Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Schlegel #1

Elevation 2326 Kelly Bushing Formation Cherokee Effective Pay -- Ft. Ticket No. 4272

Date 7-16-80 Sec. 6 Twp. 20 S Range 24 W County Ness State Kansas

Test Approved by Richard E. Roby Western Representative Denis Wondra

Formation Test No. 1 Interval Tested from 4348 ft. to 4385 ft. Total Depth 4385 ft.

Packer Depth 4343 ft. Size 6 3/4 in. Packer Depth 4348 ft. Size 6 3/4 in.

Packer Depth -- ft. Size -- in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4375 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 4378 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 370 I. D. 2.7 in.

Mud Type Starch Viscosity 46 Weight Pipe Length -- I. D. -- in.

Weight 9.3 Water Loss 11.2 cc. Drill Pipe Length 3956 I. D. 3.8 in.

Chlorides 42,000 P.P.M. Test Tool Length 22 ft. Tool Size 53 OD in.

Jars: Make -- Serial Number -- Anchor Length 37 ft. Size 5½ OD in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ FH in.

Blow: Very weak, died in 25 minutes on 1st flow period. No blow on 2nd opening.

Recovered 20 ft. of Mud with few spots of oil.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 6:58 A.M. P.M. Time Started Off Bottom 8:00 A.M. P.M. Maximum Temperature 128°

Initial Hydrostatic Pressure ..... (A) 2266 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 61 P.S.I. to (C) 47 P.S.I.

Initial Closed In Period ..... Minutes 27 (D) 88 P.S.I.

Final Flow Period ..... Minutes 30 (E) 63 P.S.I. to (F) 48 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 64 P.S.I.

Final Hydrostatic Pressure ..... (H) 2246 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 7-16-80 Test Ticket No. 4272

Recorder No. 3474 Capacity 3000 Location 4375 Ft.

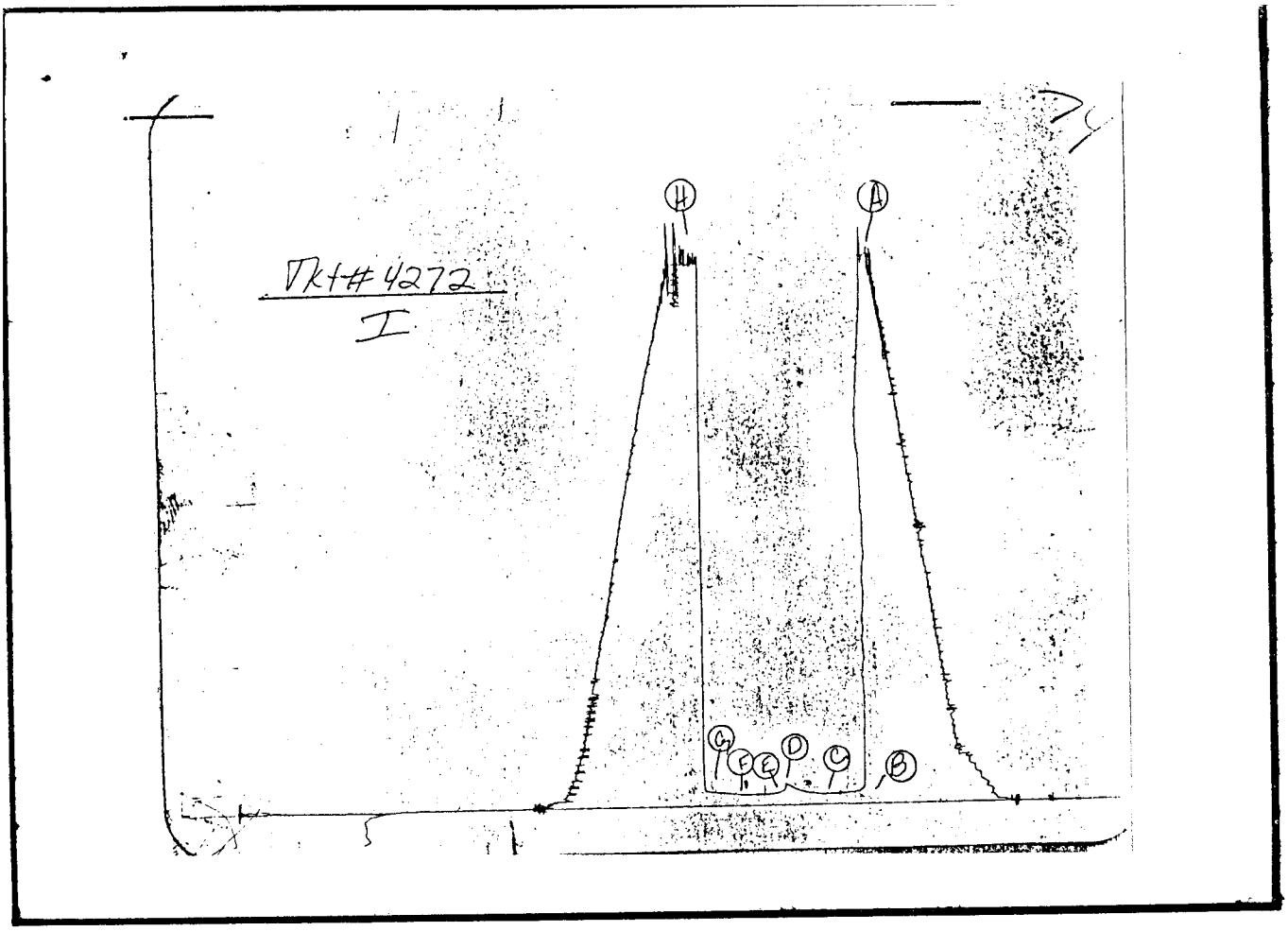
Clock No. -- Elevation 2326 Kelly Bushing Well Temperature 128 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2266	P.S.I.	Open Tool	6:58 P.M	
B	First Initial Flow Pressure	61	P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	47	P.S.I.	Initial Closed-in Pressure	30 Mins.	27 Mins.
D	Initial Closed-in Pressure	88	P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	63	P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	48	P.S.I.			
G	Final Closed-in Pressure	64	P.S.I.			
H	Final Hydrostatic Mud	2246	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.		Breakdown: 9 Inc. of 3 mins. and a final inc. of 0 Min.		Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.		Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	61	0	47	0	63	0	48
P 2 5	54	3	47	5	53	3	48
P 3 10	50	6	52	10	48	6	50
P 4 15	48	9	54	15	48	9	53
P 5 20	47	12	58	20	48	12	53
P 6 25	47	15	64	25	48	15	56
P 7 30	47	18	68	30	48	18	56
P 8		21	76			21	58
P 9		24	85			24	60
P10		27	88			27	62
P11						30	64
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

