

DRILL STEM TEST REPORT

Prepared For: **Rains & Williamson Oil Co**

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

9 20 24 Ness KS

McCreight Trust #2

Start Date: 2007.04.13 @ 14:34:34

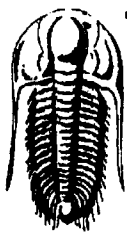
End Date: 2007.04.13 @ 20:09:13

Job Ticket #: 26634 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Rains & Williamson Oil Co

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

McCreight Trust #2

9 20 24 Ness KS

Job Ticket: 26634

DST#: 1

Test Start: 2007.04.13 @ 14:34:34

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:07:44

Time Test Ended: 20:09:13

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4136.00 ft (KB) To 4230.00 ft (KB) (TVD)**

Total Depth: 4230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2357.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6772 Inside

Press@RunDepth: psig @ 4137.00 ft (KB)

Start Date: 2007.04.13

End Date:

2007.04.13

Start Time: 14:34:34

End Time:

20:09:13

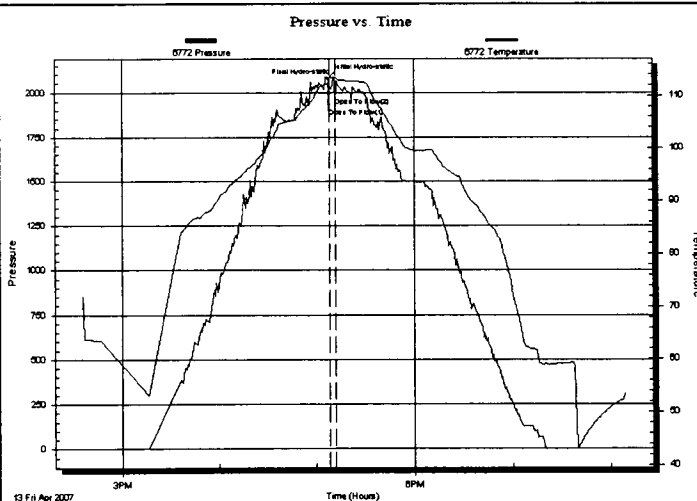
Capacity: 7000.00 psig

Last Calib.: 2007.04.13

Time On Btm: 2007.04.13 @ 17:07:14

Time Off Btm: 2007.04.13 @ 17:12:44

TEST COMMENT: Packers Failed



PRESSURE SUMMARY

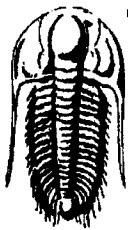
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.08	112.11	Initial Hydro-static
1	1863.86	113.15	Open To Flow (1)
5	1924.95	113.33	Open To Flow (2)
6	2052.63	113.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	Mud	2.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26634

DST#: 1

ATTN: Jim Musgrove

Test Start: 2007.04.13 @ 14:34:34

Tool Information

Drill Pipe:	Length: 4015.00 ft	Diameter: 3.80 inches	Volume: 56.32 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 129.00 ft	Diameter: 2.25 inches	Volume: 0.63 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 56.95 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4136.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	94.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4117.00	
Shut In Tool	5.00			4122.00	
Hydraulic tool	5.00			4127.00	
Packer	5.00			4132.00	20.00 Bottom Of Top Packer
Packer	4.00			4136.00	
Stubb	1.00			4137.00	
Recorder	0.00	6772	Inside	4137.00	
Perforations	24.00			4161.00	
Change Over Sub	1.00			4162.00	
Drill Pipe	62.00			4224.00	
Change Over Sub	1.00			4225.00	
Recorder	0.00	7437	Outside	4225.00	
Bullnose	5.00			4230.00	94.00 Bottom Packers & Anchor
Total Tool Length:		114.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26634

DST#: 1

ATTN: Jim Musgrove

Test Start: 2007.04.13 @ 14:34:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	Mud	2.304

Total Length: 248.00 ft

Total Volume: 2.304 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

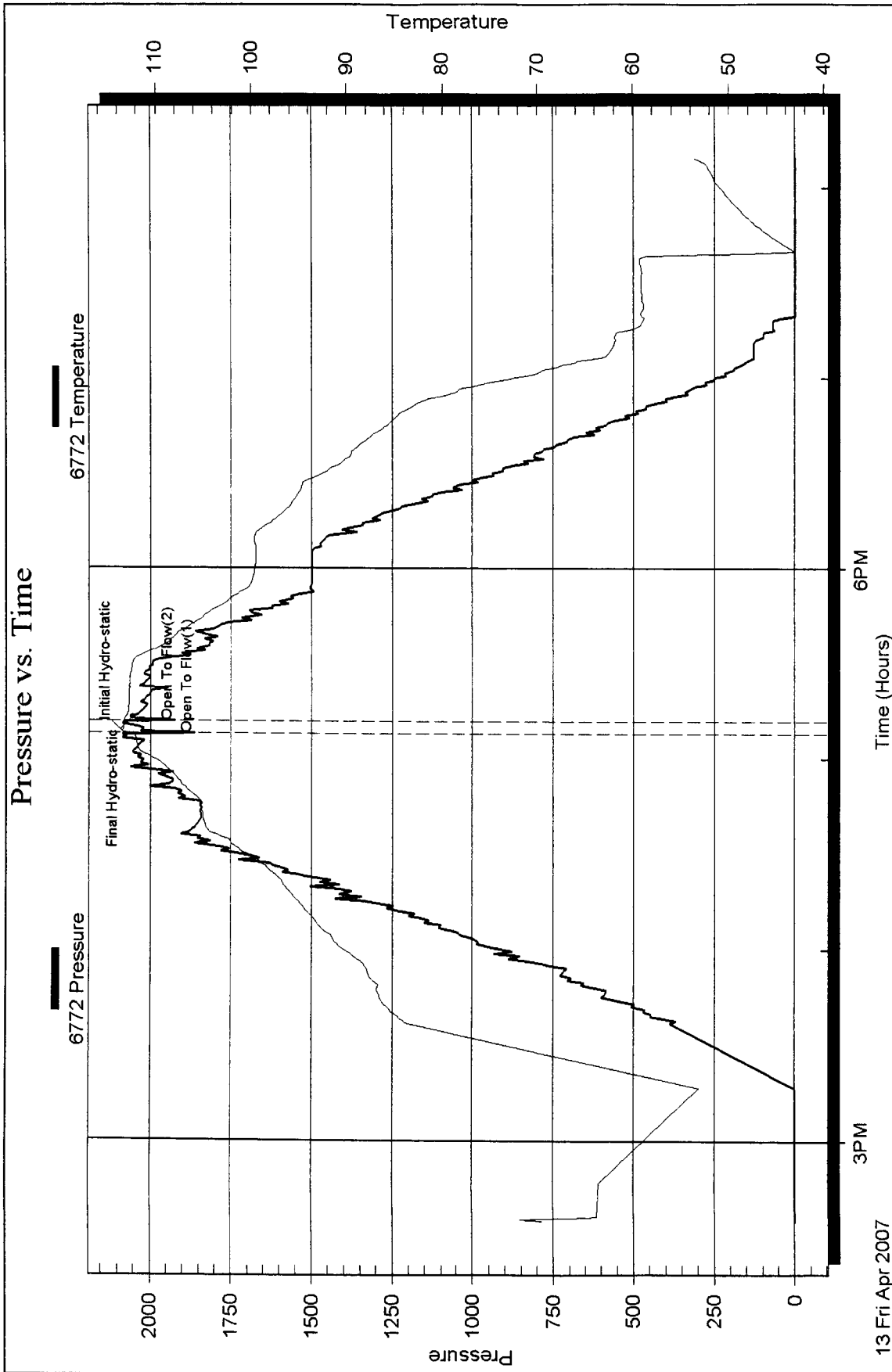
Serial #:

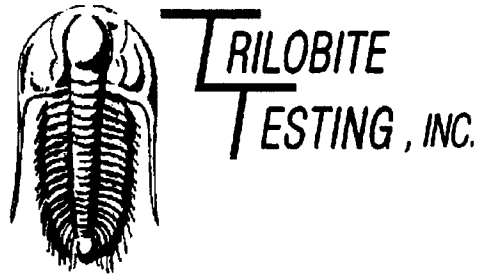
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Rains & Williamson Oil Co**

