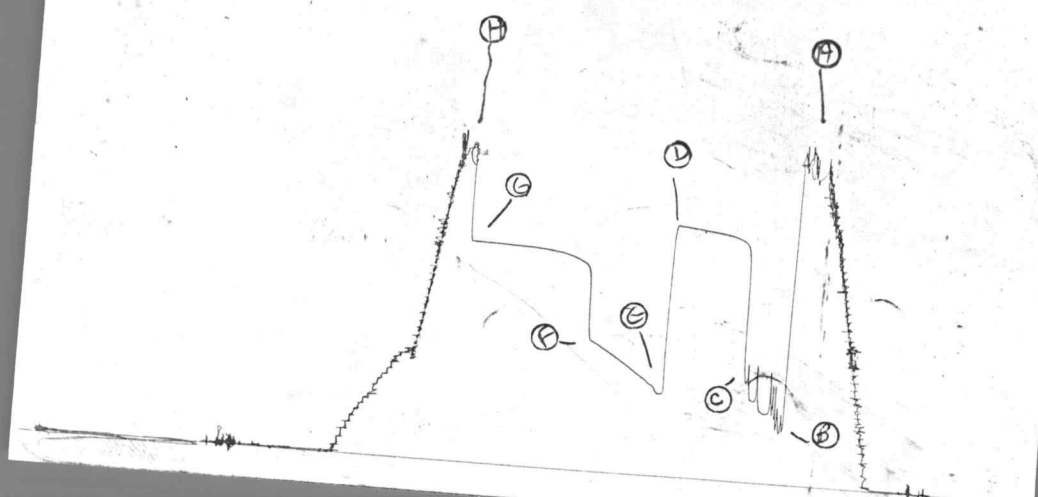


HC# 5299

13762
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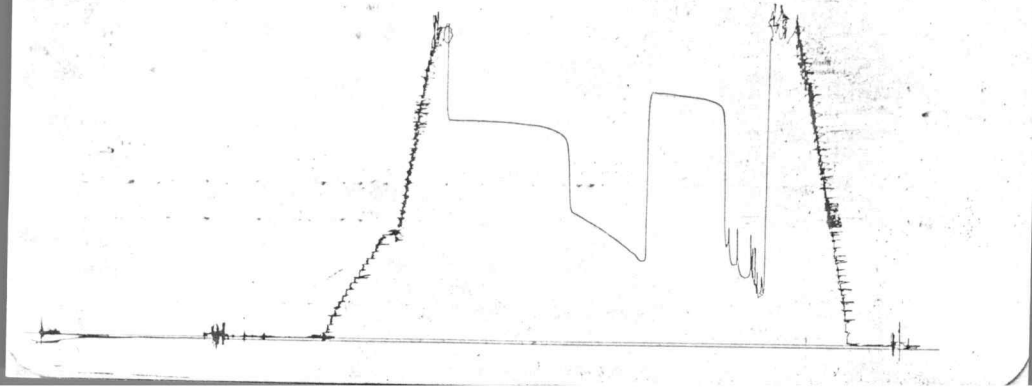
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40c# 5299

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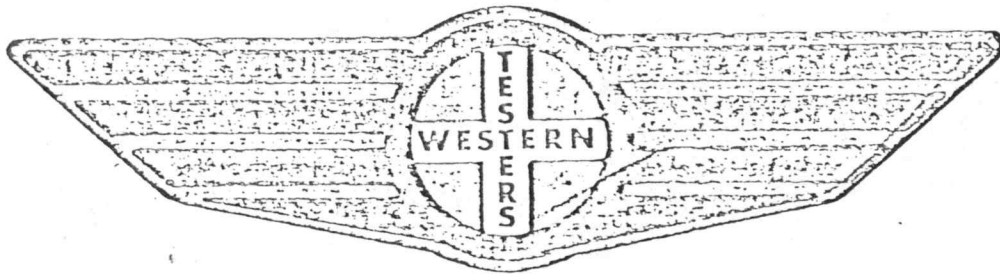
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company
PARRISH CORPORATION
Lease and Well No. #1 KASSELMAN
Sec. 22
Twp. 20S
Rge. 11W
Test No. 1
Date 10/12/8

