

15-135-24536-00-00

Ricketts

Testing, Inc.

6-20s-24w



Company PALOMINO PETROLEUM, INC. Lease & Well No. SORENSEN #1  
 Elevation 2351 G.L. Formation MISSISSIPPI Ticket No. 2648  
 Date 9-24-06 Sec. 6 Twp. 20S Range 24W County NESS State KS  
 Test Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4361 ft. to 4430 ft. Total Depth 4430 ft.  
 Packer Depth 4361 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4356 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Top Recorder Depth (Inside) 4366 ft. Recorder Number 11027 Cap. 4275  
 Bottom Recorder Depth (Outside) 4369 ft. Recorder Number W1023 Cap. 10000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type CHEMICAL Viscosity 59 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4334 I.D. 3.25 in.  
 Chlorides 2200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.  
 Jars: Make STERLING Serial Number 808 Anchor Length 3/4 ft. Size 3/4 in.  
 Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 1/4" INITIAL FLOW PERIOD. NO BLOW FINAL FLOW PERIOD.

Recovered 6 ft. of CLEAN OIL.  
 Recovered 8 ft. of OIL SPECKED MUD.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

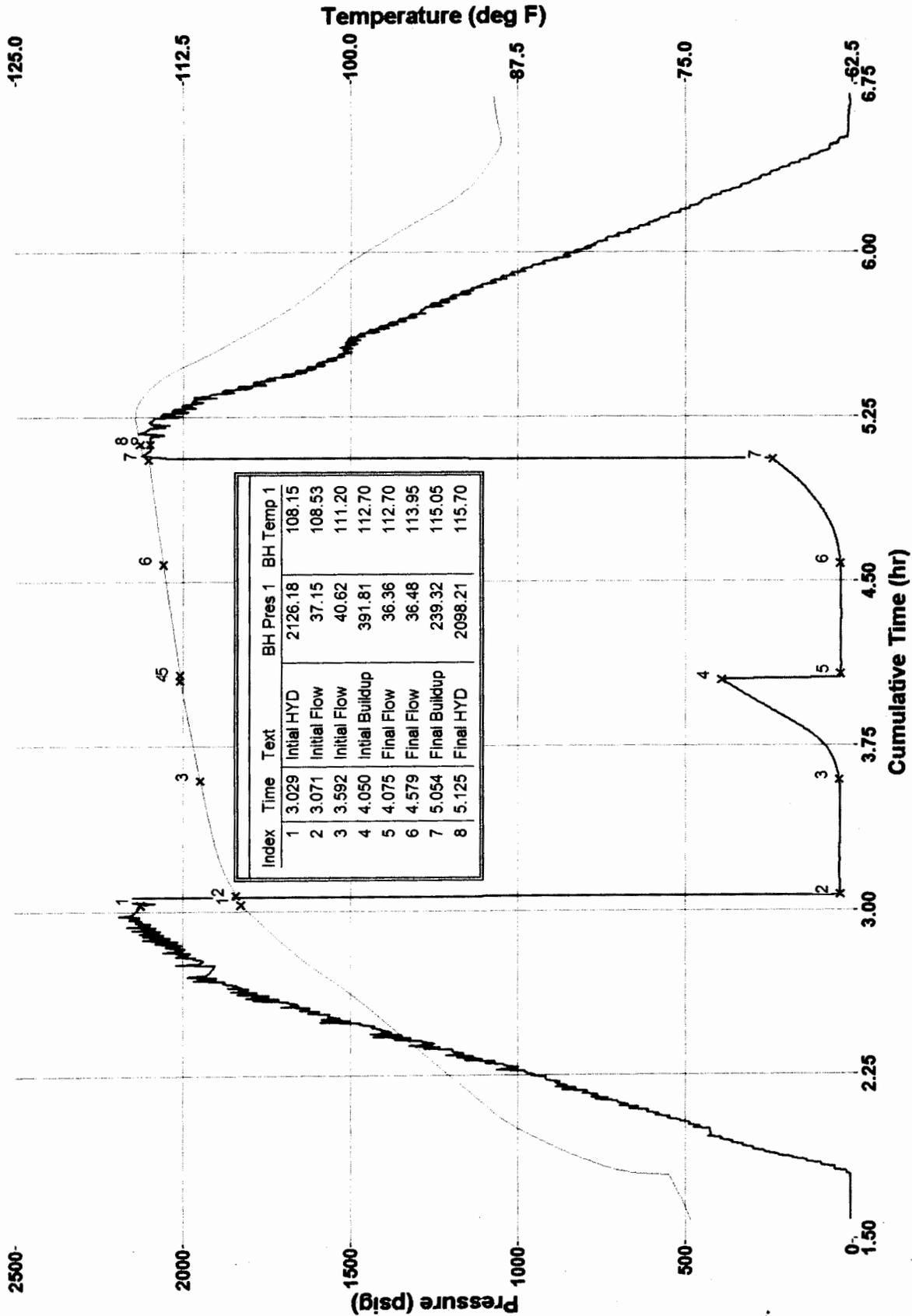
Time Set Packer (s) 2:02 P M. Time Started Off Bottom 4:02 P M. Maximum Temperature 115°  
 Initial Hydrostatic Pressure .....(A) 2126 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 37 P.S.I. to  
 (C) 40 P.S.I.  
 Initial Closed In Period .....Minutes 30 (D) 391 P.S.I.  
 Final Flow Period .....Minutes 30 (E) 36 P.S.I. to  
 (F) 36 P.S.I.  
 Final Closed In Period .....Minutes 30 (G) 239 P.S.I.  
 Final Hydrostatic Pressure .....(H) 2098 P.S.I.

