

Company **DaMar Resources Inc.**
 Address **234 W 11th Ste A**
 CSZ **Hays, KS 67601**
 Attn. **Curtis Longpine**

Lease Name **Nuss Farms**
 Lease # **1**
 Legal Desc **SE NW SE NW**
 Section **36**
 Township **20S**
 County **Ness**
 Drilling Cont **Murfin #24**

Job Ticket **5052**
 Range **24W**
 State **KS**

Comments **Times : 5 - 60 - 60 - 90**

15-135-24874

36-20s-24w

GENERAL INFORMATION

Test # 1
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **57.0**
 Filtrate **9.0** Chlorides **5000**

Drill Collar Len **124.0**
 Wght Pipe Len **0**

Formation **Fort Scott**
 Interval Top **4235.0** Bottom **4275.0**
 Anchor Len Below **40.0** Between **0**
 Total Depth **4275.0**

Blow Type **Initial Flow, strong blow, BOB instantly. Strong blow back. Final Flow, strong blow, BOB instantly, Strong blow back.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **11027**

Mileage **150** Approved By
 Standby Time **4**
 Extra Equipmnt **Circ. sub**
 Time on Site **7:30 PM**
 Tool Picked Up **12:30 AM**
 Tool Layed Dwn **12:20 PM**

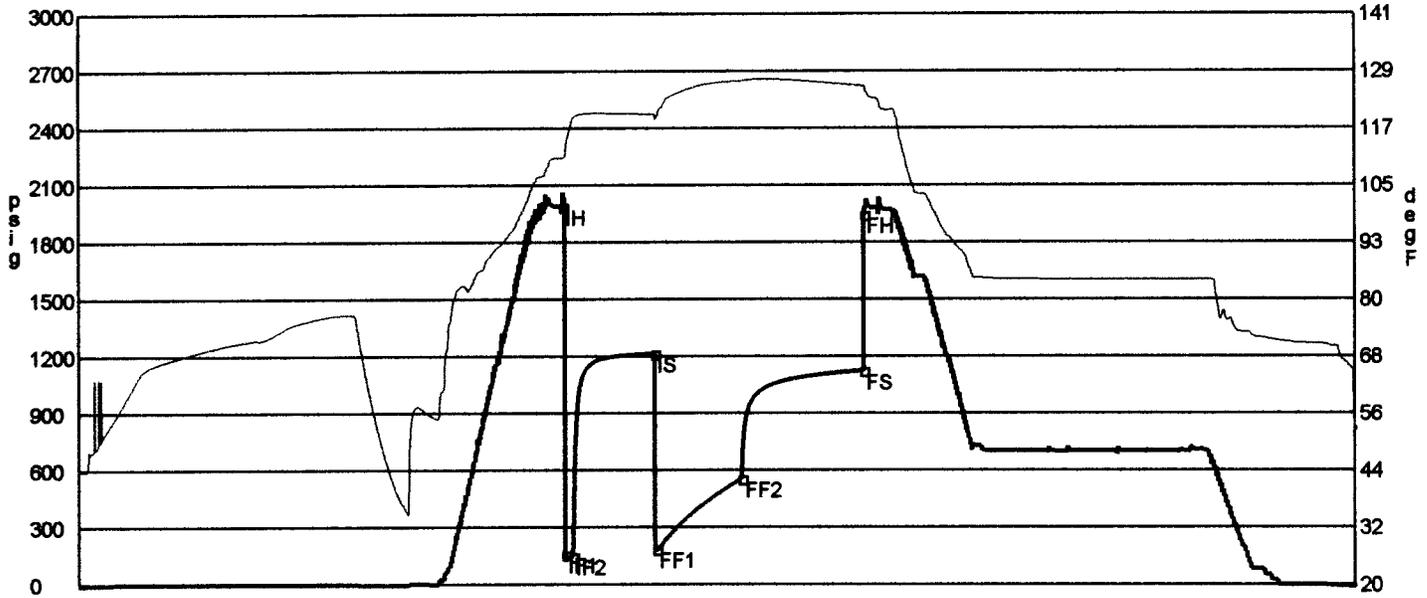
Elevation **2243.00** Kelley Bushings **2248.00**

Start Date/Time **12/9/2008 8:40 AM**
 End Date/Time **12/10/2008 12:13 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1440	gassy oil (37 gravity)	30% 432ft	70% 1008ft	0% 0ft	0% 0ft
60	gassy mud cut oil	20% 12ft	70% 42ft	0% 0ft	10% 6ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	12/10/2008 2:33:00 AM	5.870833	1988.669	110.509	Initial Hydro-static
IF1	12/10/2008 2:35:00 AM	5.904167	158.424	110.919	Initial Flow (1)
IF2	12/10/2008 2:40:15 AM	5.991667	149.485	118.548	Initial Flow (2)
IS	12/10/2008 3:40:00 AM	6.9875	1215.412	119.83	Initial Shut-In
FF1	12/10/2008 3:41:15 AM	7.008333	185.956	118.785	Final Flow (1)
FF2	12/10/2008 4:43:45 AM	8.05	555.618	126.865	Final Flow (2)
FS	12/10/2008 6:12:30 AM	9.529167	1124.666	125.776	Final Shut-In
FH	12/10/2008 6:13:00 AM	9.5375	1946.06	125.821	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
0	45	4.84 mcf	3.00 psig	0.13 in
0	55	4.42 mcf	2.50 psig	0.13 in