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/12/84 TICKET #5299
 CUSTOMER: PARRISH CORPORATION LEASE: KASSELMAN
 WELL: #1 TEST: 1 GEOLOGIST: HART
 ELEVATION (KB): 1766 FORMATION: LANSING
 SECTION: 22 TOWNSHIP: 20S
 RANGE: 11W COUNTY: BARTON STATE: KANSAS
 GAUGE SN #13762 RANGE: 3925 CLOCK: 12

INTERVAL TEST FROM: 3069 FT TO: 3142 FT TOTAL DEPTH: 3142 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 3064 FT SIZE: 6 3/4 IN PACKER DEPTH: 3069 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: H-30
 MUD TYPE: STARCH VISCOSITY: 45
 WEIGHT: 9.8 WATER LOSS (CC): 8.8
 CHLORIDES (P.P.M.): 50000
 JARS - MAKE: SERIAL NUMBER:
 DID WELL FLOW? REVERSED OUT?
 DRILL COLLAR LENGTH: 120 FT I.D.: 2.25 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 2927 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 O.D. IN
 ANCHOR LENGTH: 73 FT SIZE: 5 1/2 O.D. IN
 SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: BOTH INITIAL & FINAL FLOW PERIODS
 HAD STRONG OFF BOTTOM OF BUCKET
 BLOWS IN 2 MINUTES.

RECOVERED: 120 FT OF: GAS ABOVE FLUID.
 RECOVERED: 434 FT OF: SLIGHTLY OIL CUT GASSY MUD.
 RECOVERED: FT OF: 3% OIL; 42% GAS; 55% MUD.
 RECOVERED: 434 FT OF: GASSY OIL CUT WATERY MUD.
 RECOVERED: FT OF: 6% OIL; 59% GAS; 31% MUD; 4% WTR.
 RECOVERED: 246 FT OF: OIL WATER SLIGHTLY GASSY.
 RECOVERED: FT OF: 12% OIL; 5% GAS; 3% MUD; 80% WTR.
 RECOVERED: FT OF: CHLORIDES 87000 P.P.M.
 RECOVERED: FT OF:

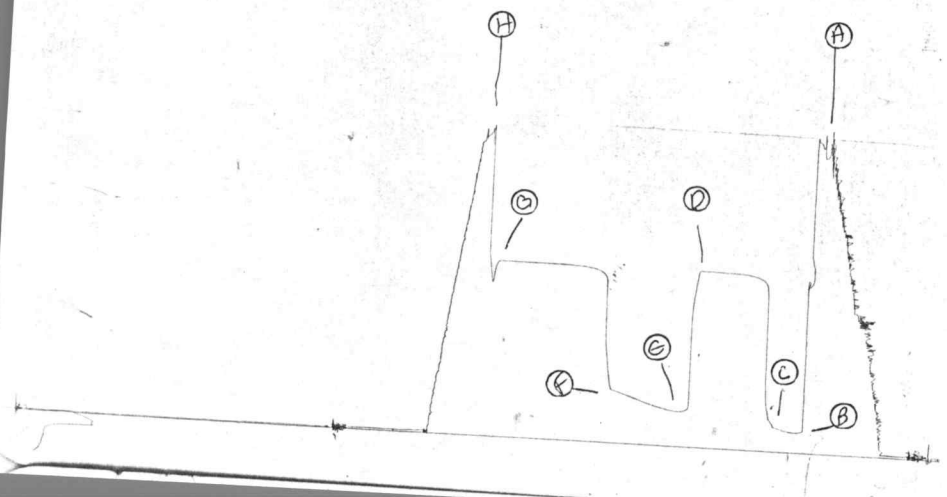
REMARKS: PLUGGING ACTION ON INITIAL FLOW PERIOD.