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Company Name Palomino Petroleum, Inc.  
 Well Name Sorensen #1  
 Type of Test DST #1 4361 to 4430  
 Date(s) of Test 9-24-2006

# Sorensen #1 DST #1



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# Ricketts Testing, Inc.



Company PALOMINO PETROLEUM, INC. Lease & Well No. SORENSEN #1  
 Elevation 2351 G.L. Formation MISSISSIPPI Ticket No. 2649  
 Date 9-25-06 Sec. 6 Twp. 20S Range 24W County NESS State KS  
 Test Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Formation Test No. 2 Interval Tested from 4360 ft. to 4440 ft. Total Depth 4440 ft.  
 Packer Depth 4360 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4355 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Top Recorder Depth (Inside) 4365 ft. Recorder Number 11027 Cap. 4275  
 Bottom Recorder Depth (Outside) 4368 ft. Recorder Number W1023 Cap. 10000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type CHEMICAL Viscosity 59 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4333 I.D. 3.25 in.  
 Chlorides 2200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.  
 Bars: Make STERLING Serial Number 808 Anchor Length 80 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW BUILDING TO 1 1/2" INITIAL FLOW PERIOD. SURFACE BLOW THROUGHOUT FINAL FLOW PERIOD.

Recovered 30 ft. of OIL SPECKED MUD. 1% OIL 99% MUD  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

