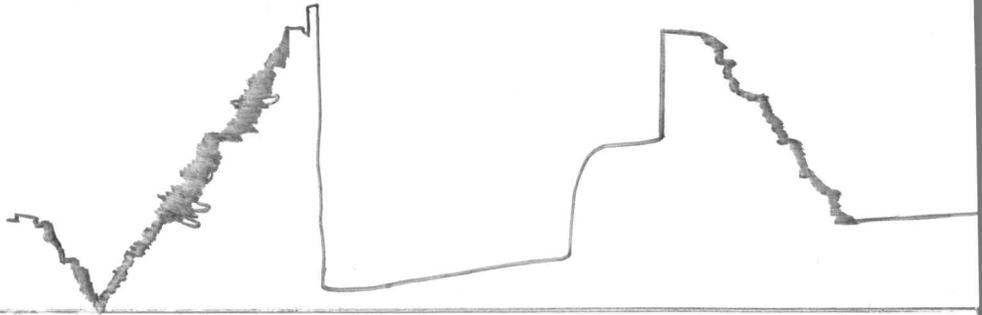
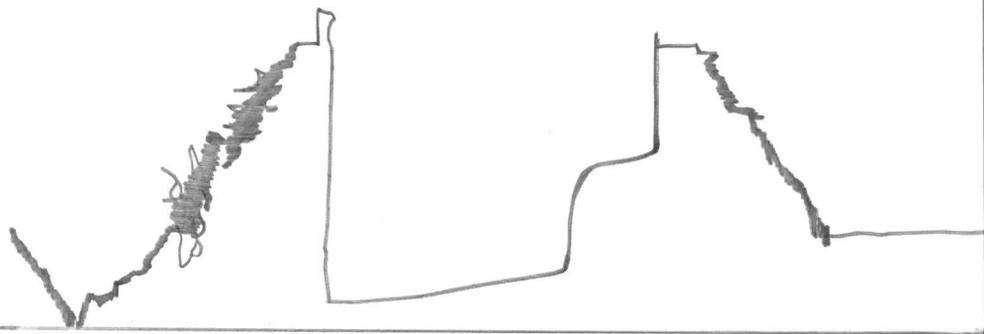


signal out



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BEE FORMATION TESTING CO., INC.

P. O. BOX 491

No 1971

DATE 1-10-57

GREAT BEND, KANSAS

CUSTOMER'S ORDER NO.

NAME OF COMPANY ALPINE OIL & ROYALTY CO. INC.

ADDRESS TO MAIL INVOICE 1100 BITTING BLDG. WICHITA, KS.

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE STECKEL WELL NO. A-4 COUNTY BARTON STATE KS.

TESTER William M. Blake APPROVED V.T. Smith

DRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO. FORMATION TESTED K.C.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 - 2 7/8 - 30 TEST TOOL SIZE 4 7/8

PACKER SET AT 3170 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3240 LENGTH ANCHOR 70'

PRESSURE RECORDER CAP. 3500 - 3500 DRILL PIPE RUN: DRY YES WITH FLUID

RESULTS:

PACKER SET 11:12 A.M. TOOL OPEN 11:17 A.M. TOOL OPEN 1 hr. HRS.

BLOW STRONG BLOW THROUGH OUT TEST. GAS TO SURFACE IN 18 MIN. (NOT ENOUGH TO GAGE)

RECOVERY 1006' FROGG OIL } ALL GAS CUT, 122' FREE OIL }

SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.2 VIS. 40 WATER LOSS 25.

BHP 1100 IFP 200 FFP 410 HYDROSTATIC HEAD 1790

EXTRA EQUIPMENT NO JARS NO. SIZE

OPERATOR TIME TOOL RENTAL TIME

BEE FORMATION TESTING CO., INC.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE. OR FROM ANY LOSS SUFFERED OR SUSTAINED. DIRECTLY OR INDIRECTLY. THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT. ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.