TIME SET PACKER(S): 10:50 P.M. TIME STARTED OFF BOTTOM: 2:50 A.M.
 WELL TEMPERATURE: 108 °F
 INITIAL HYDROSTATIC PRESSURE: (A) 1613 PSI
 INITIAL FLOW PERIOD MIN: 30 (B) 260 PSI TO (C) 487 PSI
 INITIAL CLOSED IN PERIOD MIN: 57 (D) 1251 PSI
 FINAL FLOW PERIOD MIN: 55 (E) 406 PSI TO (F) 642 PSI
 FINAL CLOSED IN PERIOD MIN: 90 (G) 1099 PSI
 FINAL HYDROSTATIC PRESSURE (H) 1563 PSI

LC# 6053

13267
DST #2

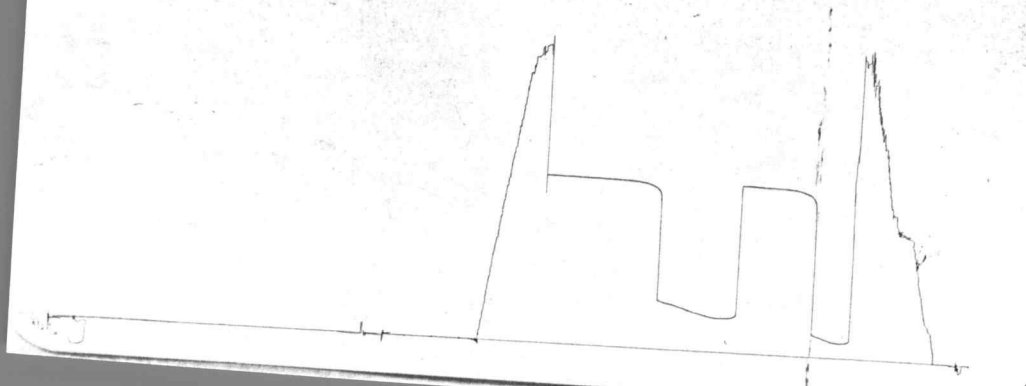
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ICE# 6053

2606
DST#2

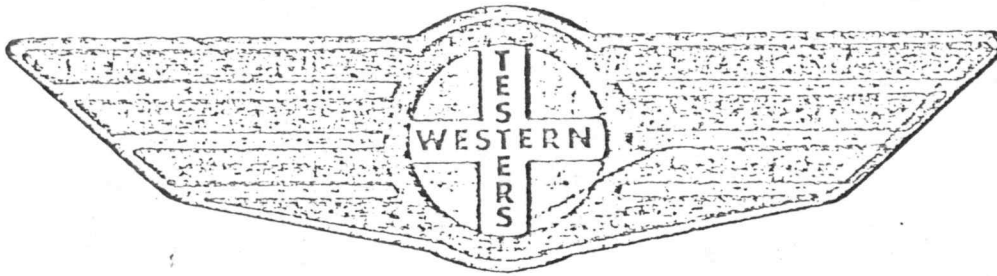
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REPORT



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Phone (316) 262-5861

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/13/84
 CUSTOMER: PARRISH CORPORATION
 WELL: #1 TEST: 2
 ELEVATION (KB): 1766 FORMATION: LANSING "G"
 SECTION: 22 TOWNSHIP: 20S
 RANGE: 11W COUNTY: BARTON STATE: KANSAS
 GAUGE SN #13267 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3163 FT TO: 3180 FT TOTAL DEPTH: 3180 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 3158 FT SIZE: 6 5/8 IN PACKER DEPTH: 3163 FT SIZE: 6 5/8 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: H-30
 MUD TYPE: STARCH VISCOSITY: 43
 WEIGHT: 9.5 WATER LOSS (CC): 7.2
 CHLORIDES (P.P.M.): 42000
 JARS MAKE: SERIAL NUMBER:
 DID WELL FLOW? REVERSED OUT?
 DRILL COLLAR LENGTH: 118 FT I.D.: 2.25 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 3024 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
 ANCHOR LENGTH: 17 FT SIZE: 5 1/2 OD IN
 SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW BUILDING
 TO STRONG OFF BOTTOM OF BUCKET .
 FINAL FLOW PERIOD FAIR BLOW BUILDING
 TO GOOD 4" IN BUCKET.

