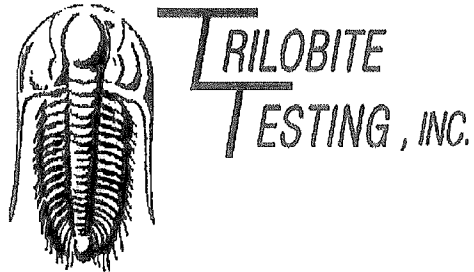


15-135-25150

23-20s-24w

IND



DRILL STEM TEST REPORT

Prepared For: **Damar Resources, Inc.**

PO Box 70
Hays, KS 67601

ATTN: Jim Musgrove

23-20s-24w Ness KS

Evel G #1

Start Date: 2010.09.17 @ 17:24:15

End Date: 2010.09.18 @ 02:19:00

Job Ticket #: 39003 DST #: 1

RECEIVED

FEB 08 2011

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Damar Resources, Inc.

Evel G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39003

DST#: 1

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 17:24:15

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:41:00

Time Test Ended: 02:19:00

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 4231.00 ft (KB) To 4280.00 ft (KB) (TVD)

Total Depth: 4280.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2275.00 ft (KB)

2267.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 385.74 psig @ 4267.00 ft (KB)

Start Date: 2010.09.17

End Date:

2010.09.18

Start Time: 17:24:17

End Time:

02:19:00

Capacity: 8000.00 psig

Last Calib.: 2010.09.17

Time On Btm: 2010.09.17 @ 19:40:45

Time Off Btm: 2010.09.17 @ 23:18:00

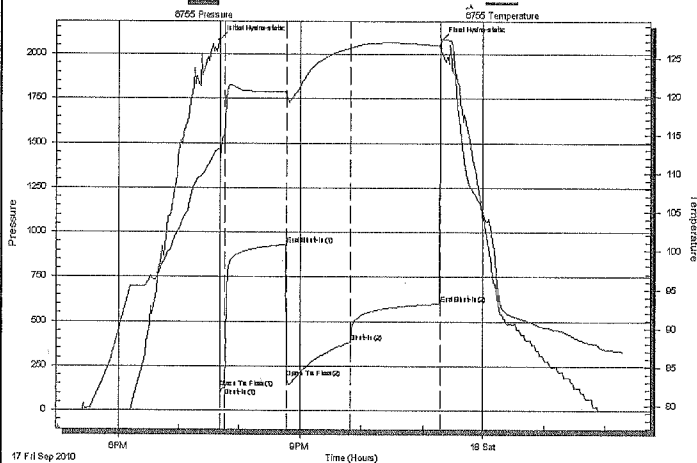
TEST COMMENT: IFP-Strong, BOB in 1-1/2 Min.

ISI-Dead

FFP-Strong, BOB in 30 Seconds

FSI-Blow back BOB in 10 Min.

Pressure vs. Time



PRESSURE SUMMARY

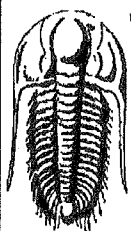
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.38	113.19	Initial Hydro-static
1	123.68	112.04	Open To Flow (1)
5	124.52	114.89	Shut-In (1)
66	931.83	120.61	End Shut-In (1)
67	185.16	120.25	Open To Flow (2)
129	385.74	126.21	Shut-In (2)
216	601.14	126.49	End Shut-In (2)
218	2078.52	127.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
965.00	Gassy Oil-30%G 70%O	13.25
30.00	Muddy Oil-30%G-60%O-10%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources, Inc.

Eve I G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39003

DST#: 1

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 17:24:15

Tool Information

Drill Pipe:	Length: 4209.00 ft	Diameter: 3.80 inches	Volume: 59.04 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 59.19 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4231.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4211.00	
Shut In Tool	5.00			4216.00	
Hydraulic tool	5.00			4221.00	
Packer	5.00			4226.00	21.00 Bottom Of Top Packer
Packer	5.00			4231.00	
Stubb	1.00			4232.00	
Perforations	2.00			4234.00	
Change Over Sub	1.00			4235.00	
Blank Spacing	31.00			4266.00	
Change Over Sub	1.00			4267.00	
Recorder	0.00	6755	Inside	4267.00	
Recorder	0.00	8360	Outside	4267.00	
Perforations	10.00			4277.00	
Bullnose	3.00			4280.00	49.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources, Inc.

Evel G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39003

DST#: 1

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 17:24:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
965.00	Gassy Oil-30%G 70%O	13.254
30.00	Muddy Oil-30%G-60%O-10%M	0.421

Total Length: 995.00 ft

Total Volume: 13.675 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

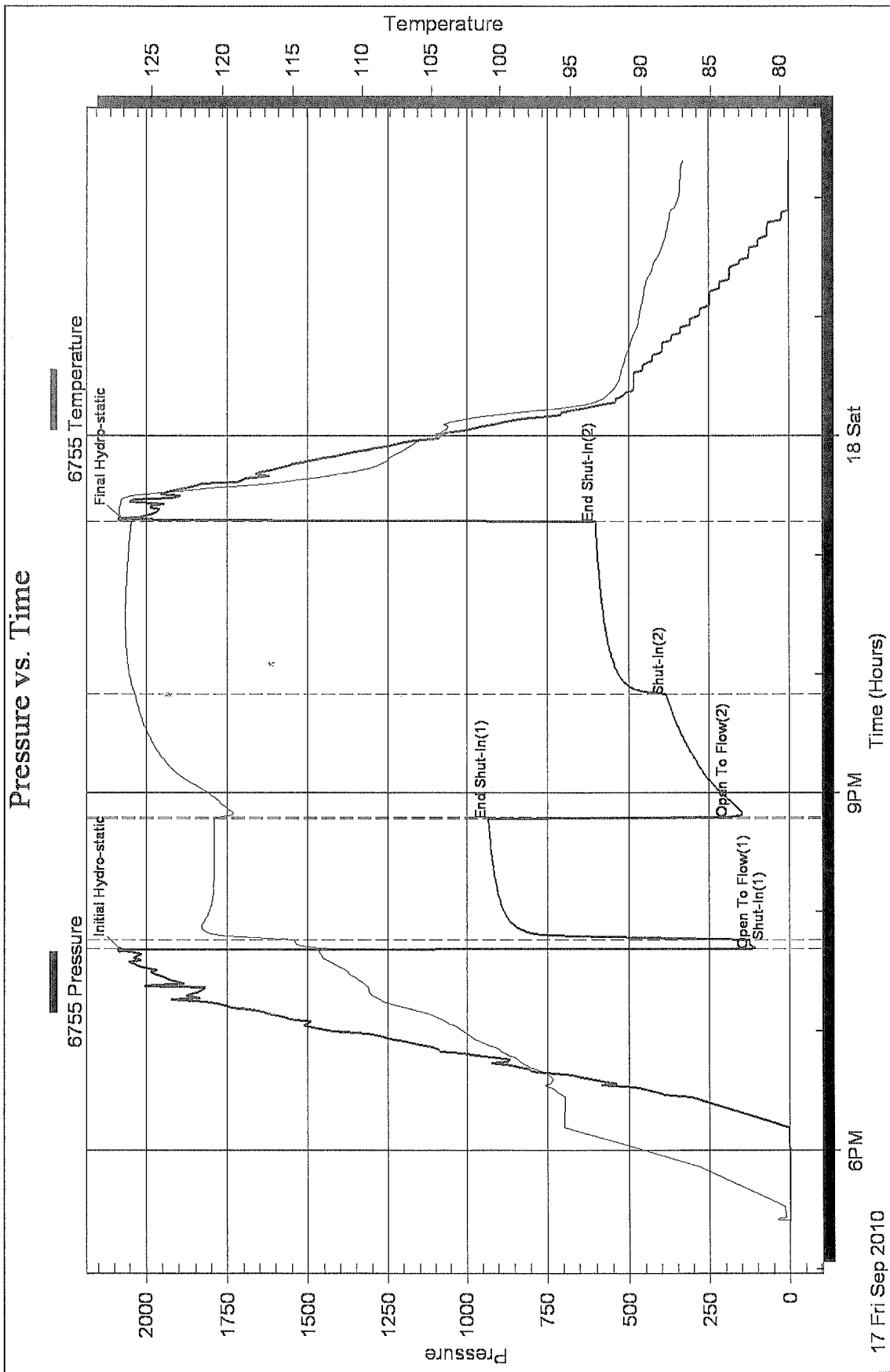
Serial #:

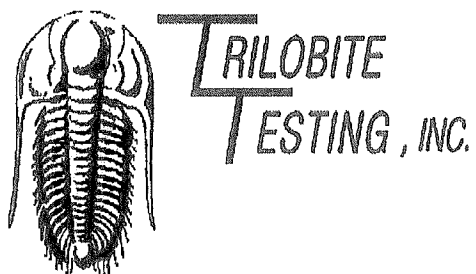
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Damar Resources, Inc.**

PO Box 70
Hays, KS 67601

ATTN: Jim Musgrove

23-20s-24w Ness KS

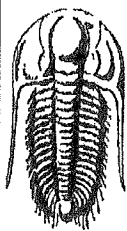
Evel G #1

Start Date: 2010.09.17 @ 12:42:24

End Date: 2010.09.17 @ 22:01:24

Job Ticket #: 39004 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Damar Resources, Inc.

