

15-135-24535-00-00

# Testing, Inc.

6-20s-24w



Company PALOMINO PETROLEUM, INC. Lease & Well No. WESTERMEYER-BALES #1  
 Elevation 2332 G.L. Formation MISSISSIPPI Ticket No. 2685  
 Date 9-14-06 Sec. 6 Twp. 20S Range 24W County NESS State KS  
 Test Approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

Formation Test No. 1 Interval Tested from 4329 ft. to 4391 ft. Total Depth 4391 ft.  
 Packer Depth 4329 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4324 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Top Recorder Depth (Inside) 4334 ft. Recorder Number W1119 Cap. 10000  
 Bottom Recorder Depth (Outside) 4337 ft. Recorder Number 13564 Cap. 4475  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type CHEMICAL Viscosity 50 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 4302 I.D. 3.25 in.  
 Chlorides \_\_\_\_\_ P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.  
 Bars: Make STERLING Serial Number 808 Anchor Length 62 ft. Size 5 1/2 in.  
 Mud Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 10 MINUTES INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 14 MINUTES FINAL FLOW PERIOD. WEAK BLOW BACK FINAL SHUT-IN.

Recovered 235 ft. of GAS & MUD CUT OIL. 15% GAS 15% MUD 70% OIL  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

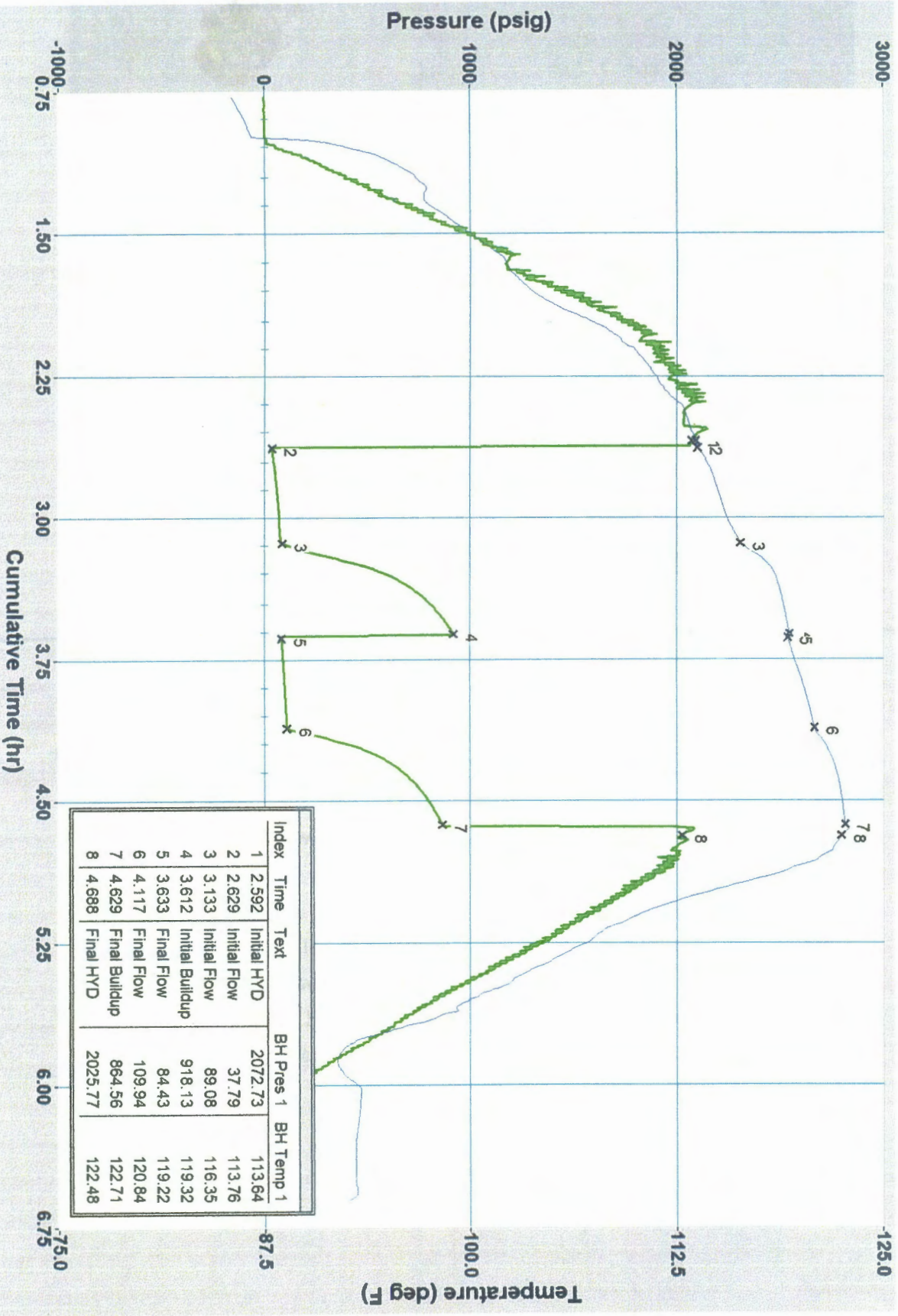
Time Set Packer (s) 3:37 P.M. Time Started Off Bottom 5:37 P.M. Maximum Temperature 122°  
 Initial Hydrostatic Pressure .....(A) 2072 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 37 P.S.I. to  
 (C) 89 P.S.I.  
 Initial Closed In Period .....Minutes 30 (D) 918 P.S.I.  
 Final Flow Period .....Minutes 30 (E) 84 P.S.I. to  
 (F) 109 P.S.I.  
 Final Closed In Period .....Minutes 30 (G) 864 P.S.I.  
 Final Hydrostatic Pressure .....(H) 2025 P.S.I.

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 KCC WICHITA



Company Name Palominio Petroleum, Inc.  
 Well Name WesternMeyer-Bales #1  
 Type of Test DST #1  
 Date(s) of Test 9-14-2006

# WesternMeyer-Bales #1 DST #1



Index	Time	Text	BH Pres 1	BH Temp 1
1	2.592	Initial HYD	2072.73	113.64
2	2.629	Initial Flow	37.79	113.76
3	3.133	Initial Flow	89.08	116.35
4	3.612	Initial Buildup	918.13	119.32
5	3.633	Final Flow	84.43	119.22
6	4.117	Final Flow	109.94	120.84
7	4.629	Final Buildup	864.56	122.71
8	4.688	Final HYD	2025.77	122.48

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