

33485

CONFIDENTIAL

SIDE ONE

COPY

FORM MUST BE TYPED

STATE CORPORATION COMMISSION RELEASED
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24003-01-00
County Ness
SW NE SE Sec. 13 Twp. 20 Rge. 23 E W

Operator: License # 31961
Name: Buried Hills Production Company Inc.
Address 1000, 112 - 4th Avenue S.W.

2290 Feet from S/N (circle one) Line of Section
2250 Feet from E/W (circle one) Line of Section

City/State/Zip Calgary, Alberta Canada

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: KANSAS CORPORATION COMMISSION
Operator Contact Person: Bud Berger

Lease Name Whitley Well # 1 Hz

Phone (316) 339-3848 SEP 11 1997

Field Name Riverside
Producing Formation Mississippian Osage

Contractor Name: Nabors Drilling

Elevation: Ground 2206 KB 2219

License: 32105

Total Depth 6795 feet MD PBT 6795 feet MD

Wellsite Geologist: Jeff Barkley, Duane Mordock
Kate Connolly

Amount of Surface Pipe Set and Cemented at 720 Feet

Date Type of Completion
X New Well Re-Entry Workover
X Oil S/D X S/DW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes X No

If Workover/Reentry: Old Well Info as follows:

If yes, show depth set Feet

Operator: SEP 10

If Alternate II completion, cement circulated from feet depth to w/ sx cnt.

Well Name:

Drilling Fluid Management Plan ALT 1 DW 9-22-97
(Data must be collected from the Reserve Pit)

Comp. Date Old Total Depth

Chloride content 42,000 ppm Fluid volume 1700 bbls

Deepening Re-perf. Conv. to Inj/S/D
Plug Back PBT

Dewatering method used None, Fluids Removed offsite

Commingled Docket No.
Dual Completion Docket No.
Other (S/D or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

May 16, 1997 June 10, 1997
Spud Date Date Reached TD Completion Date

Operator Name Buried Hills Production Inc.

Lease Name Antrim Cossman #1 Hz License No. 31961

SW Quarter Sec. 18 Twp. 21 S Rng. 23 E/W

County Hodgeman Docket No. 194835-C (C-28-084)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title MANAGER PRODUCTION Date 1997-09-10

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC S/D/Rep NGPA
KGS Plug Other (Specify)
IDG

Subscribed and sworn to before me this 10 day of September, 1997.

Notary Public [Signature]

Date Commission Expires at the pleasure of the Crown

MICHAEL B. NIVEN

Form ACO-1 (7-91)

33485

Y902

SIDE TWO

Operator Name Buried Hills Production Company Lease Name Whitley Well # 1 Hz
 Sec. 13 Twp. 20S Rge. 23 East Inc. County Ness West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run: Cement Bond Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	9 5/8"	36 lb/ft	720'	0:1:0A	425	3% CaCl ₂
Intermediate	8 3/4"	7"	23 lb/ft	4524'	40/60 Pos	590	Ge. 2% Salt 10% Halad .75% FWCA .05
Liner	6 1/8"	4 1/2"	11.6 lb/ft	4869'	N/A - Set with external packers		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Not Applicable - tubing not run					
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
No Production obtained					
Estimated Production Per 24 Hours	Oil \emptyset Bbls.	Gas \emptyset Mcf	Water \emptyset Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____