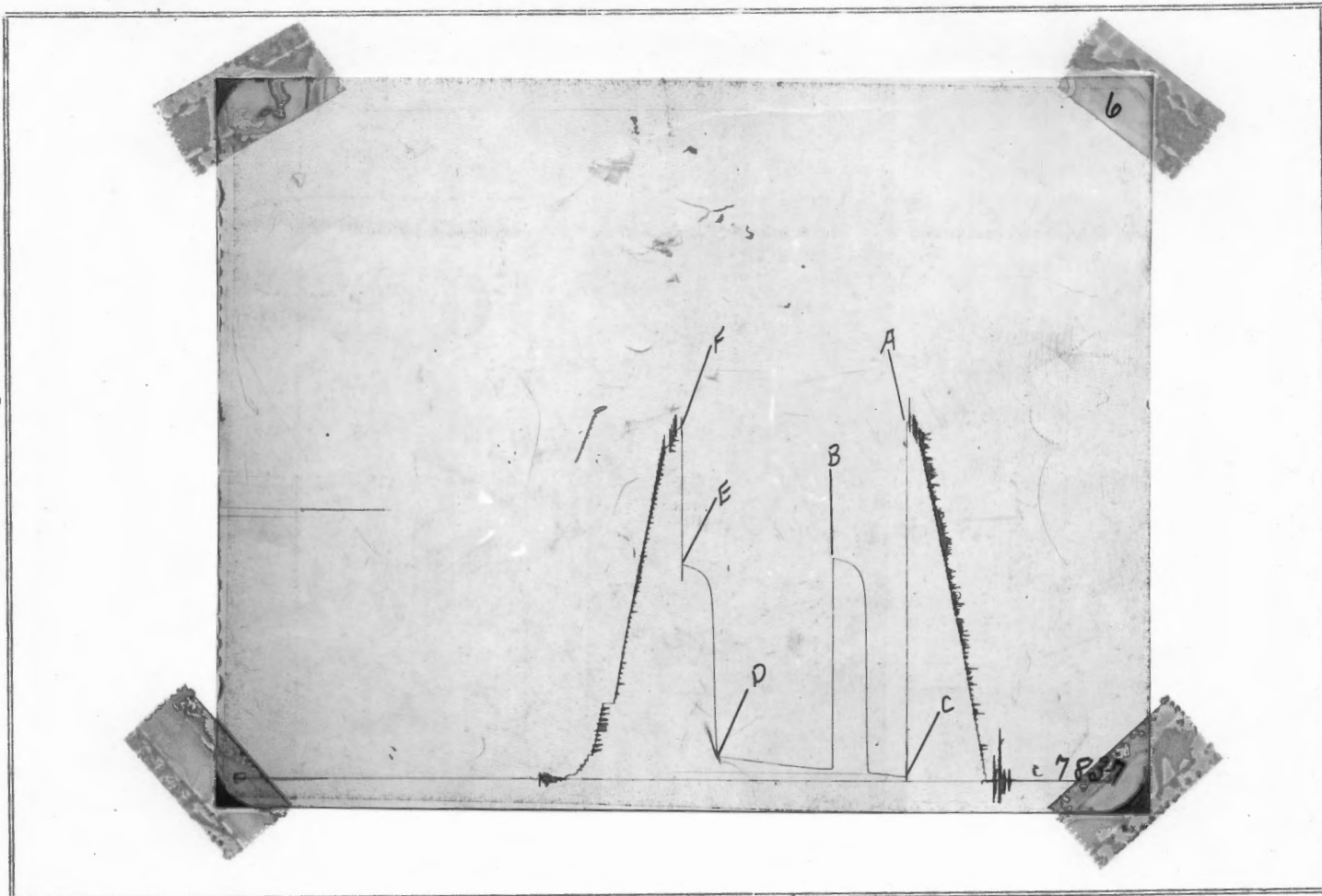


Pressure: Each Square psi

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2313	2268
(B) Initial Shut-in Pressure	1403	1403
(C) Initial Flow Pressure	33	28
(D) Final Flow Pressure	158	151
(E) Final Shut-in Pressure	1362	1364
(F) Final Hydrostatic Pressure	2275	2251

7837

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company MULL DRILLING COMPANY, INC.