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

9 20 24 Ness KS

McCreight Trust #2

Start Date: 2007.04.13 @ 20:15:46

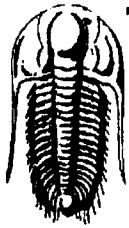
End Date: 2007.04.14 @ 01:52:40

Job Ticket #: 26635 DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Rains & Williamson Oil Co

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

McCreight Trust #2

9 20 24 Ness KS

Job Ticket: 26635

DST#: 2

Test Start: 2007.04.13 @ 20:15:46

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:09:11

Time Test Ended: 01:52:40

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4185.00 ft (KB) To 4230.00 ft (KB) (TVD)**

Total Depth: 4230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2357.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6772 Inside

Press@RunDepth: psig @ 4186.00 ft (KB)

Start Date: 2007.04.13

End Date:

2007.04.14

Capacity: 7000.00 psig

Last Calib.: 2007.04.14

Start Time: 20:15:46

End Time:

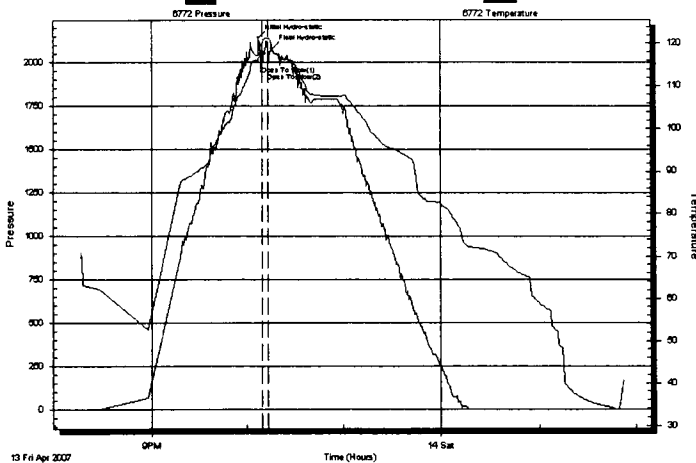
01:52:40

Time On Btm: 2007.04.13 @ 22:07:11

Time Off Btm: 2007.04.13 @ 22:15:41

TEST COMMENT: Packers failed

Pressure vs. Time



PRESSURE SUMMARY

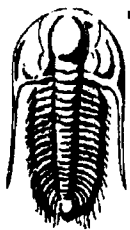
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2139.72	116.35	Initial Hydro-static
2	1928.87	119.12	Open To Flow (1)
6	1936.91	121.18	Open To Flow (2)
9	2078.43	118.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
325.00	100%M	3.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26635

DST#: 2

ATTN: Jim Musgrove

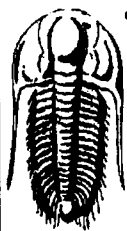
Test Start: 2007.04.13 @ 20:15:46

Tool Information

Drill Pipe:	Length: 4047.00 ft	Diameter: 3.80 inches	Volume: 56.77 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 129.00 ft	Diameter: 2.25 inches	Volume: 0.63 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	57.40 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4185.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	65.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4166.00	
Shut In Tool	5.00			4171.00	
Hydraulic tool	5.00			4176.00	
Packer	5.00			4181.00	20.00 Bottom Of Top Packer
Packer	4.00			4185.00	
Stubb	1.00			4186.00	
Recorder	0.00	6772	Inside	4186.00	
Perforations	6.00			4192.00	
Change Over Sub	1.00			4193.00	
Drill Pipe	31.00			4224.00	
Change Over Sub	1.00			4225.00	
Recorder	0.00	7437	Outside	4225.00	
Bullnose	5.00			4230.00	45.00 Bottom Packers & Anchor
Total Tool Length:		65.00			



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26635

DST#: 2

ATTN: Jim Musgrove

Test Start: 2007.04.13 @ 20:15:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
325.00	100%M	3.384

Total Length: 325.00 ft

Total Volume: 3.384 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

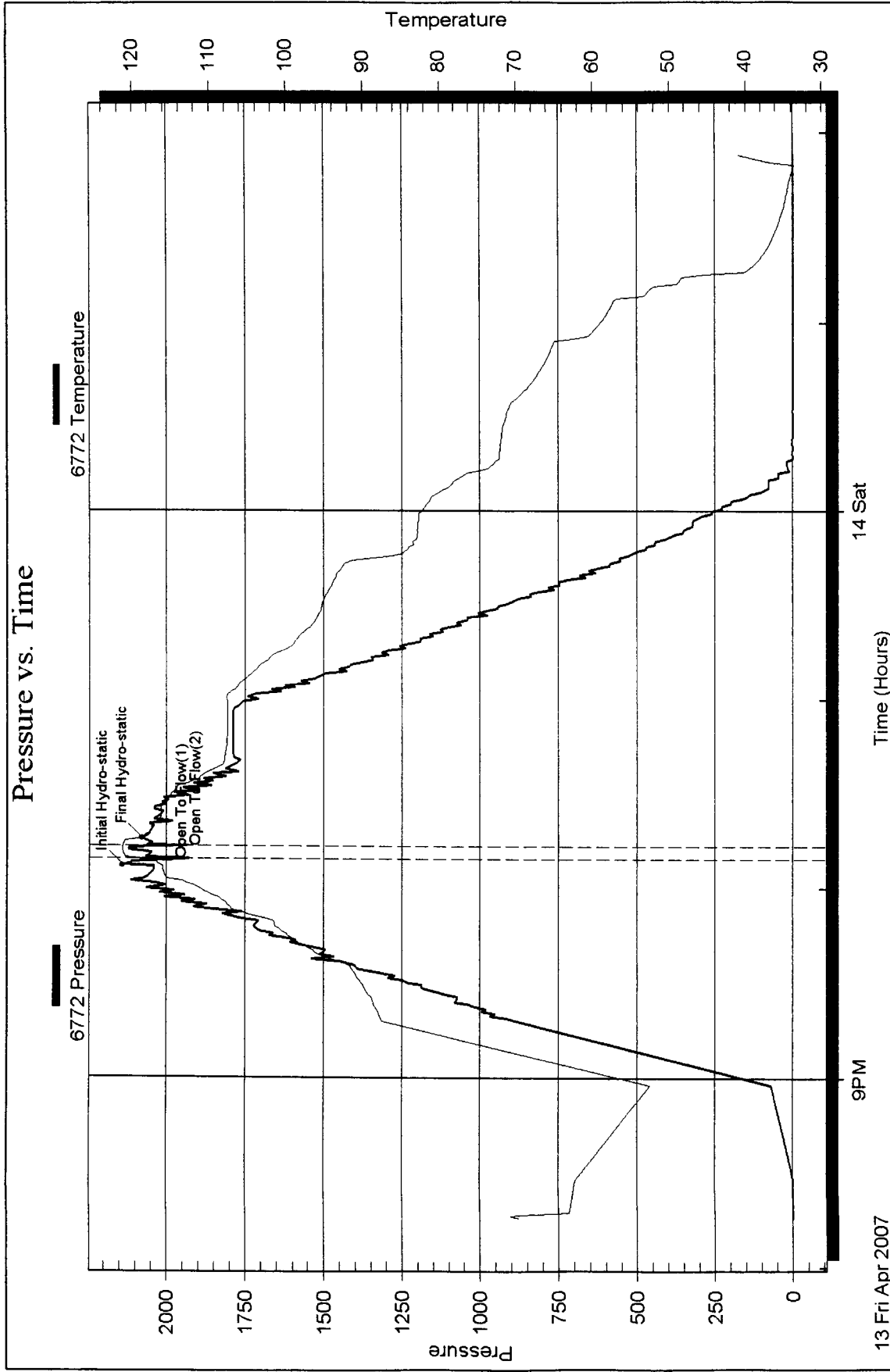
Serial #: 6772

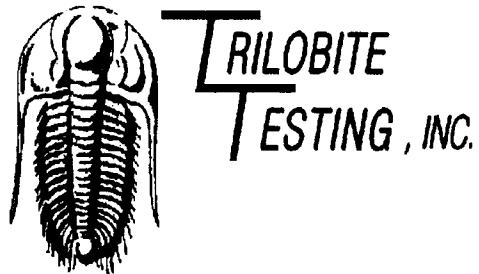
Inside

Rains & Williamson Oil Co

9 20 24 Ness KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Rains & Williamson Oil Co**