COMPANY VINCENT OIL CORPORATION LEASE AND WELL NO. SCHLEGEL #1 SEC. 6 TWP. 20S RGE. 24W TEST NO. 1 DATE 7/16/80



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2272	2266	PSI
(B)	First Initial Flow Pressure	46	61	PSI
(C)	First Final Flow Pressure	46	47	PSI
(D)	Initial Closed-in Pressure	84	88	PSI
(E)	Second Initial Flow Pressure	46	63	PSI
(F)	Second Final Flow Pressure	46	48	PSI
(G)	Final Closed-in Pressure	61	64	PSI
(H)	Final Hydrostatic Mud	2272	2246	PSI

WESTERN TEST SERVICES

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Schlegel #1

Elevation 2326 Kelly Bushing Formation Mississippi Effective Pay -- Ft. Ticket No. 4273

Date 7-17-80 Sec. 6 Twp. 20 S Range 24 W County Ness State Kansas

Test Approved by Richard E. Roby Western Representative Denis Wondra

Formation Test No. 2 Interval Tested from 4405 ft. to 4420 ft. Total Depth 4420 ft.

Packer Depth 4400 ft. Size 6 3/4 in. Packer Depth 4405 ft. Size 6 3/4 in.

Packer Depth -- ft. Size -- in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4410 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 4413 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 370 I. D. 2.7 in.

Mud Type Starch Viscosity 44 Weight Pipe Length -- I. D. -- in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 4014 I. D. 3.8 in.

Chlorides 42,000 P.P.M. Test Tool Length 22 ft. Tool Size 5½ OD in.

Jars: Make -- Serial Number -- Anchor Length 15 ft. Size 5½ OD in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/3 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak, died in 12 minutes on 1st flow period. No blow, flushed tool, still no blow on 2nd opening.

Recovered 20 ft. of Drilling Mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

RECEIVED
AUG 12 1980
GREAT BEND
Division Office

Time Set Packer(s) 4:48 A.M. P.M. Time Started Off Bottom 6:50 A.M. P.M. Maximum Temperature 132°

Initial Hydrostatic Pressure (A) 2280 P.S.I.

Initial Flow Period Minutes 35 (B) 43 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period Minutes 24 (D) 877 P.S.I.

Final Flow Period Minutes 30 (E) 55 P.S.I. to (F) 39 P.S.I.

Final Closed In Period Minutes 27 (G) 938 P.S.I.

Final Hydrostatic Pressure (H) 2263 P.S.I.