Lease and Well No. WHITLEY #1

County NESS State KANSAS

Date JAN. 4, 1966

Formation Test No. 1 Total Depth 4253 Elev. 2220 DF
Interval Tested 4229 To 4253 Anchor Length 24'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 F H Size Packer 6 3/4
Mud Weight 9.7 Viscosity 42 Water Loss 9.7 c.c. Bottom Hole Temp. 116 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 7837

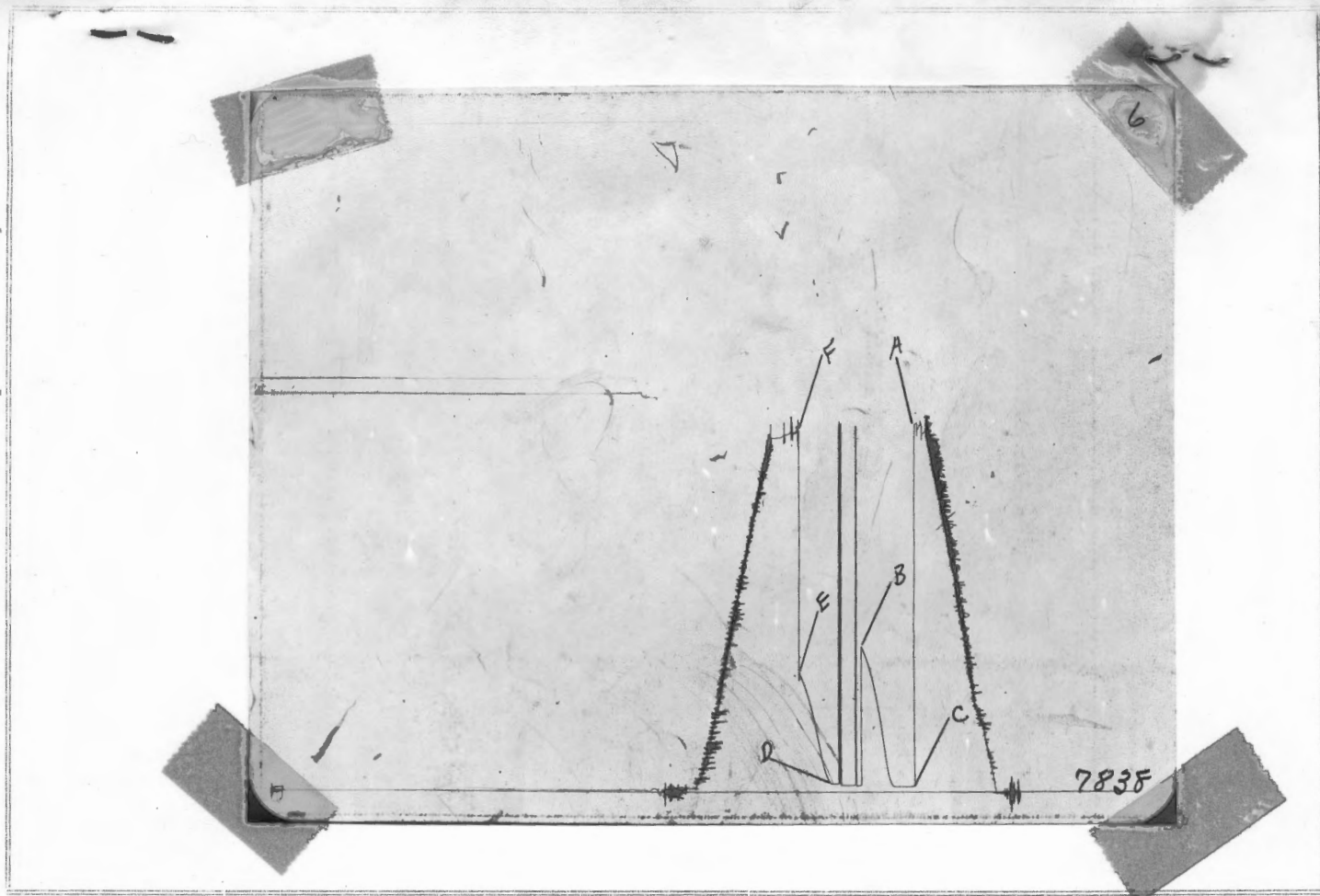
RECOVERY

WEAK BLOW STEADY THROUGHOUT TEST

270 FEET OF MUDDY SALT WATER

Lease and Well No. WHITLEY #1 13 20S 23W C NE SE Formation Test No. 1

Pressure: Each Square — psi



Tool Open: 1st Flow — hr. 10 mins; 2nd Flow — hr. 20 mins; Shut-in: Initial — hr. 30 mins; Final — hr. 30 mins.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2324</u>	<u>2314</u>
(B) Initial Shut-in Pressure	<u>912</u>	<u>912</u>
(C) Initial Flow Pressure	<u>29</u>	<u>34</u>
(D) Final Flow Pressure	<u>44</u>	<u>50</u>
(E) Final Shut-in Pressure	<u>752</u>	<u>746</u>
(F) Final Hydrostatic Pressure	<u>2284</u>	<u>2280</u>