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

9 20 24 Ness KS

McCreight Trust #2

Start Date: 2007.04.14 @ 21:48:00

End Date: 2007.04.15 @ 06:12:09

Job Ticket #: 26505 DST #: 3

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Rains & Williamson Oil Co

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

McCreight Trust #2

9 20 24 Ness KS

Job Ticket: 26505

DST#: 3

Test Start: 2007.04.14 @ 21:48:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:16:10

Time Test Ended: 06:12:09

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4300.00 ft (KB) To 4340.00 ft (KB) (TVD)**

Total Depth: 4340.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2357.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8017 Inside

Press@RunDepth: 52.71 psig @ 4301.00 ft (KB)

Start Date: 2007.04.14

End Date:

2007.04.15

Start Time: 21:48:01

End Time:

06:12:10

Capacity: 7000.00 psig

Last Calib.: 2007.04.15

Time On Btm: 2007.04.15 @ 00:16:00

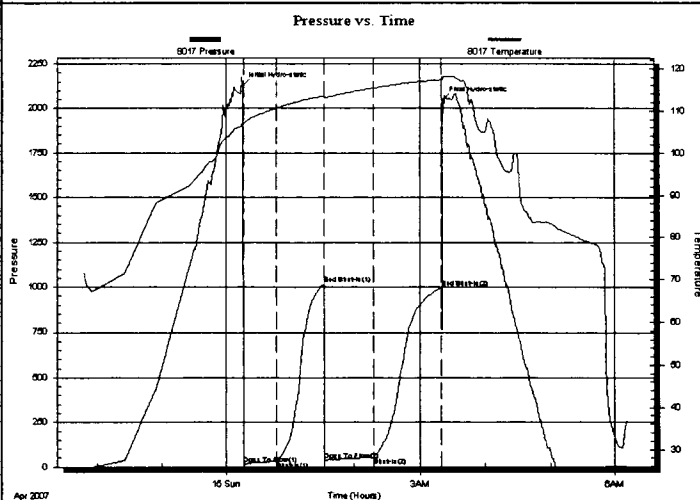
Time Off Btm: 2007.04.15 @ 03:21:00

TEST COMMENT: IF Surface blow built to 3 "

ISI No return

FF 1 " blow built to 8 "

FSI No return



PRESSURE SUMMARY

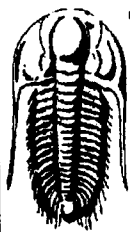
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.81	107.26	Initial Hydro-static
1	15.31	106.70	Open To Flow (1)
32	31.70	110.62	Shut-In(1)
76	1018.31	113.47	End Shut-In(1)
77	35.16	113.24	Open To Flow (2)
122	52.71	115.38	Shut-In(2)
184	997.44	117.40	End Shut-In(2)
185	2047.39	118.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
77.00	100%M	0.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26505

DST#: 3

ATTN: Jim Musgrove

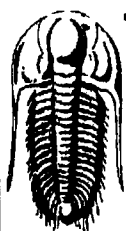
Test Start: 2007.04.14 @ 21:48:00

Tool Information

Drill Pipe:	Length: 4170.00 ft	Diameter: 3.80 inches	Volume: 58.49 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 126.00 ft	Diameter: 2.25 inches	Volume: 0.62 bbl	Weight to Pull Loose:	72000.00 lb
		Total Volume:	59.11 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	4300.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4281.00	
Shut In Tool	5.00			4286.00	
Hydraulic tool	5.00			4291.00	
Packer	5.00			4296.00	20.00 Bottom Of Top Packer
Packer	4.00			4300.00	
Stubb	1.00			4301.00	
Recorder	0.00	8017	Inside	4301.00	
Perforations	2.00			4303.00	
Change Over Sub	1.00			4304.00	
Anchor	30.00			4334.00	
Change Over Sub	1.00			4335.00	
Recorder	0.00	13276	Inside	4335.00	
Bullnose	5.00			4340.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26505

DST#: 3

ATTN: Jim Musgrove

Test Start: 2007.04.14 @ 21:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
77.00	100%M	0.379

Total Length: 77.00 ft Total Volume: 0.379 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Scum of Oil in 77 feet
170 Feet of Gas in Pipe

Serial #: 8017

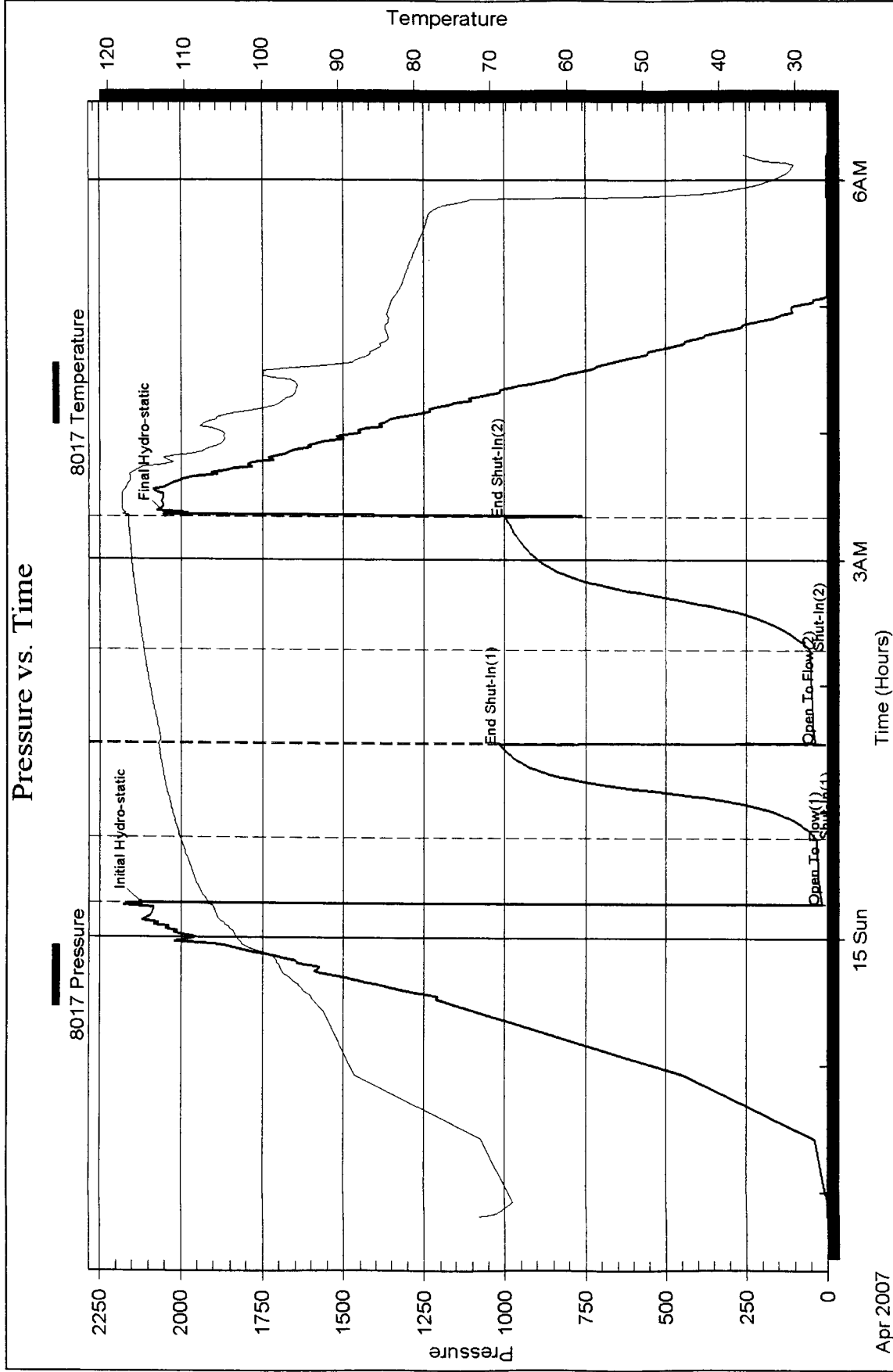
Inside

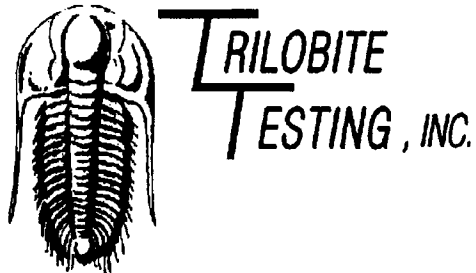
Rains & Williamson Oil Co

9 20 24 Ness KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Rains & Williamson Oil Co**

