



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET NO 19832

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation _____ Formation Cherokee Eff. Pay _____ Ft.

District Augusta Date 10/14/93 Customer Order No. _____

COMPANY NAME Reynolds - Reynolds Oil Co.

ADDRESS 212 N. Market #402 Wichita KS 67202

LEASE AND WELL NO. McCreight #1 COUNTY Ness STATE KS Sec. 10 Twp 20 Rge 23w

Mail Invoice To Sam Co. Name #1 McCreight Address _____ No. Copies Requested 1

Mail Charts To Sam #1 McCreight Address _____ No. Copies Requested 5

Formation Test No. DST #1 Interval Tested From 4325 ft. to 4400 ft. Total Depth 4400 ft.

Packer Depth 4320 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4325 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4394 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 4397 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Manji Rig 20 Drill Collar Length 300 I. D. 2.25 in.

Mud Type Chem Viscosity 44 Weight Pipe Length _____ I. D. _____ in.

Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 3995 I. D. 3.8 in.

Chlorides 4000 P.P.M. Test Tool Length 30 ft. Tool Size 5/200 in.

Jars: Make WTC Serial Number 114 Anchor Length 25 ft. Size 5/200 + 624 in.

Did Well Flow? _____ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/16 in. Tool Joint Size 4 1/2 x 1 in.

Blow: Very Weak below top of bracket on (F.P.P) Very Weak below disc in line on (F.P.P) Top of bracket

Recovered 5 ft. of Oil cut mud 12% Oil 88% mud

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: _____

Time On Location 12:01 A.M. Time Pick Up Tool 5:00 P.M. Time Off Location _____ A.M.

Time Set Packer(s) 6:30 A.M. Time Started Off Bottom 8:30 P.M. Maximum Temperature 1210 F

Initial Hydrostatic Pressure _____ (A) 2110 P.S.I.

Initial Flow Period _____ Minutes 30 (B) 60 P.S.I. to (C) 60 P.S.I.

Initial Closed In Period _____ Minutes 30 (D) 770 P.S.I.

Final Flow Period _____ Minutes 30 (E) 75 P.S.I. to (F) 75 P.S.I.

Final Closed In Period _____ Minutes 30 (G) 585 P.S.I.

Final Hydrostatic Pressure _____ (H) 2100 P.S.I.

10979

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Dan Reynolds Signature of Customer or his authorized representative

Western Representative Jeff A Pittman

FIELD INVOICE

Table with 2 columns: Item and Price. Items include Open Hole Test, Mistrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-14-92 Test Ticket No. 1982
 Recorder No. 10979 Capacity _____ Location _____ Ft. _____
 Clock No. _____ Elevation _____ Well Temperature _____ °F

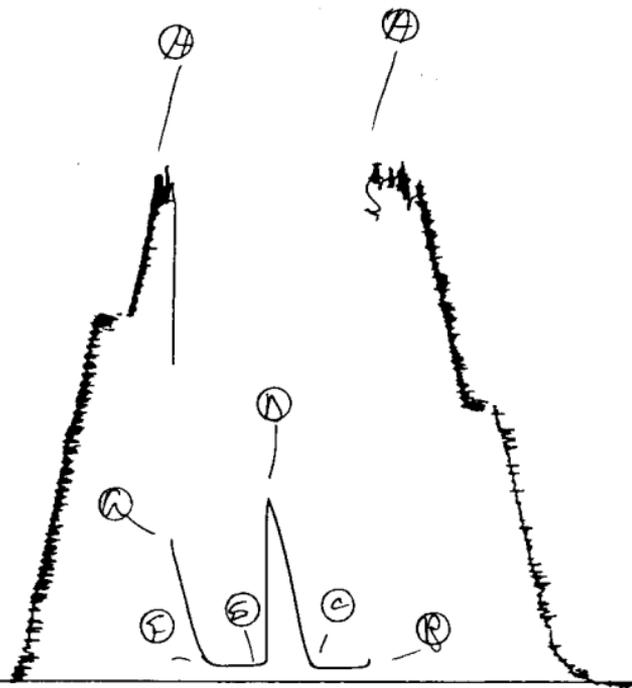
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2142</u> P.S.I.		M
B First Initial Flow Pressure	<u>77</u> P.S.I.	Mins. <u>30</u>	Mins. _____
C First Final Flow Pressure	<u>77</u> P.S.I.	Mins. <u>30</u>	Mins. _____
D Initial Closed-in Pressure	<u>77</u> P.S.I.	Mins. <u>30</u>	Mins. _____
E Second Initial Flow Pressure	<u>84</u> P.S.I.	Mins. <u>30</u>	Mins. _____
F Second Final Flow Pressure	<u>84</u> P.S.I.	Mins. <u>30</u>	Mins. _____
G Final Closed-in Pressure	<u>601</u> P.S.I.	Mins. <u>30</u>	Mins. _____
H Final Hydrostatic Mud	<u>2112</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>77</u>	0	<u>77</u>	0	<u>84</u>	0	<u>84</u>
P 2 5		3	<u>84</u>	5		3	<u>96</u>
P 3 10		6	<u>112</u>	10		6	<u>156</u>
P 4 15		9	<u>190</u>	15		9	<u>167</u>
P 5 20		12	<u>289</u>	20		12	<u>222</u>
P 6 25		15	<u>395</u>	25		15	<u>299</u>
P 7 30	<u>77</u>	18	<u>491</u>	30	<u>84</u>	18	<u>376</u>
P 8 35		21	<u>579</u>	35		21	<u>461</u>
P 9 40		24	<u>650</u>	40		24	<u>541</u>
P10 45		27	<u>715</u>	45		27	<u>601</u>
P11 50		30	<u>792</u>	50		30	
P12 55		33		55		33	
P13 60		36		60		36	
P14 65		39		65		39	
P15 70		42		70		42	
P16 75		45		75		45	
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