RICKETTS TESTING

Energy Resources Inc.
 234 W 11th Ste A
 Hays, KS 67601
 Curtis Longpine

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 Section **36**
 Township **20S**
 County **Ness**
 Drilling Cont **Murfin #24**

Job Ticket **5052**
 Range **24W**
 State **KS**

Comments Times : 5 - 60 - 60 - 90

GENERAL INFORMATION

Test # **2** Test Date **12/11/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **11027**

Mud Type **Gel Chem**
 Mud Weight **8.8** Viscosity **49.0**
 Filtrate **9.6** Chlorides **9000**

Mileage **30** Approved By
 Standby Time **0**
 Extra Equipmnt
 Time on Site **12:00 AM**
 Tool Picked Up **12:15 AM**
 Tool Layed Dwn **9:30 AM**

Drill Collar Len **124.0**
 Wght Pipe Len **0**

Elevation **2243.00** Kelley Bushings **2248.00**

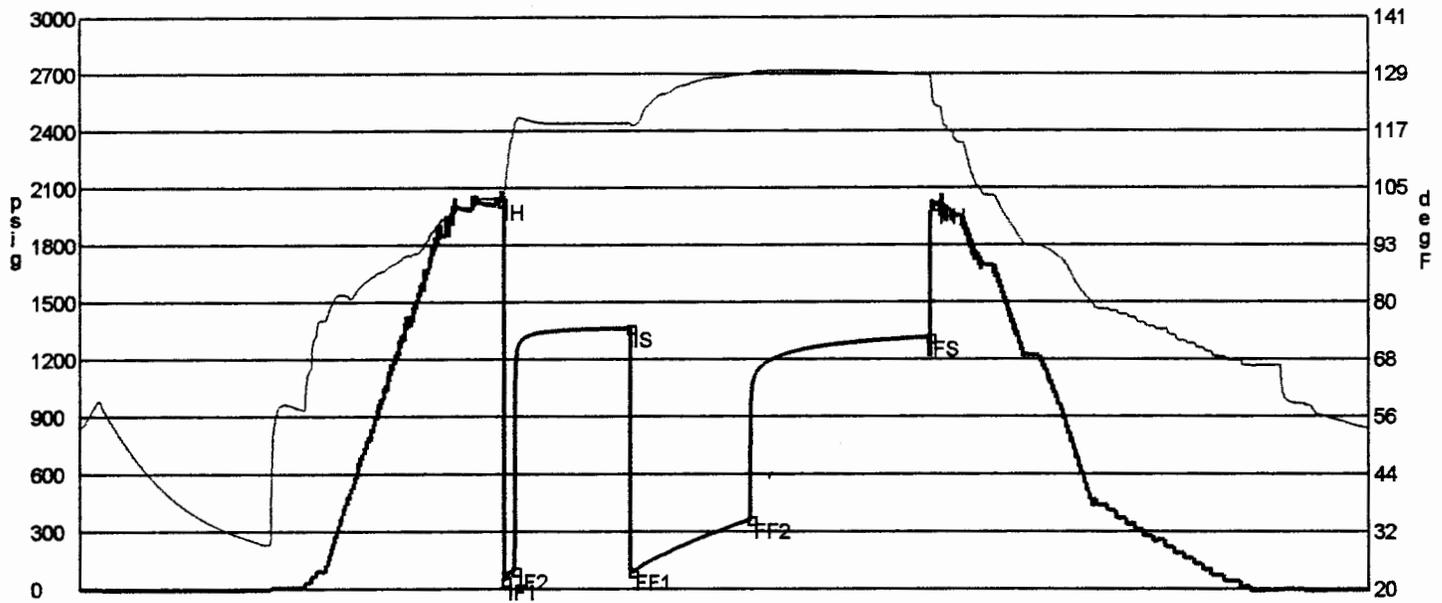
Formation **Mississippi**
 Interval Top **4345.0** Bottom **4359.0**
 Anchor Len Below **14.0** Between **0**
 Total Depth **4359.0**

Start Date/Time **12/10/2008 10:50 AM**
 End Date/Time **12/11/2008 9:46 AM**

Blow Type **Initial Flow, weak blow building to 7 inches. Weak blow back. Final Flow, weak blow building to strong, BOB in 12 minutes. Weak blow back.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
935	oil (36 gravity)	0% 0ft	100% 935ft	0% 0ft	0% 0ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	12/11/2008 2:22:45 AM	3.545833	2031.905	102.808	Initial Hydro-static
IF1	12/11/2008 2:24:45 AM	3.579167	43.387	102.835	Initial Flow (1)
IF2	12/11/2008 2:29:45 AM	3.6625	97.834	117.765	Initial Flow (2)
IS	12/11/2008 3:28:15 AM	4.6375	1363.383	118.44	Initial Shut-in
FF1	12/11/2008 3:29:15 AM	4.654167	91.737	118.106	Final Flow (1)
FF2	12/11/2008 4:29:30 AM	5.658333	363.899	129	Final Flow (2)
FS	12/11/2008 6:00:45 AM	7.179167	1313.921	128.724	Final Shut-in
FH	12/11/2008 6:03:45 AM	7.229167	2010.594	122.256	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke