



FORMATION TESTING SERVICE REPORT

CRUDE OIL TESTING, INC.

DATE 8/17/85

TEST TICKET NO. 5417

Company: Vincent Oil Corp.
 Company Address: 125 N. Market Suite 1110 Wichita KS 67202
 Location: Sec. 33 Twp. 20S Range 23W Co. Ness State KS
 Well Name & Number: Jedlicka #1 Code E9

ENGINEERING DATA	Elevation	2227 GL	Drill Pipe Length	4115	ID 3.8 "
	Mud Viscosity	45	Weight Pipe Length		
	Mud Weight	9.6	Drill Collar Length	121	ID 2.25"
	Water Loss	14.4	Top Packer Depth	4253	
	Type of Mud	Drispac	Bottom Packer Depth	4258	
	Anchor Length	40	Tool Joint Size	4.5	XH
	Hole Size	7 7/8	Test Tool Size	5 1/2	
	Casing Size	8 5/8	Packer Size	6 3/4	
	Surface Choke	3/4	Reversed Out	No	
	Bottom Choke	3/4	Recorder #	11085	
	Extra Equipment		None		

REMARKS DST #1

FORMATION Fort Scott Zone Test Type Conventional
 Interval 4258 To 4298 Total Depth 4298
 Open 30 Shut In 30 Open 30 Shut In 30
 Packer(s) Set 04:55PM Started Off Bottom 07:00PM
 Blow 1st Opening Weak blow died in 12 min.
 2nd Opening No blow flushed tool, good surge, weak blow.

RECOVERY Total Feet 8
 Recovered 8 feet of Oil spotted drilling mud

CALCULATED RECOVERY Gas .16 Oil .24 Water 1.6 Mud 6
 Gravity (Oil) Test Water Chlorides 15,000 PPM
 Test Area Temperature 116F Mud System Chlorides 17,500 PPM

		FIELD READING	OFFICE READING	
PRESSURE	(A) Initial Hydrostatic Mud	2209		PSI
	(B) First Initial Flow Pressure	77		PSI
	(C) First Final Flow Pressure	77		PSI
	(D) Initial Closed-In Pressure	99		PSI
	(E) Second Initial Flow Pressure	99		PSI
	(F) Second Final Flow Pressure	99		PSI
	(G) Final Closed-In Pressure	121		PSI
	(H) Final Hydrostatic Mud	2198		PSI

EQUIPMENT DATA

TOOL SEQUENCE REPORT

DST Number: 1

TEST TICKET NO. 5417

WELL NAME: Jedlicka #1

WELL LOCATION: 33-20S-23W

Tool #	Tool	Length	I.D.	O.D.
1	Drill Pipe - 4.5"	4115.00	3.826	4.50
4	Drill Collar - 6"	121.00	2.250	6.00
8	Circulating Sub	1.00	3.000	5.00
7	Changeover Sub	2.00	3.000	5.00
9	Shut-In Tool	5.45	0.870	5.00
10	Hydraulic Tool	5.60	1.000	5.00
14	Packer	5.35	1.530	6.75
14	Packer	5.35	1.530	6.75
6	Anchor	36.00	2.750	5.00
15	Recorder Carrier	1.00		5.00
16	Bull Plug	2.00		5.00
	Total Depth	4299.75		

CALCULATED RECOVERY ANALYSIS

DST Number: 1

TEST TICKET NO. 5417

Sample #	Total Feet	***** Gas %	**** Feet	***** Oil %	**** Feet	***** Mud %	**** Feet
1	8	2.00	0.16	3.00	0.24	75.00	6.00
TOTAL	<u>8</u>	2.00	<u>0.16</u>	3.00	<u>0.24</u>	75.00	<u>6.00</u>

Sample #	**** Water %	*** Feet	Chlorides (PPM)	Resistivity (Ohms)	Temperature (Deg)
1	20.00	1.60	15,000		
TOTAL	20.00	<u>1.60</u>			

CRUDE OIL TESTING, INC.

DATE 8/18/85

TEST TICKET NO. 5418

Company: Vincent Oil Corp.
 Company Address: 125 N. Market Suite 1110 Wichita KS 67202
 Location: Sec. 33 Twp. 20S Range 23W Co. Ness State KS
 Well Name & Number: Jedlicka #1 Code E9

ENGINEERING DATA	Elevation	2227 GL	Drill Pipe Length	4157	ID 3.8 "
	Mud Viscosity	44	Weight Pipe Length		
	Mud Weight	9.4	Drill Collar Length	121	ID 2.25"
	Water Loss	14.4	Top Packer Depth	4295	
	Type of Mud	Drispac	Bottom Packer Depth	4300	
	Anchor Length	36	Tool Joint Size	4.5	XH
	Hole Size	7 7/8	Test Tool Size	5 1/2	
	Casing Size	8 5/8	Packer Size	6 3/4	
	Surface Choke	3/4	Reversed Out	No	
	Bottom Choke	3/4	Recorder #	11085	
	Extra Equipment		None		