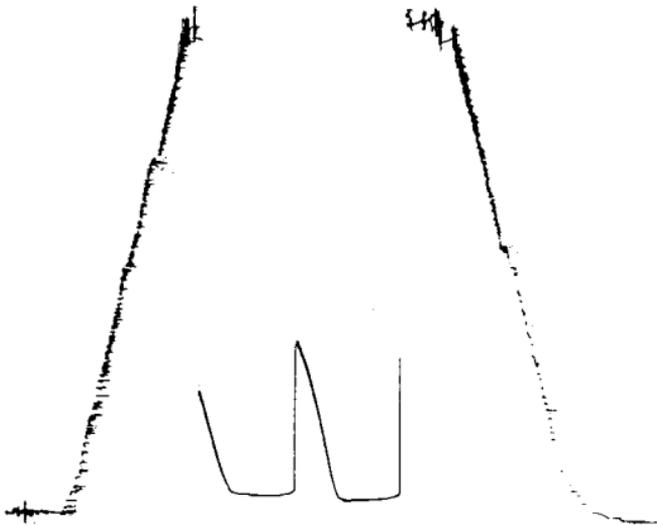
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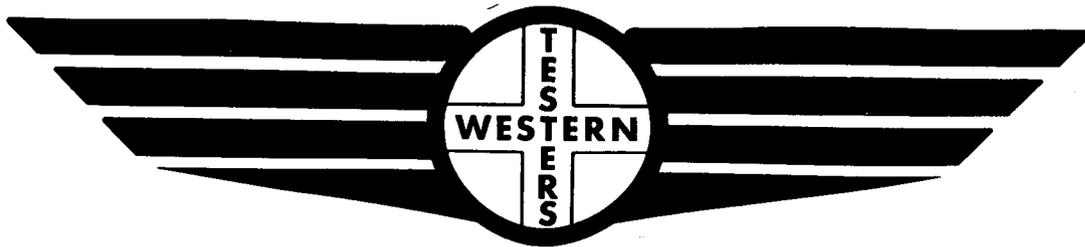


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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone **1-800-688-7021**

DST REPORT

GENERAL INFORMATION

DATE : 6/14/93
CUSTOMER : REYNOLDS-REXWINKLE OIL CO
WELL : #1 TEST: 1
ELEVATION:
SECTION : 10
RANGE : 23W COUNTY: NESS
GAUGE SN#: 10979 RANGE : 4100
TICKET : 19832
LEASE : MCCREIGHT
GEOLOGIST: REYNOLDS
FORMATION: CHEROKEE
TOWNSHIP : 20S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4325.00 ft TO: 4400.00 ft TVD: 4400.0 ft
DEPTH OF SELECTIVE ZONE: 0 TEST TYPE: OIL
DEPTH OF RECORDERS: 4394.0 ft 4397.0 ft
TEMPERATURE: 121.0
DRILL COLLAR LENGTH: 300.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3995.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 30.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 75.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4320.0 ft SIZE: 6.630 in
PACKER DEPTH: 4325.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 20
MUD TYPE : CHEMICAL VISCOSITY : 44.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 10.400 cc
CHLORIDES : 4000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 114
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW - TOP OF BUCKET
FINAL FLOW PERIOD VERY WEAK BLOW - DIED IN 1
MINUTE - TOP OF BUCKET.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	12.0	0.0	0.0	88.0	OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0030	STB		TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF		AVERAGE OIL RATE:	0.5901	STB/D
MUD VOLUME:	0.0216	STB		AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB				
TOTAL FLUID :	0.0246	STB				

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2110.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	60.00	60.00
INITIAL SHUT-IN	30.00		770.00
FINAL FLOW	30.00	75.00	75.00
FINAL SHUT-IN	30.00		585.00

FINAL HYDROSTATIC PRESSURE: 2100.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2143.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	77.00	77.00
INITIAL SHUT-IN	30.00		792.00
FINAL FLOW	30.00	84.00	84.00
FINAL SHUT-IN	27.00		601.00

FINAL HYDROSTATIC PRESSURE: 2112.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 6/14/93	TICKET : 19832
CUSTOMER : REYNOLDS-REXWINKLE OIL CO	LEASE : MCCREIGHT
WELL : #1 TEST: 1	GEOLOGIST: REYNOLDS
ELEVATION:	FORMATION: CHEROKEE
SECTION : 10	TOWNSHIP : 20S
RANGE : 23W	STATE : KS
GAUGE SN#: 10979	CLOCK : 12
COUNTY: NESS	
RANGE : 4100	

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	77.00	77.00
5.00	77.00	0.00
10.00	77.00	0.00
15.00	77.00	0.00
20.00	77.00	0.00
25.00	77.00	0.00
30.00	77.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	84.00	84.00	0.00
6.00	113.00	29.00	0.00
9.00	190.00	77.00	0.00
12.00	289.00	99.00	0.00
15.00	395.00	106.00	0.00
18.00	491.00	96.00	0.00
21.00	579.00	88.00	0.00
24.00	650.00	71.00	0.00
27.00	715.00	65.00	0.00
30.00	792.00	77.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	84.00	84.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
5.00	84.00	0.00
10.00	84.00	0.00
15.00	84.00	0.00
20.00	84.00	0.00
25.00	84.00	0.00
30.00	84.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	96.00	96.00	0.00
6.00	126.00	30.00	0.00
9.00	167.00	41.00	0.00
12.00	223.00	56.00	0.00
15.00	299.00	76.00	0.00
18.00	376.00	77.00	0.00
21.00	461.00	85.00	0.00
24.00	541.00	80.00	0.00
27.00	601.00	60.00	0.00



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 19833

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation _____ Formation Cherokee Sand Eff. Pay _____ Ft.

District Cuyahoga Date 6-14-93 Customer Order No. _____

COMPANY NAME Reynolds - Reynolds Oil & Gas Co.

ADDRESS 20 N Market #402 Wichita Ks 67202

LEASE AND WELL NO McCright #1 COUNTY Neosho STATE Ks Sec 10 Twp 20 Rge 23W

Mail Invoice To Same Co. Name _____ Address _____ No. Copies Requested 1

Mail Charts To Same Co. Name _____ Address _____ No. Copies Requested 5

Formation Test No. DS#2 Interval Tested From 4326 ft. to 4404 ft. Total Depth 4404 ft.

Packer Depth 4326 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4326 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4398 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 4401 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Murphy Rig 20 Drill Collar Length 300 I. D. 2.25 in.

Mud Type Cherry Viscosity 44 Weight Pipe Length _____ I. D. _____ in.

Weight 9.3 Water Loss 10.6 cc. Drill Pipe Length 3996 I. D. 5.8 in.

Chlorides 3200 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 174 Anchor Length 28 ft. Size 3 1/2 in.

Did Well Flow? _____ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 1 1/2 x 1 1/4 in.

Blow: Very Weak Blow top of brush on (FFP)

Recovered 5 ft. of drilling mud with oil spots

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: _____

Time On Location Stand by A.M. _____ P.M. _____ Time Pick Up Tool 5:00 A.M. _____ P.M. _____ Time Off Location _____ A.M. _____ P.M. _____

Time Set Packer(s) 6:00 A.M. _____ P.M. _____ Time Started Off Bottom 7:00 A.M. _____ P.M. _____ Maximum Temperature 119°F

Initial Hydrostatic Pressure _____ (A) 2100 P.S.I.

Initial Flow Period _____ Minutes 50 (B) 65 P.S.I. to (C) 65 P.S.I.

Initial Closed In Period _____ Minutes 30 (D) 690 P.S.I.

