

ORIGINAL

**DST #1 4388-4425' (Mississippian)**  
 Open 30", S.I. 60", Open 60", S.I. 60"  
 Weak blow, built to 3/4" on 1<sup>st</sup> open period.  
 Weak blow, died in 25 mins on 2<sup>nd</sup> open period.  
 Recovered 2' of clean oil,  
     8' of oil cut mud, (20% oil, 80% mud).  
 FP 19-34# 37-40#  
 ISIP 274# FSIP 100#

**DST #2 4388-4435' (Mississippian)**  
 Open 30", S.I. 60", Open 30", S.I. 60"  
 Weak blow, built to 1" on 1<sup>st</sup> open period.  
 Weak blow, built to 1" in 25 mins on 2<sup>nd</sup> open period.  
 Recovered 2' of clean oil,  
     8' of slightly oil cut mud, (3% oil, 97% mud).  
 FP 25-39# 42-45#  
 ISIP 343# FSIP 193#

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**DST #3 4432-4445' (Mississippian)**  
 Open 30", S.I. 60", Open 30", S.I. 60"  
 Weak blow, built to 1" on 1<sup>st</sup> open period.  
 Weak steady surface blow on 2<sup>nd</sup> open period.  
 Recovered 65' of water cut mud, (40% water, 60% mud)  
 FP 19-39# 42-63#  
 ISIP 1054# FSIP 939#

Structure Compared To:

	McCoy Petroleum	McCoy Petroleum
<b><u>ELECTRIC LOG TOPS</u></b>	Ring "A" #1-13	Ring "A" #3-13
Copeland "C" #1-13	C E/2 NW	E/2 NE NW
Sec. 13-20S-25W	Sec. 13-20S-25W	Sec. 13-20S-25W
KB: 2364'	KB: 2397'	KB: 2391'

Heebner	3754 (-1390)	-16	-19
Lansing	3796 (-1432)	-15	-19
Stark	4053 (-1689)	-12	-16
Pawnee	4244 (-1880)	-11	-15
Fort Scott	4312 (-1948)	-13	-18
Cherokee	4337 (-1973)	-14	-19
Mississippian	4416 (-2052)	-9	-15
LTD	4445		