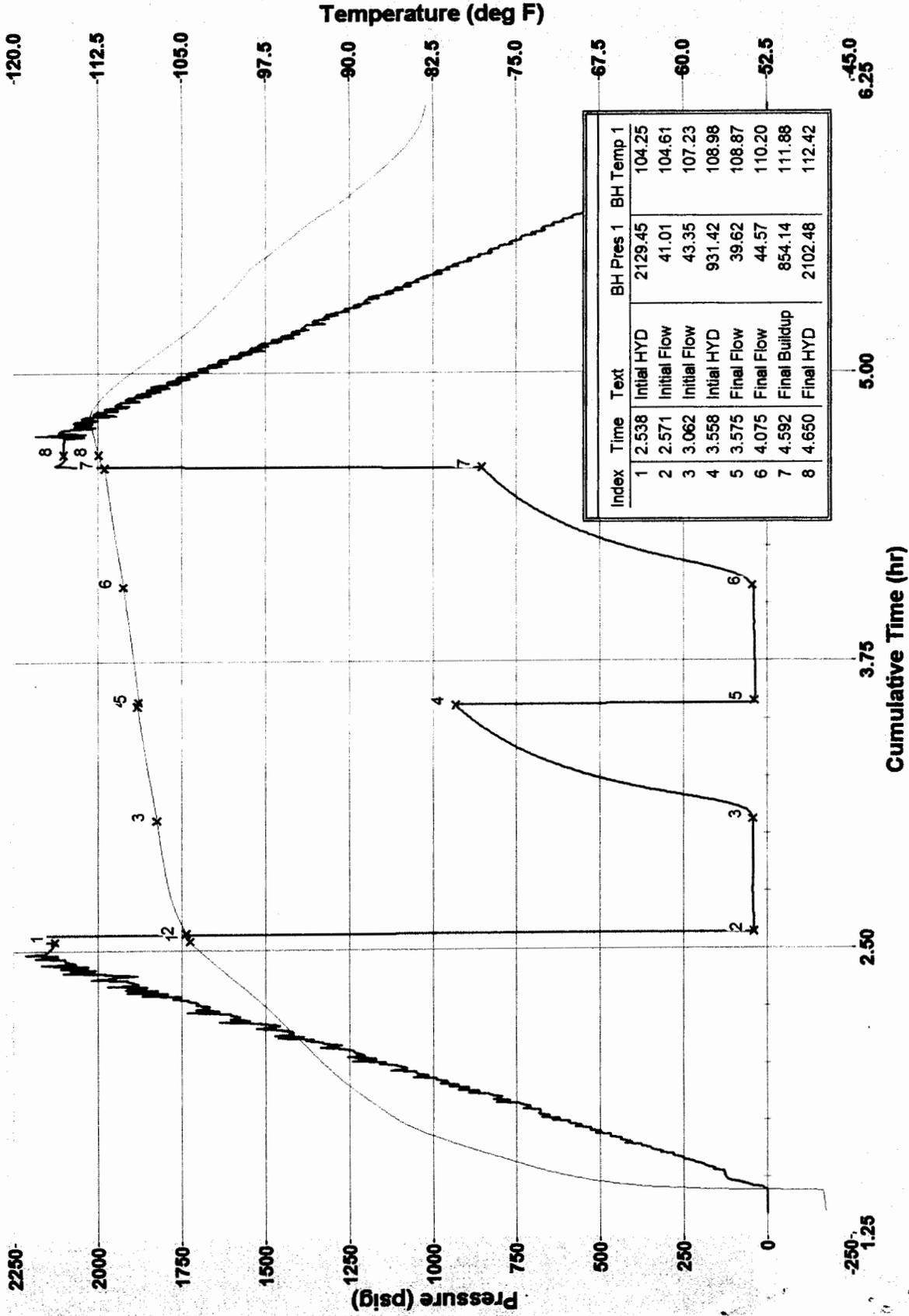
Time Set Packer (s) 2:46 A.M. Time Started Off Bottom 4:46 A.M. Maximum Temperature 112°  
 Initial Hydrostatic Pressure .....(A) 2129 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 41 P.S.I. to  
 (C) 43 P.S.I.  
 Initial Closed In Period .....Minutes 30 (D) 931 P.S.I.  
 Final Flow Period .....Minutes 30 (E) 39 P.S.I. to  
 (F) 44 P.S.I.  
 Final Closed In Period .....Minutes 30 (G) 854 P.S.I.  
 Final Hydrostatic Pressure .....(H) 2102 P.S.I.

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**OCT 27 2006**  
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Company Name Palomino Petroleum, Inc.  
 Well Name Sorensen #1  
 Type of Test DST #2 4360 to 4440  
 Date(s) of Test 9-25-2006

# Sorensen #1 DST #2



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