Final Flow Period _____ Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period _____ Minutes _____ (G) _____ P.S.I.

Final Hydrostatic Pressure _____ (H) 2100 P.S.I.

FIELD INVOICE

Open Hole Test	\$ _____
Misrun	\$ _____
Straddle Test	\$ _____
Jars	\$ _____
Selective Zone	\$ _____
Safety Joint	\$ _____
Standby	\$ _____
Evaluation	\$ _____
Extra Packer	\$ _____
Circ. Sub.	\$ _____
Mileage	\$ _____
Fluid Sampler	\$ _____
Extra Charts	\$ _____
Insurance	\$ _____
Telecopier	\$ _____
TOTAL	\$ _____

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Don Reynolds
Signature of Customer or his authorized representative

Western Representative Jeff A Path

Handwritten note: Hold test to prevent jars

WESTERN TESTING CO., INC.

Pressure Data

Date 6-14-20 Test Ticket No. 19824
 Recorder No. 10779 Capacity _____ Location _____ Ft.
 Clock No. _____ Elevation _____ Well Temperature _____ °F

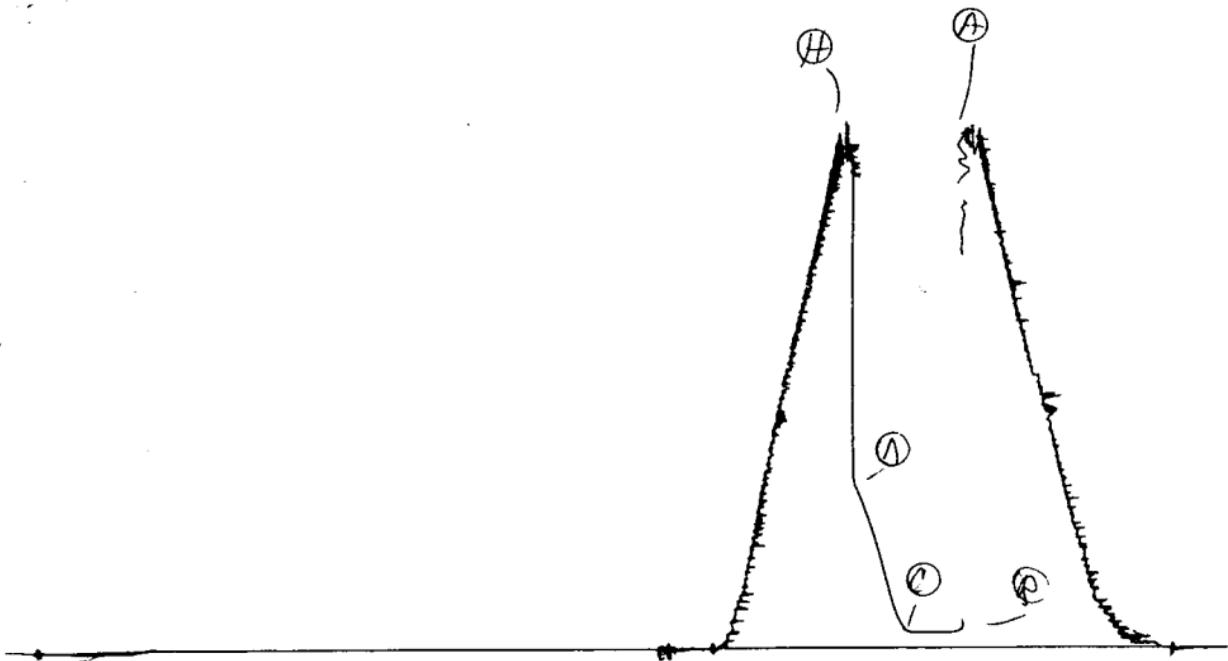
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2152</u> P.S.I.		M
B First Initial Flow Pressure	<u>74</u> P.S.I.		Mins. <u>3</u> Mins.
C First Final Flow Pressure	<u>74</u> P.S.I.		Mins. <u>3</u> Mins.
D Initial Closed-in Pressure	<u>690</u> P.S.I.		Mins. _____ Mins.
E Second Initial Flow Pressure	_____ P.S.I.		Mins. _____ Mins.
F Second Final Flow Pressure	_____ P.S.I.		Mins. _____ Mins.
G Final Closed-in Pressure	_____ P.S.I.		Mins. _____ Mins.
H Final Hydrostatic Mud	<u>2118</u> P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In	
	Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>74</u>	0	<u>74</u>	0	
P 2		3	<u>84</u>	3	
P 3		6	<u>106</u>	6	
P 4		9	<u>152</u>	9	
P 5		12	<u>218</u>	12	
P 6		15	<u>300</u>	15	
P 7	<u>74</u>	18	<u>280</u>	18	
P 8		21	<u>456</u>	21	
P 9		24	<u>500</u>	24	
P10		27	<u>582</u>	27	
P11		30	<u>627</u>	30	
P12		33	<u>690</u>	33	
P13		36		36	
P14		39		39	
P15		42		42	
P16		45		45	
P17		48		48	
P18		51		51	
P19		54		54	
P20		57		57	
		60		60	