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

9 20 24 Ness KS

McCreight Trust #2

Start Date: 2007.04.15 @ 00:48:00

End Date: 2007.04.15 @ 10:11:49

Job Ticket #: 26506 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

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**TRILOBITE
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DRILL STEM TEST REPORT

Rains & Williamson Oil Co

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

McCreight Trust #2

9 20 24 Ness KS

Job Ticket: 26506

DST#: 4

Test Start: 2007.04.15 @ 00:48:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:05:50

Time Test Ended: 10:11:49

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4335.00 ft (KB) To 4428.00 ft (KB) (TVD)**

Total Depth: 4428.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2357.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8017

Inside

Press@RunDepth: 30.27 psig @ 4340.00 ft (KB)

Start Date: 2007.04.15

End Date:

2007.04.15

Capacity: 7000.00 psig

Last Calib.: 2007.04.16

Start Time: 00:48:01

End Time:

10:11:49

Time On Btm: 2007.04.15 @ 04:05:40

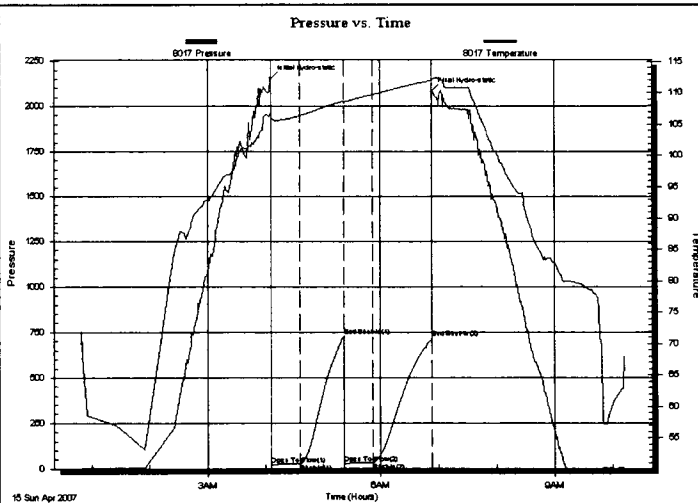
Time Off Btm: 2007.04.15 @ 06:53:40

TEST COMMENT: IF 1/4 " blow built to 3/4 " receded to 1/2 "

ISI No return

FF No blow

FSI No return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2150.86	106.64	Initial Hydro-static
1	19.67	105.91	Open To Flow (1)
31	24.05	106.43	Shut-In (1)
76	729.01	108.71	End Shut-In (1)
76	26.93	108.42	Open To Flow (2)
107	30.27	109.75	Shut-In (2)
168	715.24	111.95	End Shut-In (2)
168	2078.43	112.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	SOCM	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26506

DST#: 4

ATTN: Jim Musgrove

Test Start: 2007.04.15 @ 00:48:00

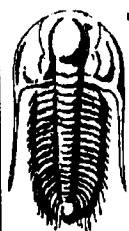
Tool Information

Drill Pipe:	Length: 4202.00 ft	Diameter: 3.80 inches	Volume: 58.94 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 126.00 ft	Diameter: 2.25 inches	Volume: 0.62 bbl	Weight to Pull Loose:	74000.00 lb
		Total Volume:	59.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4335.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	93.00 ft				
Tool Length:	113.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4316.00	
Shut In Tool	5.00			4321.00	
Hydraulic tool	5.00			4326.00	
Packer	5.00			4331.00	20.00 Bottom Of Top Packer
Packer	4.00			4335.00	
Stubb	1.00			4336.00	
Perforations	4.00			4340.00	
Recorder	0.00	8017	Inside	4340.00	
Perforations	20.00			4360.00	
Change Over Sub	1.00			4361.00	
Anchor	61.00			4422.00	
Change Over Sub	1.00			4423.00	
Recorder	0.00	13276	Inside	4423.00	
Bullnose	5.00			4428.00	93.00 Bottom Packers & Anchor

Total Tool Length: 113.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26506

DST#: 4

ATTN: Jim Musgrove

Test Start: 2007.04.15 @ 00:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	SOCM	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

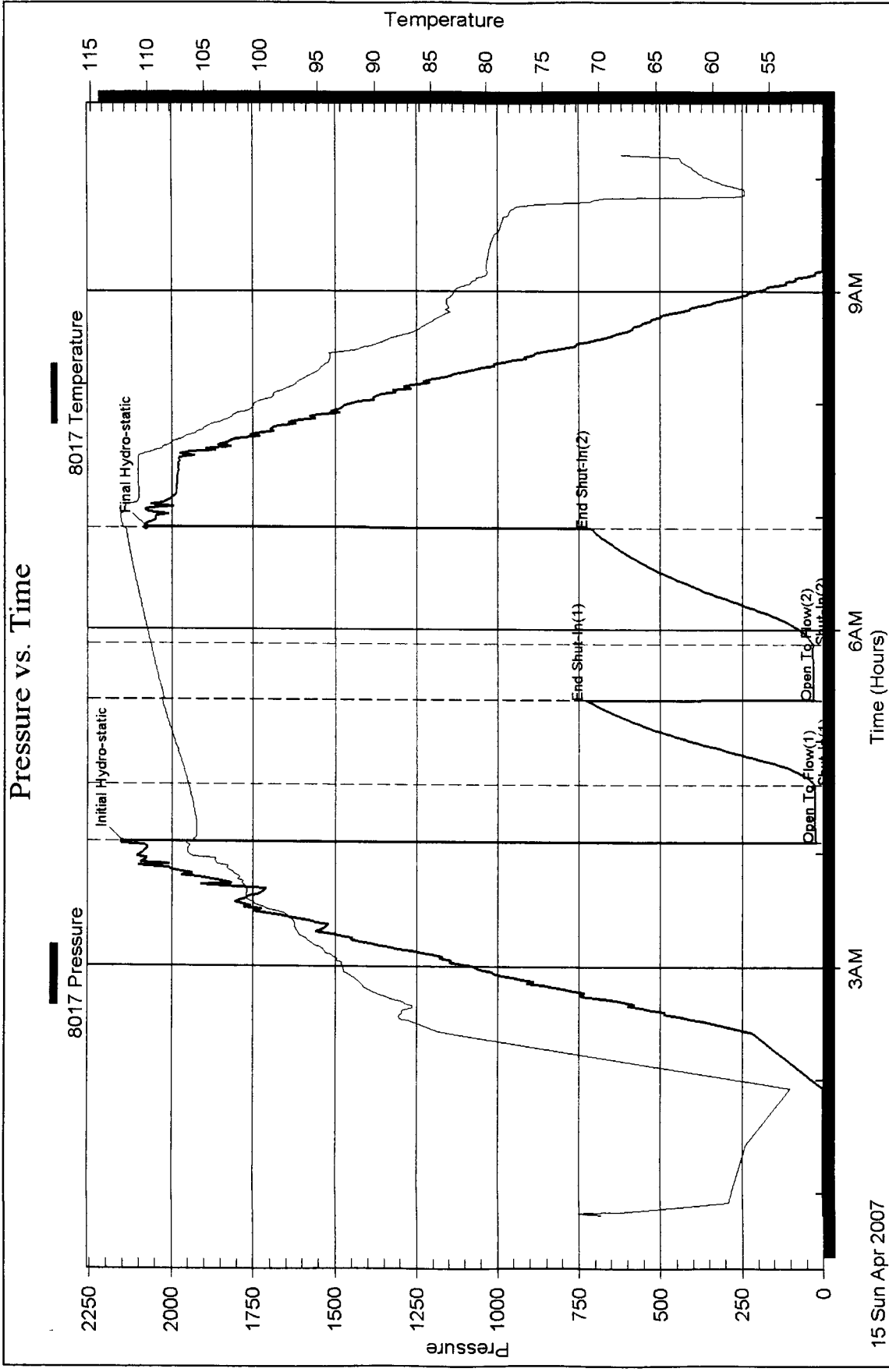
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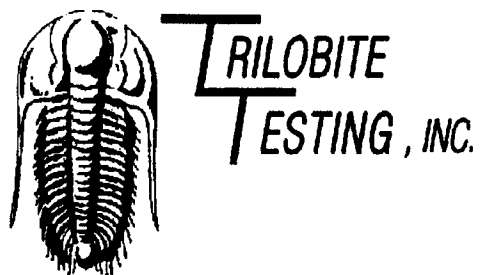
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Rains & Williamson Oil Co**

