KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 19
Form Must Be Type

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: D&A
Operator Contact Person: Scott Hampel
Phone: ( 316 ) 636-2737
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

| 10/15/01 | 10/25/01 | 10/25/01 |
|---|---|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 135-24159
County: Ness
85'E of NE SE SW NE Sec. 13 Twp. 20 S. R. 25 ☐ East ☒ Wes
3135 feet from (S) / N (circle one) Line of Section
1400 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: COPELAND 'A' Well #: 1-13
Field Name: Guzzlers Gulch North Ext.
Producing Formation: None
Elevation: Ground: 2359' Kelly Bushing: 2364'
Total Depth: 4445' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 224 Fe
Multiple Stage Cementing Collar Used? ☐ Yes ☒ N
If yes, show depth set Fe
If Alternate II completion, cement circulated from
feet depth to w/ sx cm

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*
Chloride content 22,300 ppm Fluid volume 1,000 bbl
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ We
County: Docket No :

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
Title: Petroleum Geologist Date: 11/2/01
Subscribed and sworn to before me this 2nd day of November
20 01
Notary Public: Dianne Howard
Date Commission Expires: 3/15/03

DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/15/03

**KCC Office Use ONLY**
Letter of Confidentiality Attached
If Denied, Yes ☐ Date
Wireline Log Received
Geologist Report Received
UIC Distribution

*Side Two*

Operator Name: McCoy Petroleum Corporation Lease Name: COPELAND 'C' Well #: 1-13

Sec 13 Twp 20 S. R. 25 ☐ East ☒ West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of al Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
*(Attach additional Sheets)*

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
*(Submit- Copy)*

List All E. Logs Run: LogTech: Radiation Guard Log,

Bottom Hole Gamma

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name | Top | Datum |
|---|---|---|
| See attached log tops & DST information. | | |

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface casing | 12 1/4" | 8 5/8" | 24# | 224' | Allied | 150 | 60/40 Poz, 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ____ Perforate<br>____ Protect Casing<br>____ Plug Back TD<br>____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)* | Depth |
|---|---|---|---|
| None: D&A | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.
None: D&A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

Disposition of Gas
☐ Vented ☐ Sold ☐ Used on Lease
*(If vented, Submit A CO- 18.)*

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
None: D&A