Evel G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39004

DST#: 2

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 12:42:24

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:12:24

Time Test Ended: 22:01:24

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 4291.00 ft (KB) To 4372.00 ft (KB) (TVD)

Total Depth: 4372.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2275.00 ft (KB)

2267.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 627.64 psig @ 4359.00 ft (KB)

Start Date: 2010.09.17

End Date:

2010.09.17

Capacity: 8000.00 psig

Last Calib.: 2010.09.23

Start Time: 12:42:26

End Time:

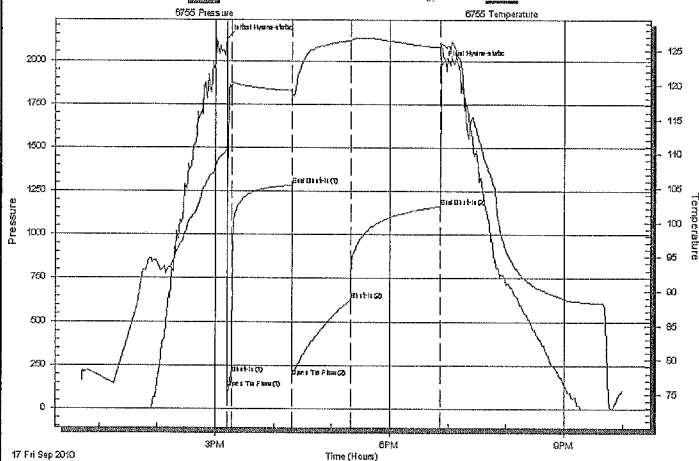
22:01:24

Time On Btm: 2010.09.17 @ 15:12:09

Time Off Btm: 2010.09.17 @ 18:51:54

TEST COMMENT: IFP-Strong, BOB in 2 Min. 20 Seconds
ISI-Dead
FFP-Strong, BOB in 2 Min. 15 Seconds
FSI-Blow back Built to 1-1/2"

Pressure vs. Time



PRESSURE SUMMARY

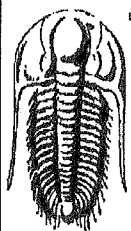
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.92	110.47	Initial Hydro-static
1	117.24	109.59	Open To Flow (1)
6	200.79	119.82	Shut-In (1)
67	1283.98	119.23	End Shut-In (1)
68	185.12	118.78	Open To Flow (2)
127	627.64	126.51	Shut-In (2)
219	1163.38	125.52	End Shut-In (2)
220	1978.42	125.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Frothy Muddy Oil-30%G50%O-20%M	0.15
1590.00	Gassy Oil-30%G-70%O	22.29
0.00	360' Gas In Pipe	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources, Inc.

Evel G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39004

DST#: 2

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 12:42:24

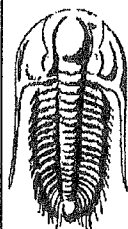
Tool Information

Drill Pipe:	Length: 4271.00 ft	Diameter: 3.80 inches	Volume: 59.91 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	62000.00 lb
		Total Volume:	60.06 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	53000.00 lb
Depth to Top Packer:	4291.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	81.00 ft				
Tool Length:	102.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4271.00	
Shut In Tool	5.00			4276.00	
Hydraulic tool	5.00			4281.00	
Packer	5.00			4286.00	21.00 Bottom Of Top Packer
Packer	5.00			4291.00	
Stubb	1.00			4292.00	
Perforations	2.00			4294.00	
Change Over Sub	1.00			4295.00	
Blank Spacing	63.00			4358.00	
Change Over Sub	1.00			4359.00	
Recorder	0.00	6755	Inside	4359.00	
Recorder	0.00	8360	Outside	4359.00	
Perforations	10.00			4369.00	
Bullnose	3.00			4372.00	81.00 Bottom Packers & Anchor

Total Tool Length: 102.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources, Inc.

Eve I G #1

PO Box 70
Hays, KS 67601

23-20s-24w Ness KS

Job Ticket: 39004

DST#: 2

ATTN: Jim Musgrove

Test Start: 2010.09.17 @ 12:42:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

38 deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Frothy Muddy Oil-30%G50%O-20%M	0.148
1590.00	Gassy Oil-30%G-70%O	22.294
0.00	360' Gas In Pipe	0.000

Total Length: 1620.00 ft

Total Volume: 22.442 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