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

9 20 24 Ness KS

McCreight Trust #2

Start Date: 2007.04.16 @ 18:28:00

End Date: 2007.04.17 @ 02:57:30

Job Ticket #: 26507 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Rains & Williamson Oil Co

220 W Douglas Ste 110
Wichita KS 67202

ATTN: Jim Musgrove

McCreight Trust #2

9 20 24 Ness KS

Job Ticket: 26507

DST#: 5

Test Start: 2007.04.16 @ 18:28:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:22:30

Time Test Ended: 02:57:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4335.00 ft (KB) To 4434.00 ft (KB) (TVD)**

Total Depth: 4434.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2357.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8017 Inside

Press@RunDepth: 73.40 psig @ 4340.00 ft (KB)

Start Date: 2007.04.16

End Date:

2007.04.17

Start Time: 18:28:01

End Time:

02:57:30

Capacity: 7000.00 psig

Last Calib.: 2007.04.17

Time On Btm: 2007.04.16 @ 20:22:10

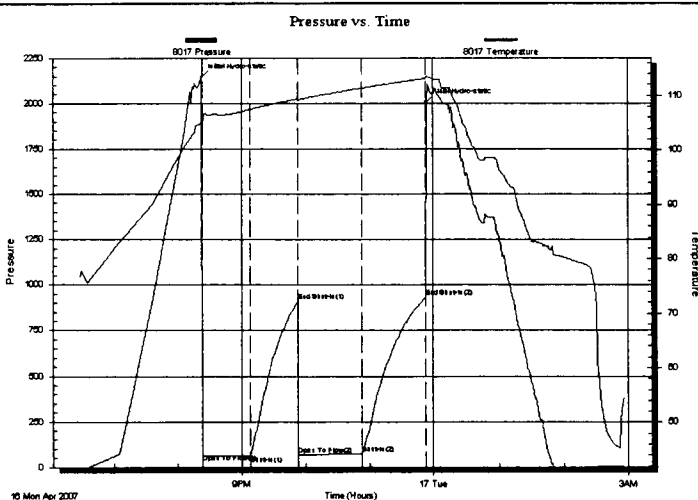
Time Off Btm: 2007.04.16 @ 23:52:50

TEST COMMENT: IF 1 " blow built to 2 3/4 " receded to a surface blow

ISI No return

FF Surface blow died @ 26 min.

FSI No return



PRESSURE SUMMARY

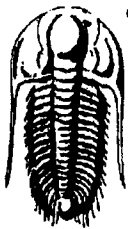
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.29	104.93	Initial Hydro-static
1	26.12	104.29	Open To Flow (1)
46	63.58	107.43	Shut-In(1)
91	913.10	109.41	End Shut-In(1)
91	68.88	109.04	Open To Flow (2)
151	73.40	111.36	Shut-In(2)
211	931.84	113.17	End Shut-In(2)
211	2006.37	113.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	SOCM 1%O 99%M	0.30
62.00	OCM 20%O 80%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26507

DST#: 5

ATTN: Jim Musgrove

Test Start: 2007.04.16 @ 18:28:00

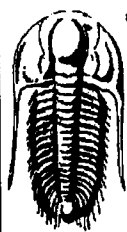
Tool Information

Drill Pipe:	Length: 4202.00 ft	Diameter: 3.80 inches	Volume: 58.94 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 126.00 ft	Diameter: 2.25 inches	Volume: 0.62 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 59.56 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4335.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	99.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4316.00	
Shut In Tool	5.00			4321.00	
Hydraulic tool	5.00			4326.00	
Packer	5.00			4331.00	20.00 Bottom Of Top Packer
Packer	4.00			4335.00	
Stubb	1.00			4336.00	
Perforations	4.00			4340.00	
Recorder	0.00	8017	Inside	4340.00	
Perforations	25.00			4365.00	
Change Over Sub	1.00			4366.00	
Anchor	62.00			4428.00	
Change Over Sub	1.00			4429.00	
Recorder	0.00	13276	Inside	4429.00	
Bullnose	5.00			4434.00	99.00 Bottom Packers & Anchor

Total Tool Length: 119.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Rains & Williamson Oil Co

McCreight Trust #2

220 W Douglas Ste 110
Wichita KS 67202

9 20 24 Ness KS

Job Ticket: 26507

DST#: 5

ATTN: Jim Musgrove

Test Start: 2007.04.16 @ 18:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	SOCM 1%O 99%M	0.305
62.00	OCM 20%O 80%M	0.305

