered	400 Feet of	Muddy water	
Final Closed in Pres.	1		Recovered	Feet of		
Final Hydro Mud Pres.	2		Recovered	Feet of		
Depth Bot. Gauge	4387 Ft.	- Blanked Off	Oil A.P.I. Gravity	-	Water Spec. Gravity	-
BT. P.R.D. No.	232	12 Hour Clock	Gas Gravity	-	Surface Pressure	- psi
Initial Hydro Mud Pres.	2399	2409	Tool Opened	2:43 AM A.M. P.M.	Tool Closed	4:18 AM A.M. P.M.
Initial Closed in Pres.	1398	1382	Remarks	Opened tool for 5 minute 1st flow with a fair blow increasing to good. Closed tool for 30 minute initial closed in pressure. Reopened tool for 60 minute 2nd flow with good blow increasing to strong. Closed tool for 30 minute final closed in pressure.		
Initial Flow Pres.	27 1 33	36 2 52				
Final Flow Pres.	45 1 45	290 2 198				
Final Closed in Pres.	1335	1321				
Final Hydro Mud Pres.	2399	2399				

FORMATION TEST DATA

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SEC. 26 - 20 - 22

WILDCAT

County

NESS

State

KANSAS

Owner's District

Gauge No. 1462		Depth 4368'		Clock 12 hour		Ticket No. 419185				
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.
P ₀	.000	17	.000		35	.000	44	.000		190
P ₁	.008	20	.0194		1192	.0993	87	.0185		1054
P ₂	.016	23	.0388		1262	.1986	123	.0370		1131
P ₃	.024	28	.0582		1296	.2070	157	.0555		1178
P ₄	.032	31	.0776		1319	.3970	190	.0740		1212
P ₅	.040	35	.0970		1335			.0925		1238
P ₆		20	.1164		1347			.1110		1259
P ₇		20	.1358		1355			.1295		1276
P ₈		31	.1552		1362			.1480		1290
P ₉		30	.1746		1366			.1665		1301
P ₁₀		20	.1940		1370			.1850		1310

Gauge No. 232			Depth 4387'			Clock 12		hour	
P ₀	.000	33	.000		45	.000	52	.000	198
P ₁	.0082	31	.0205		1130	.1008	96	.0194	981
P ₂	.0164	34	.0410		1249	.2016	132	.0388	1104
P ₃	.0246	37	.0615		1296	.3024	165	.0582	1171
P ₄	.0328	42	.0820		1323	.4030	198	.0776	1211
P ₅	.0410	45	.1025		1342			.0970	1240
P ₆		34	.1230		1355			.1164	1264
P ₇		37	.1435		1365			.1358	1283
P ₈		42	.1640		1372			.1552	1297
P ₉		45	.1845		1379			.1746	1311
P ₁₀		34	.2050		1382			.1940	1321
Reading Interval 1			3			15		3 Minutes	

REMARKS:

SPECIAL PRESSURE DATA