7838

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company MULL DRILLING COMPANY, INC.

Lease and Well No. WHITLEY #1

County NESS

State KANSAS

Date JAN. 5, 1966

Formation Test No. 2

Total Depth 4334

Elev. 2220 DF

Interval Tested 4287

To 4334

Anchor Length 47'

Size Hole 7 7/8

Size Drill Pipe 4 1/2 F H

Size Packer 6 3/4

Mud Weight 9.7

Viscosity 40

Water Loss 9

c.c. Bottom Hole Temp. 109 ° F

Chokes: Top 1/2

Bottom 1/2

Ticket No. 7838

RECOVERY

WEAK BLOW FOR 7 MINUTES. FLUSHED TOOL IN 5 & 15 MINUTES, ON
2ND OPENING. NO BLOW.

10 FEET OF MUD

Lease and Well No. WHITLEY #1

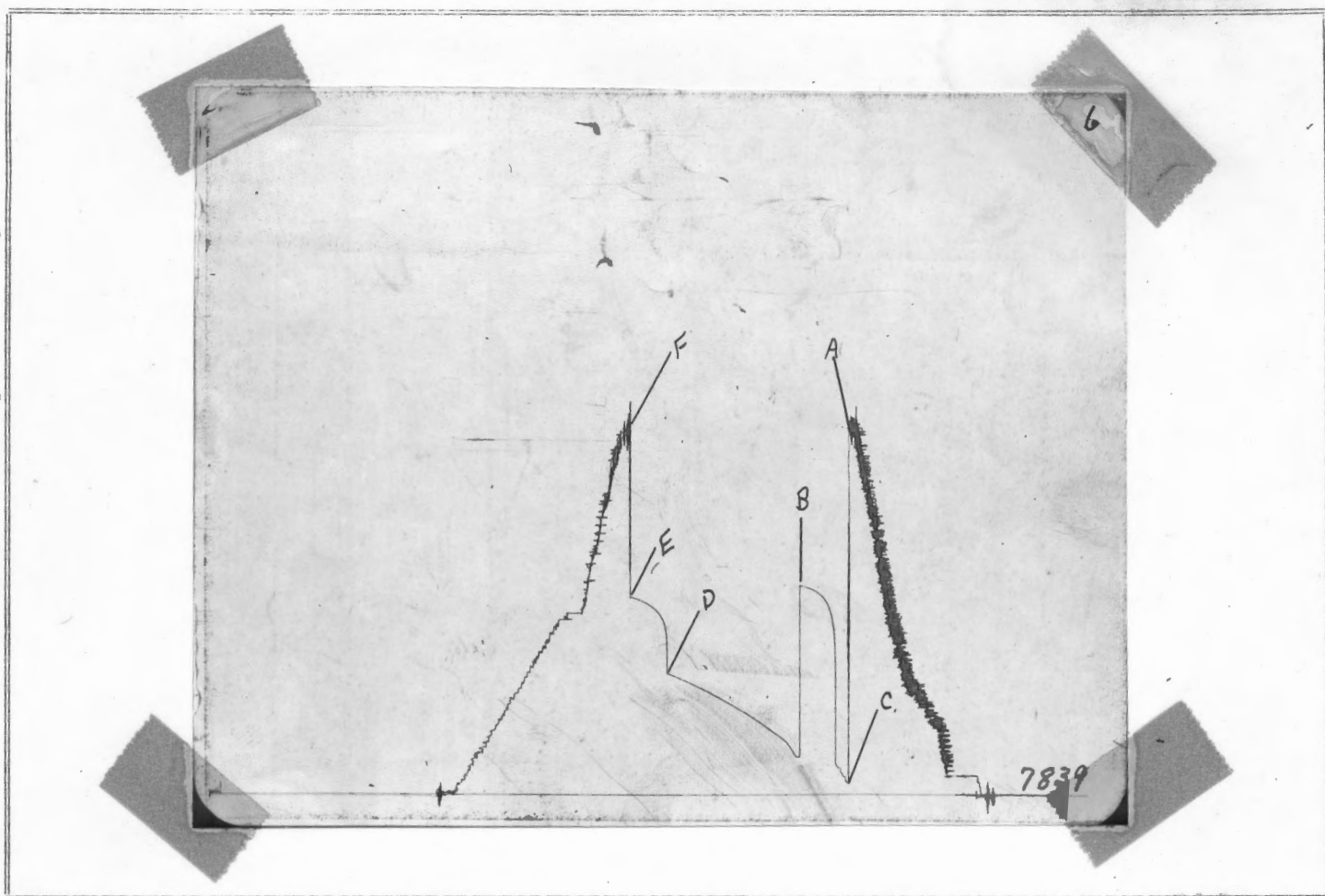
13 20S 23W

C NE SE

Formation Test No. 2

Time: Each Square _____ minute

Pressure: Each Square _____ psi



Tool Open: 1st Flow _____ hr. 10 mins: 2nd Flow 1 hr. 50 mins: Shut-in: Initial _____ hr. 30 mins: Final _____ hr. 30 mins.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2347</u>	<u>2325</u>
(B) Initial Shut-in Pressure	<u>1325</u>	<u>1319</u>
(C) Initial Flow Pressure	<u>67</u>	<u>73</u>
(D) Final Flow Pressure	<u>768</u>	<u>757</u>
(E) Final Shut-in Pressure	<u>1225</u>	<u>1241</u>
(F) Final Hydrostatic Pressure	<u>2280</u>	<u>2302</u>

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company MULL DRILLING COMPANY, INC.

Lease and Well No. WHITLEY #1

County NESS State KANSAS

Date JAN. 6, 1966

Formation Test No. 3 Total Depth 4344 Elev. 2220 DF