Total Length: 124.00 ft

Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

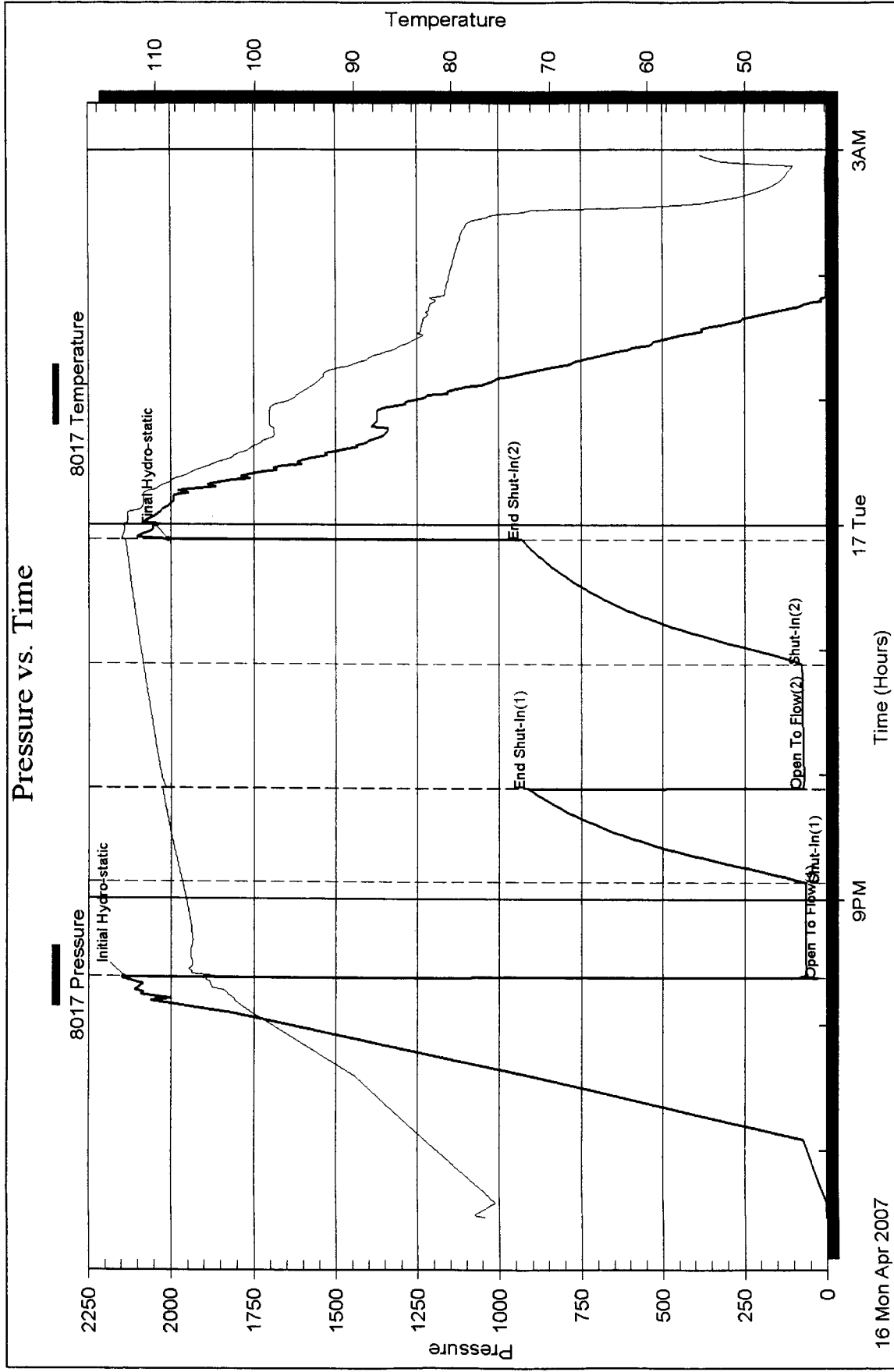
Serial #: 8017

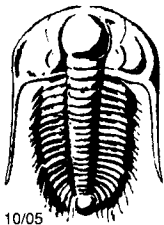
Inside

Rains & Williamson Oil Co

9 20 24 Ness KS

DST Test Number: 5





TRILOBITE TESTING INC.

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26634 ✓

10064

Test Ticket

Well Name & No.	McCreight Trust #2	Test No.	1	Date	4-13-07
Company	Rains & Williamson oil co	Zone Tested	Marathon		
Address	220 W. Douglas, Suite 110 Wichita, KS 67202	Elevation	2357	KB	2350 GL
Co. Rep / Geo.	Jim Musgrove	Rig	Wynn #5		
Location: Sec.	9	Twp.	20	Rge.	24
		Co.	Ness	State	KS
Comment:	Release date / time:				

Interval Tested	4136	4230	Initial Str Wt./Lbs.	65,000	Unseated Str Wt./Lbs.	65,000	
Anchor Length		94	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	65,000	
Top Packer Depth		4136	Tool Weight	1500			
Bottom Packer Depth		4136	Hole Size 7 7/8"	✓	Rubber Size 6 3/4"	✓	
Total Depth		4230	Wt. Pipe Run	—	Drill Collar Run	129	
Mud Wt.	9.0	LCM	0	Vis.	50	WL	9.6
Drill Pipe Size			4 1/2 x H	Ft. Run	4015		
Blow Description	IF: Packers failed						

Recovery - Total Feet	248	GIP	—	Ft. in DC	129	Ft. in DP	119
Rec.	248	Feet of	mud	%gas	%oil	%water	100% mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	113	°F Gravity	—	°API D @	—	°F Corrected Gravity	—
RW	—	@	—	°F	Chlorides	—	ppm Recovery
					Chlorides	2600	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2077	PSI	Recorder No.	6772	Test x	1000.00
(B) First Initial Flow Pressure			1863	PSI	(depth)	4137	Jars	
(C) First Final Flow Pressure			—	PSI	Recorder No.	7437	Safety Jt.	
(D) Initial Shut-In Pressure			—	PSI	(depth)	4229	Circ Sub	N/L
(E) Second Initial Flow Pressure			1924	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			—	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			—	PSI	Initial Opening	—	Ext. Packer	
(Q) Final Hydrostatic Mud			2052	PSI	Initial Shut-In	—	Shale Packer	
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					Final Shut-In	—	Mileage	144
					T-On Location	9:30	Sub Total:	1176.25
					T-Started	14:34	Std. By	X.50
					T-Open	17:07	Acc. Chg:	50
					T-Pulled	17:11	Other:	#1226.25
					T-Out	20:10	Total:	

Approved By

Our Representative

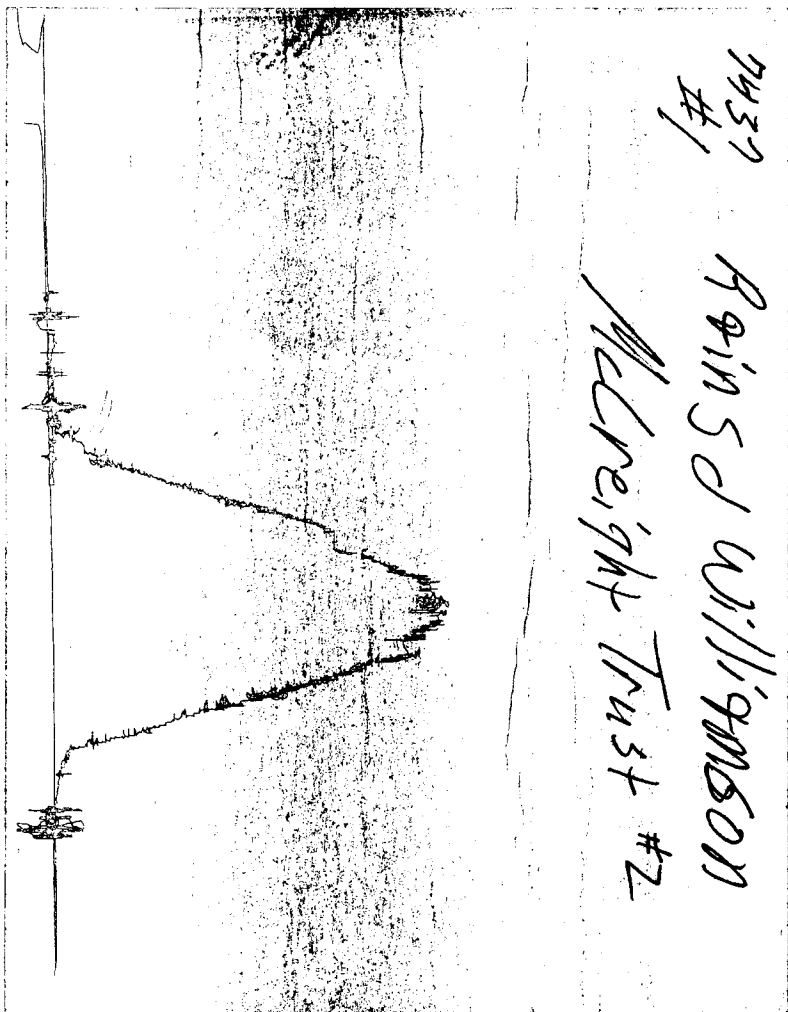
CHART PAGE

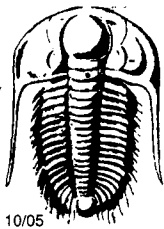
This is a photocopy of the actual AK-1 recorder chart.