RECOVERED: 62 FT OF: GAS ABOVE FLUID.
 RECOVERED: 124 FT OF: OIL SPECKED GASSY MUDDY WATER.
 RECOVERED: FT OF: 4% OIL; 54% GAS; 30% WTR; 12% MUD.
 RECOVERED: 124 FT OF: OIL SPECKED GASSY MUDDY WATER;
 RECOVERED: FT OF: 4% OIL; 62% GAS; 30% WTR; 4% MUD.
 RECOVERED: 310 FT OF: SLIGHTLY OIL SPECKED MUDDY WATER.
 RECOVERED: FT OF: 1% OIL; 97% WATER 2% MUD.
 RECOVERED: 62 FT OF: SLIGHTLY OIL SPECKED MUDDY WATER.
 RECOVERED: FT OF: TRACE OF OIL; 98% WATER; 2% MUD.

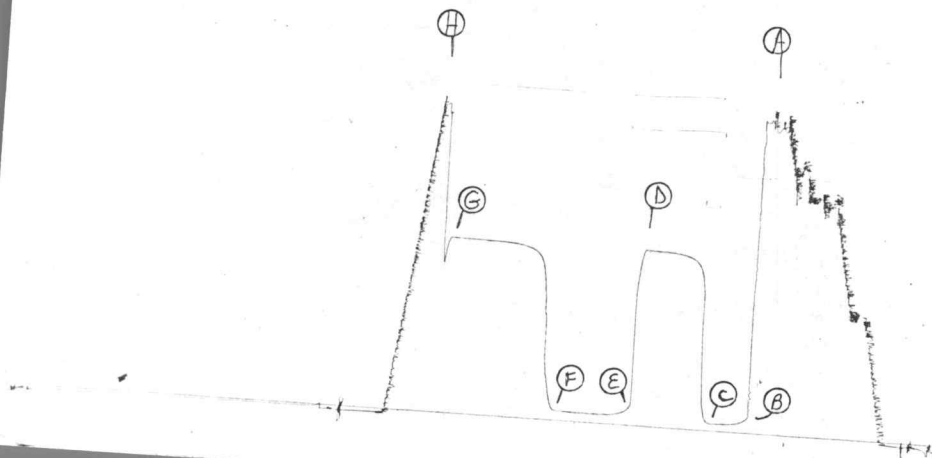
REMARKS: CHLORIDES 77,000 P.P.M.

TIME SET PACKER(S): 4:00 P.M. TIME STARTED OFF BOTTOM: 8:00 P.M.
 WELL TEMPERATURE: 103 °F
 INITIAL HYDROSTATIC PRESSURE: (A) 1624 PSI
 INITIAL FLOW PERIOD MIN: 25 (B) 107 PSI TO (C) 169 PSI
 INITIAL CLOSED IN PERIOD MIN: 57 (D) 922 PSI
 FINAL FLOW PERIOD MIN: 60 (E) 186 PSI TO (F) 278 PSI
 FINAL CLOSED IN PERIOD MIN: 87 (G) 917 PSI
 FINAL HYDROSTATIC PRESSURE (H) 1563 PSI

TKT # 6054.

12267
DS #3

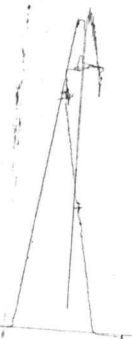
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TKT # 6054.

2600
DST #3.

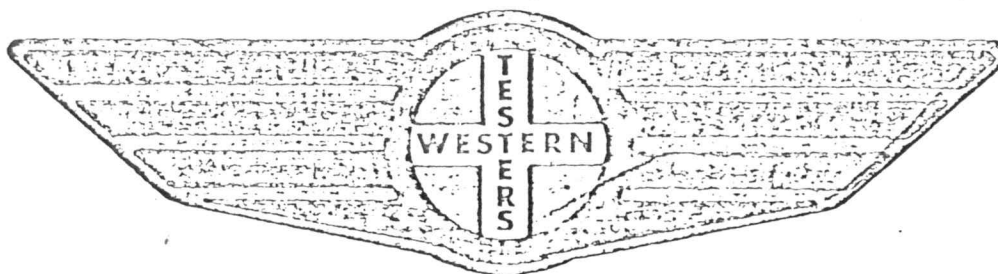
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