

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 135-24167-0000
County: Ness
SE NE SW SW Sec. 27 Twp. 20 S. R. 23 East West
840 feet from (S) / (circle one) Line of Section
1190 feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brand Well #: 1
Field Name: Wildcat

Wellsite Geologist: John R. Rose
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: Cherokee
Elevation: Ground: 2216 Kelly Bushing: 2221
Total Depth: 4450 Plug Back Total Depth: 4398
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1423 Feet
If Alternate II completion, cement circulated from 1423
feet depth to surface w/ 160 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/24/01 10/31/01 11/20/01
Spud Date or 10/24/01 Date Reached TD 10/31/01 Completion Date or 11/20/01
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan ALT II PDC 4-8-02
(Data must be collected from the Reserve Pit)
Chloride content 22,300 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2/25/02
Subscribed and sworn to before me this 25 day of February, 2002.
Notary Public: Clark D. Parrott
Date Commission Expires: 4/5/03

CLARK D. PARROTT
NOTARY PUBLIC

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 02-06-02 PDC
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Norstar Petroleum Inc. Lease Name: Brand Well #: 1
 Sec. 27 Twp. 20 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Neutron Density, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1417</td> <td>804</td> </tr> <tr> <td>Heebner</td> <td>3668</td> <td>-1447</td> </tr> <tr> <td>Lansing</td> <td>3714</td> <td>-1493</td> </tr> <tr> <td>Ft. Scott</td> <td>4234</td> <td>-2013</td> </tr> <tr> <td>Cherokee Sand</td> <td>4345</td> <td>-2124</td> </tr> <tr> <td>Mississippi</td> <td>4373</td> <td>-2152</td> </tr> </table>	Name	Top	Datum	Anhydrite	1417	804	Heebner	3668	-1447	Lansing	3714	-1493	Ft. Scott	4234	-2013	Cherokee Sand	4345	-2124	Mississippi	4373	-2152
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	281	common	190	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5	4449	EA-2	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4346-4349		
4	4348-4351		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4370'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/20/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>56</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>37</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACC-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____