7437
#1

Boins J Williamson

McCreight Trust #2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26635

Test Ticket

Well Name & No.	<u>McCreight Trust #2</u>		Test No.	<u>2</u>	Date	<u>4-13-07</u>
Company	<u>Rains & Williamson Oil Co</u>		Zone Tested	<u>Marmaton</u>		
Address	<u>220 W. Douglas, Suite 110 Wichita, KS 67202</u>		Elevation	<u>2357</u>	KB	<u>2350</u>
Co. Rep / Geo.	<u>Josh Austin</u>	Rig	<u>W 9rd #5</u>			
Location: Sec.	<u>9</u>	Twp.	<u>20</u>	Rge.	<u>24</u>	Co. <u>Ness</u> State <u>KS</u>
Comment:						Release date / time:

Interval Tested	<u>4185</u>	<u>4230</u>	Initial Str Wt./Lbs.	<u>65,000</u>	Unseated Str Wt./Lbs.	<u>65,000</u>
Anchor Length		<u>45</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>65,000</u>
Top Packer Depth		<u>4180</u>	Tool Weight	<u>1500</u>		
Bottom Packer Depth		<u>4185</u>	Hole Size 7 7/8"	<u>✓</u>	Rubber Size 6 3/4"	<u>✓</u>
Total Depth		<u>4230</u>	Wt. Pipe Run	<u>—</u>	Drill Collar Run	<u>129</u>
Mud Wt.	<u>9.4</u>	LCM <u>0</u>	Vis.	<u>48</u>	WL	<u>9.6</u>
Blow Description	<u>Packer failed</u>					

Recovery - Total Feet	<u>325</u>	GIP	<u>—</u>	Ft. in DC	<u>129</u>	Ft. in DP	<u>196</u>
Rec.	<u>325</u>	Feet of	<u>mud</u>	%gas	%oil	%water	<u>100</u> %mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	<u>121</u>	*F Gravity	<u>—</u>	*API D @	<u>—</u>	*F Corrected Gravity	<u>—</u>
RW	<u>—</u>	@	<u>—</u>	*F Chlorides	<u>—</u>	ppm Recovery	<u>—</u>
				Chlorides	<u>4200</u>	ppm System	

(A) Initial Hydrostatic Mud	AK-1	Alpine	<u>2139</u>	PSI	Recorder No.	<u>6772</u>	Test	<u>x 1000.00</u>
(B) First Initial Flow Pressure			<u>1928</u>	PSI	(depth)	<u>4186</u>	Jars	
(C) First Final Flow Pressure			<u>—</u>	PSI	Recorder No.	<u>4437</u>	Safety Jt.	
(D) Initial Shut-In Pressure			<u>—</u>	PSI	(depth)	<u>4229</u>	Circ Sub	<u>x N/C</u>
(E) Second Initial Flow Pressure			<u>1936</u>	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			<u>—</u>	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			<u>—</u>	PSI	Initial Opening	<u>—</u>	Ext. Packer	
(Q) Final Hydrostatic Mud			<u>2078</u>	PSI	Initial Shut-In	<u>—</u>	Shale Packer	

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Approved By [Signature]
Our Representative [Signature]

Final Flow	<u>—</u>	Mileage	<u>—</u>
Final Shut-In	<u>—</u>	Sub Total:	<u>1000</u>
T-On Location	<u>20:15</u>	Std. By	
T-Started	<u>20:15</u>	Acc. Chg:	
T-Open	<u>22:10</u>	Other:	
T-Pulled	<u>22:15</u>	Total:	
T-Out	<u>2:00</u>		

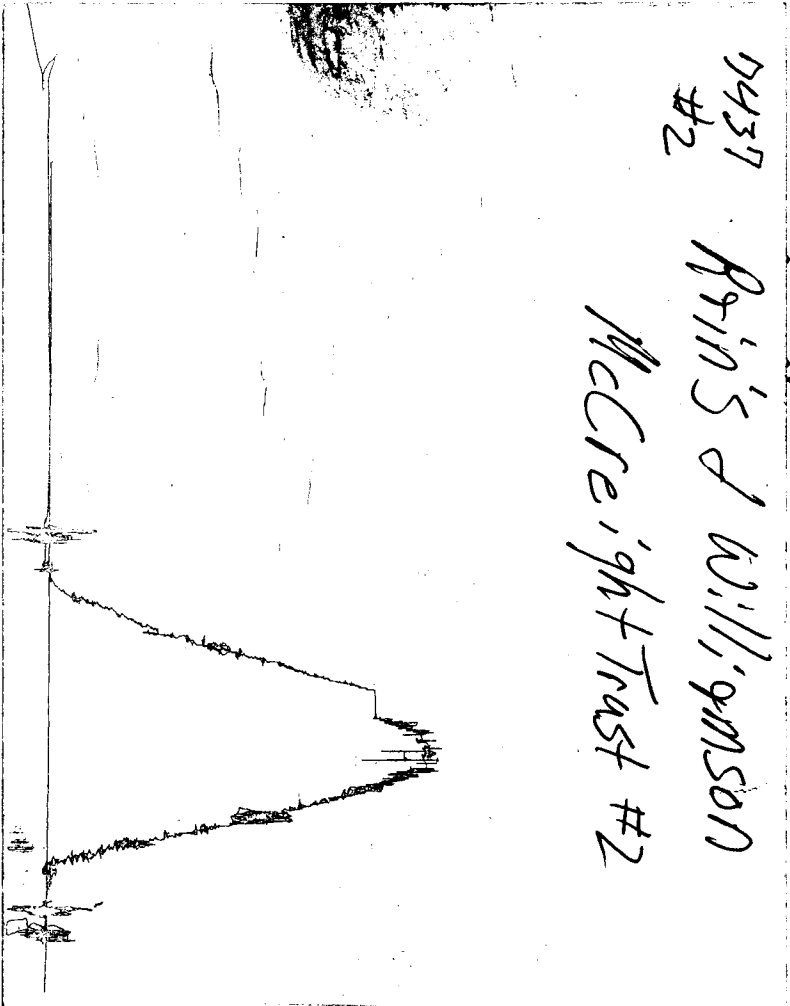
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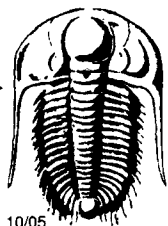
This is a photocopy of the actual AK-1 recorder chart.

7437
#2

Rain's & Willingson

McCreight Trust #2





TRILOBITE TESTING INC.

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26505

10/05

Test Ticket

Well Name & No.	#2 McCreight Trust	Test No.	3	Date	4-14-07
Company	Rains + Williamson Oil Co., Inc.	Zone Tested	Ft. Scott		
Address	220 W. Douglas Ste. 110 Wichita, KS 67202	Elevation	2356	KB	2350 GL
Co. Rep / Geo.	Josh Austin	Rig	Warren #5		
Location: Sec.	9	Twp.	20p	Rge.	24w
		Co.	Ness	State	KS
Comment:	Release date / time:				

Interval Tested	4300 TO 4340	Initial Str Wt./Lbs.	66,000	Unseated Str Wt/Lbs.	66,000
Anchor Length	40	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	72,000
Top Packer Depth	4296	Tool Weight	1,500		
Bottom Packer Depth	4300	Hole Size 7 7/8"	X	Rubber Size 6 3/4"	X
Total Depth	4340	Wt. Pipe Run	0	Drill Collar Run	126
Mud Wt.	9.2	LCM	trace	Vis.	49
		WL	10	Drill Pipe Size	4 1/2 XH
Blow Description	IF: Surface blow built to 3".				

ISI: No return.

FF: 1" blow built to 8".

FSI: No return.

Recovery - Total Feet	77	GIP	170	Ft. in DC	77	Ft. in DP	0
Rec.	77	Feet of	Mud w/scum of oil	%gas	%oil	%water	100 %mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	117	*F Gravity	—	*API D @	—	*F Corrected Gravity	—
RW	—	@	—	*F	Chlorides	—	ppm Recovery
					Chlorides	5,500	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2150	PSI	Recorder No.	8017	Test X	1200 ⁰⁰
(B) First Initial Flow Pressure			15	PSI	(depth)	4301	Jars	
(C) First Final Flow Pressure			32	PSI	Recorder No.	13276	Safety Jt.	
(D) Initial Shut-In Pressure			1018	PSI	(depth)	4335	Circ Sub X	NIC
(E) Second Initial Flow Pressure			35	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			53	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			897	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			2093	PSI	Initial Shut-In	45	Shale Packer	