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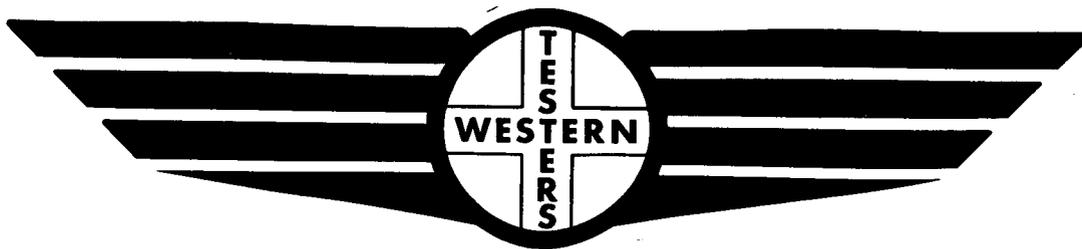


KT 19822

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone **1 - 800-688-7021**

DST REPORT

GENERAL INFORMATION

DATE : 6/14/93	TICKET : 19833
CUSTOMER : REYNOLDS-REXWINKLE OIL CO	LEASE : MCCREIGHT
WELL : #1 TEST: 2	GEOLOGIST: REYNOLDS
ELEVATION:	FORMATION: CHEROKEE SAND
SECTION : 10	TOWNSHIP : 20S
RANGE : 23W COUNTY: NESS	STATE : KS
GAUGE SN#: 10979 RANGE : 4100	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4326.00 ft	TO: 4404.00 ft	TVD: 4404.0 ft
DEPTH OF SELECTIVE ZONE: 0	TEST TYPE: OIL	
DEPTH OF RECORDERS: 4398.0 ft	4401.0 ft	
TEMPERATURE: 119.0		
DRILL COLLAR LENGTH: 300.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3996.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 30.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 78.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4321.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4326.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 20	VISCOSITY : 44.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.600 cc
WEIGHT : 9.300 ppg	
CHLORIDES : 3200 ppm	SERIAL NUMBER: 114
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW - TOP OF BUCKET

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	DRILLING MUD W/OIL SPOTS

RATE INFORMATION

OIL VOLUME:	0.0000 STB		TOTAL FLOW TIME:	30.0000 min.
GAS VOLUME:	0.0000 SCF		AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0246 STB		AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB			
TOTAL FLUID :	0.0246 STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2110.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	65.00	65.00
INITIAL SHUT-IN	30.00		690.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 2100.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2153.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	74.00	74.00
INITIAL SHUT-IN	33.00		690.00
FINAL FLOW	0.00	0.00	0.00

FINAL HYDROSTATIC PRESSURE: 2112.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 6/14/93	TICKET	: 19833
CUSTOMER	: REYNOLDS-REXWINKLE OIL CO	LEASE	: MCCREIGHT
WELL	: #1	TEST:	2
ELEVATION:		GEOLOGIST:	REYNOLDS
SECTION	: 10	FORMATION:	CHEROKEE SAND
RANGE	: 23W	TOWNSHIP	: 20S
GAUGE SN#:	10979	STATE	: KS
		CLOCK	: 12
		COUNTY:	NESS
		RANGE	: 4100

INITIAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	74.00	74.00
5.00	74.00	0.00
10.00	74.00	0.00
15.00	74.00	0.00
20.00	74.00	0.00
25.00	74.00	0.00
30.00	74.00	0.00

INITIAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	84.00	84.00	0.00
6.00	106.00	22.00	0.00
9.00	153.00	47.00	0.00
12.00	218.00	65.00	0.00
15.00	300.00	82.00	0.00
18.00	380.00	80.00	0.00
21.00	456.00	76.00	0.00
24.00	520.00	64.00	0.00
27.00	583.00	63.00	0.00
30.00	637.00	54.00	0.00
33.00	690.00	53.00	0.00

FINAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
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PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	0.00	0.00

FINAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
			No Data Entered