6-20S-24W
100' E of
2 NE - SW

WESTERN TESTING CO., INC.
Pressure Data

Date 7-17-80 Test Ticket No. 4273

Recorder No. 3474 Capacity 3000 Location 4410 Ft

Clock No. -- Elevation 2326 Kelly Bushing Well Temperature 132 °I

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2280 P.S.I.	Open Tool	4:48 A. M	
B First Initial Flow Pressure	43 P.S.I.	First Flow Pressure	30 Mins.	35 Mins
C First Final Flow Pressure	38 P.S.I.	Initial Closed-in Pressure	30 Mins.	24 Mins
D Initial Closed-in Pressure	877 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins
E Second Initial Flow Pressure	55 P.S.I.	Final Closed-in Pressure	30 Mins.	27 Mins
F Second Final Flow Pressure	39 P.S.I.			
G Final Closed-in Pressure	938 P.S.I.			
H Final Hydrostatic Mud	2263 P.S.I.			

PRESSURE BREAKDOWN

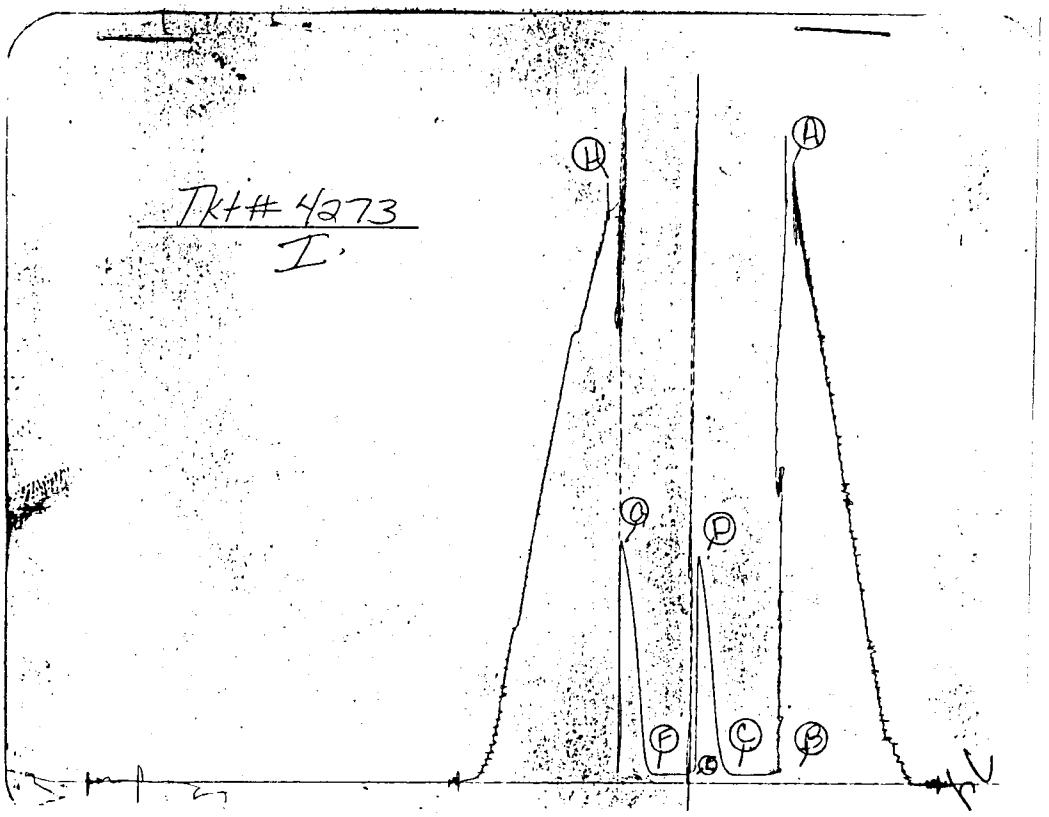
First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 8 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.	Point	Minutes	Press.	Point	Minutes	Press.	Point	Minutes	Press.
P 1	0	43		0	38		0	55		0	39
P 2	5	41		3	65		5	Flushed Tool		3	61
P 3	10	38		6	127		10	39		6	156
P 4	15	38		9	229		15	39		9	338
P 5	20	38		12	379		20	39		12	509
P 6	25	38		15	556		25	39		15	642
P 7	30	38		18	688		30	39		18	762
P 8	35	38		21	812					21	850
P 9				24	877					24	926
P10										27	938
P11											
P12											
P13											
P14											
P15											
P16											
P17											
P18											
P19											
P20											



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2287	2280	PSI
(B)	First Initial Flow Pressure	30	43	PSI
(C)	First Final Flow Pressure	30	38	PSI
(D)	Initial Closed-in Pressure	878	877	PSI
(E)	Second Initial Flow Pressure	30	55	PSI
(F)	Second Final Flow Pressure	30	39	PSI
(G)	Final Closed-in Pressure	939	938	PSI
(H)	Final Hydrostatic Mud	2279	2263	PSI

COMPANY VINCENT OIL CORPORATION LEASE AND WELL NO. SCHLEGEL #1 SEC. 6 TWP. 20S RGE. 24W TEST NO. 2 DATE 7/17/80