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Approved By Chuck Smith

Our Representative Chuck Smith

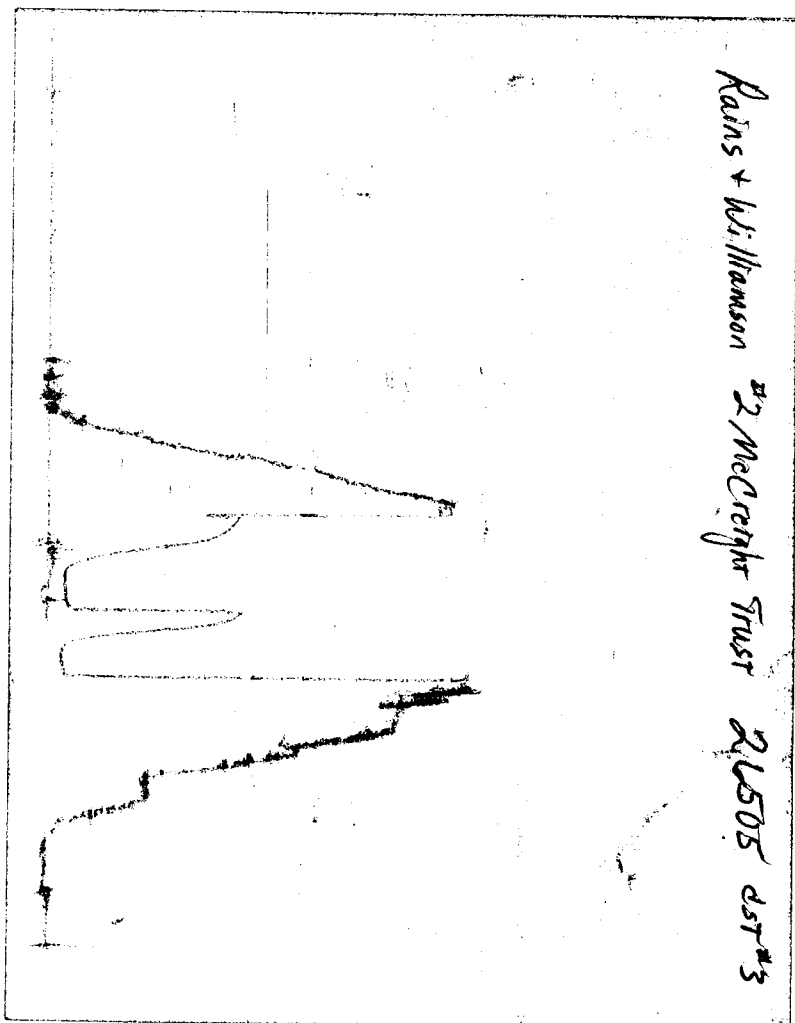
Final Flow	45	Mileage	141 RT 176 ²⁵
Final Shut-In	60	Sub Total:	
T-On Location	20:15	Std. By	X 10
T-Started	21:48	Acc. Chg:	
T-Open	00:19	Other:	
T-Pulled	03:23	Total:	1370 ²⁵
T-Out	06:15		

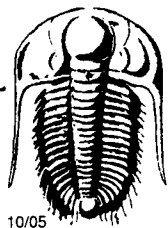
3.75 2.25
2.5 2.5

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Rains + Williams ²² McCleight Trust 21505 d57#3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26506

Test Ticket

Well Name & No. #2 McCreight Test No. 5 Date 4-16-07
 Company Rains + Williamson Oil Co. Inc. Zone Tested Mississippian
 Address 220 W. Douglas St. 110 Wichita, KS 67202 Elevation 2356 KB 2350 GL
 Co. Rep / Geo. Josh Austin Rig Warren #5
 Location: Sec. 9 Twp. 20N Rge. 24W Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4335 to 4428 Initial Str Wt./Lbs. 68,000 Unseated Str Wt./Lbs. 68,000
 Anchor Length 4337 93 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 74,000
 Top Packer Depth 4335 4331 Tool Weight 1,500
 Bottom Packer Depth 4335 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 4428 Wt. Pipe Run 0 Drill Collar Run 126
 Mud Wt. 9.3 LCM Trace Vis. 46 WL 11.2 Drill Pipe Size 4 1/2 XH Ft. Run 4,202
 Blow Description IF: 1/4" blow built to 3/4", receded to 1/2".

ISI: No return.

FF: No blow.

FSI: No return.

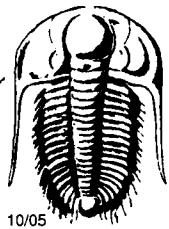
Recovery - Total Feet 20 GIP 0 Ft. in DC 20 Ft. in DP 0
 Rec. 20 Feet of SACM %gas 2 %oil _____ %water 98 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 112 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 6500 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud		<u>2,151</u>	PSI	Recorder No.	<u>8017</u>	Test <u>X</u> <u>1,200</u>
(B) First Initial Flow Pressure		<u>20</u>	PSI	(depth)	<u>4340</u>	Jars _____
(C) First Final Flow Pressure		<u>24</u>	PSI	Recorder No.	<u>13276</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>729</u>	PSI	(depth)	<u>4423</u>	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure		<u>27</u>	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure		<u>30</u>	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure		<u>715</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2,099</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
				Final Flow	<u>30</u>	Ruined Packer _____
				Final Shut-In	<u>60</u>	Mileage <u>141 RT</u> <u>176³⁵</u>
				T-On Location	<u>23:33</u>	Sub Total: _____
				T-Started	<u>00:48</u>	Std. By <u>A.5</u> <u>050</u>
				T-Open	<u>03:56 04:05</u>	Acc. Chg: _____
				T-Pulled	<u>06:54</u>	Other: _____
				T-Out	<u>10:02</u>	Total: <u>17426.25</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Josh Austin

Our Representative Chuck Smith



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26507

Test Ticket

Well Name & No. <u>#2 McCreight Trust</u>	Test No. <u>5</u>	Date <u>4-16-07</u>
Company <u>Rains + Williamson Oil Co., Inc.</u>	Zone Tested <u>Mississippian</u>	
Address <u>220 W. Douglas Ste. 110 Wichita, KS 67202</u>	Elevation <u>2356</u>	KB <u>2350</u> GL
Co. Rep / Geo. <u>Josh Austin</u>	Rig <u>Warren #5</u>	
Location: Sec. <u>9</u> Twp. <u>20S</u> Rge. <u>2W 24W</u>	Co. <u>Ness</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4335 to 4434</u>	Initial Str Wt./Lbs. <u>68,000</u>	Unseated Str Wt./Lbs. <u>68,000</u>
Anchor Length <u>99</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth <u>4331</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth <u>4335</u>	Hole Size 7 7/8" <u>X</u>	Rubber Size 6 3/4" <u>X</u>
Total Depth <u>4434</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>126</u>
Mud Wt. <u>9.3</u> LCM <u>0</u> Vis. <u>53</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4202</u>

Blow Description IF: 1" blow built to 2 3/4", receded to a surface blow.

ISI: No return.

FF: Surface blow died @ 26 min.

FSI: No return.

Recovery - Total Feet <u>124</u>	GIP <u>0</u>	Ft. in DC <u>124</u>	Ft. in DP <u>0</u>
Rec. <u>62</u> Feet of <u>OCM</u>	%gas <u>20</u>	%oil <u>80</u>	%mud <u>99</u>
Rec. <u>62</u> Feet of <u>SOCM</u>	%gas <u>1</u>	%oil <u>99</u>	%mud <u>99</u>
Rec. _____ Feet of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>114</u> °F Gravity _____	*API D @ _____	*F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>6,000</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1 <u>2143</u> PSI	Alpine	Recorder No. <u>8017</u>	Test <u>X</u> <u>1,200⁰⁰</u>
(B) First Initial Flow Pressure	<u>26</u> PSI		(depth) <u>4340</u>	Jars _____
(C) First Final Flow Pressure	<u>64</u> PSI		Recorder No. <u>13276</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>913</u> PSI		(depth) <u>4429</u>	Circ Sub <u>X</u> <u>NIC</u>
(E) Second Initial Flow Pressure	<u>69</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>73</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>932</u> PSI	Initial Opening <u>45</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2104</u> PSI	Initial Shut-In <u>45</u>		Shale Packer <u>260</u>

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Approved By [Signature]

Our Representative Chuck Smith

Final Flow 60

Final Shut-In 60

T-On Location 17:20

T-Started 18:28

T-Open 20:23

T-Pulled 23:53

T-Out 02:58

Ruined Packer 1 200

Mileage 141RT 176²⁵

Sub Total: _____

Std. By _____

Acc. Chg: 1636.25

Other: _____

Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Rains + Williamson #2 McCreight Trust 26507 DST⁴⁵