REMARKS DST #2

FORMATION	Cherokee	Zone	Test Type	Conventional
	Interval	4300 To 4336	Total Depth	4336
	Open	30	Shut In	30
	Packer(s) Set	09:02AM	Open	0
	Blow 1st Opening	Very weak blow died 5 min. Flushed. No help.	Shut In	0

Started Off Bottom 10:05AM
 2nd Opening N/A

RECOVERY	Total Feet	5
	Recovered	5 feet of Drilling mud (no show of oil)

CALCULATED RECOVERY	Gas	Oil	Water	Mud
	Gravity (Oil)		Test Water Chlorides	PPM
	Test Area Temperature	108F	Mud System Chlorides	20,000 PPM

		FIELD READING	OFFICE READING	
PRESSURE	(A) Initial Hydrostatic Mud	2220		PSI
	(B) First Initial Flow Pressure	77		PSI
	(C) First Final Flow Pressure	77		PSI
	(D) Initial Closed-In Pressure	99		PSI
	(E) Second Initial Flow Pressure			PSI
	(F) Second Final Flow Pressure			PSI
	(G) Final Closed-In Pressure			PSI
	(H) Final Hydrostatic Mud	2209		PSI

EQUIPMENT DATA

TOOL SEQUENCE REPORT

DST Number: 2

TEST TICKET NO. 5418

WELL NAME: Jedlicka #1

WELL LOCATION: 33-20S-23W

Tool #	Tool	Length	I.D.	O.D.
1	Drill Pipe - 4.5"	4157.00	3.826	4.50
4	Drill Collar - 6"	121.00	2.250	6.00
8	Circulating Sub	1.00	3.000	5.00
7	Changeover Sub	2.00	3.000	5.00
9	Shut-In Tool	5.45	0.870	5.00
10	Hydraulic Tool	5.60	1.000	5.00
14	Packer	5.35	1.530	6.75
14	Packer	5.35	1.530	6.75
6	Anchor	32.00	2.750	5.00
15	Recorder Carrier	1.00		5.00
16	Bull Plug	2.00		5.00
	Total Depth	4337.75		

CRUDE OIL TESTING, INC.

DATE 8/19/85

TEST TICKET NO. 5419

Company: Vincent Oil Corp.
 Company Address: 125 N. Market Suite 1110 Wichita KS 67202
 Location: Sec. 33 Twp. 20S Range 23W Co. Ness State KS
 Well Name & Number: Jedlicka #1 Code E9

ENGINEERING DATA	Elevation 2227 GL	Drill Pipe Length 4187	ID 3.8 "
	Mud Viscosity 44	Weight Pipe Length	
	Mud Weight 9.4	Drill Collar Length 121	ID 2.25"
	Water Loss 14.4	Top Packer Depth 4325	
	Type of Mud Drispac	Bottom Packer Depth 4330	
	Anchor Length 43	Tool Joint Size 4.5	XH
	Hole Size 7 7/8	Test Tool Size 5 1/2	
	Casing Size 8 5/8	Packer Size 6 3/4	
	Surface Choke 3/4	Reversed Out No	
	Bottom Choke 3/4	Recorder # 11085	
	Extra Equipment	None	

REMARKS DST #3

FORMATION Mississippi Zone Test Type Conventional
 Interval 4330 To 4373 Total Depth 4373
 Open 15 Shut In 30 Open 10 Shut In 30
 Packer(s) Set 12:35AM Started Off Bottom 02:05AM
 Blow 1st Opening Weak blow died in 5 min.
 2nd Opening No blow, flushed tool, good surge, no help.

RECOVERY Total Feet 6
 Recovered 6 feet of Drilling mud (no show)

CALCULATED RECOVERY Gas Oil Water Mud
 Gravity (Oil) Test Water Chlorides PPM
 Test Area Temperature 118F Mud System Chlorides 20,000 PPM

		FIELD READING	OFFICE READING	
PRESSURE	(A) Initial Hydrostatic Mud	2220		PSI
	(B) First Initial Flow Pressure	88		PSI
	(C) First Final Flow Pressure	88		PSI
	(D) Initial Closed-In Pressure	99		PSI
	(E) Second Initial Flow Pressure	88		PSI
	(F) Second Final Flow Pressure	88		PSI
	(G) Final Closed-In Pressure	99		PSI
	(H) Final Hydrostatic Mud	2209		PSI

EQUIPMENT DATA

TOOL SEQUENCE REPORT

DST Number: 3

TEST TICKET NO. 5419

WELL NAME: Jedlicka #1

WELL LOCATION: 33-20S-23W

Tool #	Tool	Length	I.D.	O.D.
1	Drill Pipe - 4.5"	4187.00	3.826	4.50
4	Drill Collar - 6"	121.00	2.250	6.00
8	Circulating Sub	1.00	3.000	5.00
7	Changeover Sub	2.00	3.000	5.00
9	Shut-In Tool	5.45	0.870	5.00
10	Hydraulic Tool	5.60	1.000	5.00
14	Packer	5.35	1.530	6.75
14	Packer	5.35	1.530	6.75
6	Anchor	39.00	2.750	5.00
15	Recorder Carrier	1.00		5.00
16	Bull Plug	2.00		5.00
	Total Depth	4374.75		