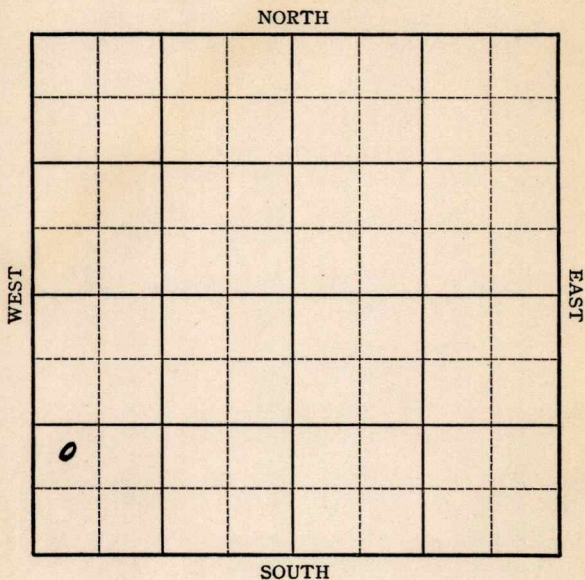


Section 23 Township 20 Range 6-W

Well No. 1 - Hubenett

Company Mid-Continent



Sec. 23 Twp. 20 R. 6-W

Well No. #1 Hubenett Farm

Mid-Continent Company

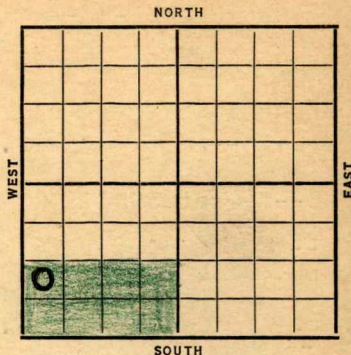
 Ft. from N. Line

990 Ft. from S. Line

 Ft. from E. Line

330 Ft. from W. Line

Elev. 1595



Date	REPORT
1937	
6/16	Digging Cellar
6/25	Rig
6/28	Dlg. surface hole (Tel)
6/30	Surface pipe set
	Will start up this evening (Tel)
7/2	Dlg. 450 (Tel)
7/6	Drlg. 1682' this morning (Tel)
7/8	12" 234 Dlg. 1990 (Tel)
7/10	Dlg. 2600 No tops
	Expect K.C. next 150 feet
	Expect Chat around 3335 (Tel)
7/14	T.D. 2770 ²⁷¹³ Shut down for water (Tel)
7/15	T.D. 2713 Shut down for water (Tel)
7/16	S.D. 2790 for water Will start up
	tomorrow (Tel)
7/19	Dlg. 3120 (Tel)
7/20	Dlg. 3270 Will start coring around
	midnight for top Chat which is
	expected at about 3335 (Tel)

OVER

OVER

3346

7/22--Top Chat ~~3330~~ T.D. 3345

Cored 3335-45--no recovery

Showed oil 7" ~~3330~~ WOC (Tel)
3333

Running 3 feet lower than Phillips #1
Hubenett--north offset.

7/23--7" set 3333 WOC (Correction) (Tel)

7/26--WOC Will be about Wednesday before
starting up (Tel)

7/30--Drilled plugs
Show oil at 3350
From 3356-60 made 1 bailer water per hour
Drilled to T.D. 3378
Filled up 1100 feet oil
Will swab and test (Tel)

7/30--Correction
Top true Chat 3346 (Was 3330)
Had show oil and water 3353-60
Estimate 1 bbl. water per hour and
1 bbl. oil per hour Oil and water came
in together
Small show oil and water 3365-69
T.D. 3378 Filled up 1100 feet in about
22 hours Don't know how much is oil and
how much is water
Will run tubing and rods and pump (Tel)

Running level on top Chat with Fred Phillips
#1 Hubenett.

7/31--Running rods Have 1700 feet fluid in
hole (Tel)

8/2 Top Chat 3346'. T.D. 3378'.
1st hr. 17 bbls. mostly water.
2nd hr. 18 bbls. mostly water.
3rd hr. 18 bbls. water practically
exhausted.
4th hr. 19 bbls. water practically
exhausted. (Tel)

OVER

1937

8/3 Pumped 24 hrs.

1st hour	13	bbls.	Mostly	wate	r.
2nd hour	17	bbls.	Mostly	water.	
3rd hour	18	bbls.	Mostly	oil.	
4th hour	19	bbls.	"	"	
5th hour	11	"	"	"	
6th hour	13	"	"	"	
7th hour	12	"	"	"	
8th hour	4	"	"	"	
9th hour	4	"	"	"	
10th hour	3	"	"	"	
11th hour	2	"	"	"	
12th hour	4	"	"	"	
13th hour	3	"	"	"	
14th hour	4	"	"	"	
15th hour	3	"	"	"	
16th hour	4	"	"	"	
17th hour	3	"	"	"	
18th hour	3	"	"	"	
19th hour	4	"	"	"	
20th hour	3	"	"	"	
21st hour	4	"	"	"	
22nd hour	3	"	"	"	
23rd hour	3	"	"	"	
24th hour	4	"	"	"	

Cutting 8% water after head. (Tel)

8/3 25th hour 3 bbls.

26th hour 3 bbls.

27th hour 2 bbls. Down 20 minutes.

28th hour 4 bbls.

Will test another day & take potential (Tel)

8/4--1st hr. 3 $\frac{1}{2}$ bbls.

2nd hr. **OVER** bbls.

3rd hr. 3 $\frac{1}{2}$ bbls.

4th hr. 3 $\frac{1}{2}$ **OVER**

5th hr. 3 $\frac{1}{2}$ bbls.

OVER

1937

8/4---1st hour $3\frac{1}{2}$ bbls.
2nd hour $3\frac{1}{2}$ bbls.
3rd hour $3\frac{1}{2}$ bbls. .
4th hour $3\frac{1}{2}$ bbls.
5th hour $3\frac{1}{2}$ bbls.
6th hour $4\frac{1}{2}$ bbls.
7th hour $3\frac{1}{2}$ bbls.
8th hour $2\frac{1}{2}$ bbls.
9th hour $4\frac{1}{2}$ bbls.
10th hour $3\frac{1}{2}$ bbls.
11th hour $3\frac{1}{2}$ bbls.
12th hour $3\frac{1}{2}$ bbls.
13th hour $3\frac{1}{2}$ bbls.
14th hour $3\frac{1}{2}$ bbls.
15th hour $3\frac{1}{2}$ bbls.
16th hour $2\frac{1}{2}$ bbls.
17th hour $2\frac{1}{2}$ bbls.
18th hour $3\frac{1}{2}$ bbls.
19th hour $3\frac{1}{2}$ bbls.
20th hour $3\frac{1}{2}$ bbls.
21st hour $3\frac{1}{2}$ bbls.
22nd hour $2\frac{1}{2}$ bbls.
33 bbls. water 24 hrs .
Still pumping.
Pumping down. (Tel)

8/5--1st hour 3 bbls.
2nd hour 4 bbls.
3rd hour 2 bbls. Pumping & testing.
4th hour 4 bbls. Making 8% water.
5th hour 2 bbls. May shoot & acidize.
6th hour 3 bbls.
7th hour 3 bbls.
8th hour 3 bbls. (Tel)
9th hour 3 bbls.
10th hour 3 bbls. .
11th hour 3 bbls.
12th hour 2 bbls.
13th hour 3 bbls.
14th hour 3 bbls.
15th hour 2 bbls. .
16th hour 2 bbls.
17th hour 3 bbls.
18th hour 3 bbls.
19th hour 3 bbls.
20th hour 3 bbls.
21st hour 3 bbls.
22nd hour 3 bbls.

1937

8/6---9 O'Clock yesterday to 9 O'Clock to-Day.

Pumped.

1st hour 2 bbls.
2nd hour 3 bbls.
~~3rd~~ 3rd hour 3 bbls.
4th hour 3 bbls.
5th hour 3 bbls.
6th hour 2 bbls.
7th hour 3 bbls.
8th hour 3 bbls.
9th hour 3 bbls.
10th hour 3 bbls.
11th hour 3 bbls.
12th hour 3 bbls.
13th hour 3 bbls.
14th hour 3 bbls.
15th hour 3 bbls.
16th hour 2 bbls.
17th hour 3 bbls.
18th hour 3 bbls.
19th hour 3 bbls.
20th hour 2 bbls.
21st hour 2 bbls.
22nd hour 3 bbls.
23rd hour 3 bbls.
24th hour 3 bbls.
Cutting 8% water.

(Tel.) *67 bbls*

8/7--1st hour 3 bbls. 21st hour 2 bbls.
2nd hour 3 bbls. 22nd hour 2 bbls.
3rd hour 3 bbls. 23rd hour 2 bbls.
4th hour 2 bbls. 24th hour 3 bbls.
5th hour 3 bbls.
6th hour 3 bbls. Cutting 8% water. (Tel.
7th hour 2 bbls.
8th hour 3 bbls.
9th hour 2 bbls.
10th hour 2 bbls.
11th hour 3 bbls.
12th hour 2 bbls.
13th hour 3 bbls.
14th hour 2 bbls.
15th hour 3 bbls.
16th hour 2 bbls.
17th hour 3 bbls.
18th hour 3 bbls.
19th hour 3 bbls.
20th hour 2 bbls.

1937

8/9---Pump 70 bbls. 24 hrs. ending at 8 A. M.
yesterday. Shut down. Moving in
rig front. (Tel)

8/12--Took Potential.

1st 4 hrs. made 75 bbls.

2nd 4 hrs. made 66 bbls.

24 hour Potential 401 bbls. (Tel)

8/18 7" @ 3333'.

Chat 3346' (Corrected)

T.D. 3378'.

Pump 75 bbls. 4 hrs.

66.81 bbls. 4 hrs.

Pot. 400 bbls. Nat.

Cutting 8% water.

COMPLETED

Rice **KANSAS**

Map No. 48 Sec. 23 Twp. 20 R. 6

Well No. 1 - Hubenett

Mid-Continent Company

Contractor

FIRST REPORT

SECTION PLAT

_____ Ft. from N. Line

990 Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

0			

Location _____

Rig up _____

Drilling and Remarks:

Digging Cellar

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JUN 16 1937

H. D. Hatfield Scout

Rice **KANSAS**

Map No. _____ Sec. 23 Twp. 20 R. 6W

Well No. 1 - Hubenett

Mid-Continent Company

Contractor _____

COMPLETED

SECTION PLAT

0			

_____ Ft. from N. Line

990 Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

Location _____

Rig up _____

Drilling and Remarks:

*P. - 75/4
66.81/4
Pot - 400*

Nat.

Cutting 8' 90' wat,

Date

AUG 18 1937 19

RECORD

Cased 7 in., 3333 ft.

Sand Chat 3346

Gas (corrected)

Oil _____

Total Depth 3378

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

H. D. Hatfield Scout