 Interval Tested 4332 To 4344 Anchor Length 12'
 Size Hole 7 7/8 Size Drill Pipe 4 1/2 F H Size Packer 6 3/4
 Mud Weight 9.7 Viscosity 41 Water Loss 9.8 c.c. Bottom Hole Temp. 121 °F
 Chokes: Top 1/2 Bottom 1/2 Ticket No. 7839

RECOVERY

GOOD BLOW THROUGHOUT TEST

300 FEET OF GAS IN PIPE

1820 FEET OF OIL (42 GRAVITY @ 69 DEGREES)

240 FEET OF MUDDY OIL

2060 FEET OF TOTAL FLUID

Scrub ticket

WAR 4319

CS 4327

RTD 4344

tot. depth

Lease and Well No. WHITLEY #1 12 20S 23W C NE SE Formation Test No. 3

COMPANY MULL DRILLING COMPANY, INC.DATE JAN. 6, 1966LEASE WHITLEYWELL
NO. 1TEST
NO. 3TICKET NO. 7839

	TIME	PSI
INITIAL HYDRO		
MUD PRESSURE		2325
INITIAL CLOSED		
IN PRESSURE	30 MINS.	1319
INITIAL FLOW		73
FINAL FLOW	120 MINS.	757
FINAL CLOSED		
IN PRESSURE	30 MINS.	1241
FINAL HYDRO		
MUD PRESSURE		2302

TOTAL DEPTH 4344PACKER DEPTH 4332BT. NO. 1134 DEPTH 4339

1ST FLOW PRESSURE		INITIAL CIP		2ND FLOW PRESSURE		FINAL CIP	
TIME DEFL. .000"	PSI TEMP. CORR.	TIME DEFL. .000"	PSI TEMP. CORR.	TIME DEFL. .000"	PSI TEMP. CORR.	TIME DEFL. .000"	PSI TEMP. CORR.
	73	0 5.19	196		240	0 6.11	757
	196	5	1180		335	5	1124
		10	1252		391	10	1169
		15	1280		446	15	1191
		20	1303		502	20	1213
		25	1314		546	25	1230
		30	1319		591	30	1241
					635		
					668		
					707		
					735		
					757		
10 MINUTE INTERVAL		5 MINUTE INTERVAL		10 MINUTE INTERVAL		5 MINUTE INTERVAL	

REMARKS

SPECIAL PRESSURE DATA