



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells #D-1
Elevation 2237 Derrick Floor; Formation - Ft. Scott Ticket Number 5582
Date April 26, 1965 Ser. 25 Twp. 20 Range 21 County Ness State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Jack Toelkes

Formation Test No. 1 O.K. ☒ Misrun ☐ Interval Tested From 4290' to 4330' Total Depth 4330'
Size Main Hole 7 7/8 Rat Hole ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No
Packer Depth 4285 Ft. Size 6 3/4 Packer Depth 4290 Ft. Size 6 3/4
Straddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No
Packer Depth Ft. Size
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 40 Ft. Size 5 1/2 OD

RECORDERS	Depth <u>4320</u> Ft.	Clock No. <u>6774</u>	Depth <u>4323</u> Ft.	Clock No. <u>147</u>
	Top Make <u>Amerada</u> Cap. <u>4382</u> No. <u>1567</u>	Inside <u>Outside</u>	Bottom Make <u>Western</u> Cap. <u>3600</u> No. <u>30</u>	Inside <u>Outside</u>
Below Straddle:	Depth <u> </u> Clock No. <u> </u>	Inside <u>Outside</u>	Depth <u> </u> Ft. Clock No. <u> </u>	Inside <u>Outside</u>
	Top Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside <u>Outside</u>	Bottom Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside <u>Outside</u>

Time Set Packer 6:58 A M
Tool Open I.F.P. From 7:00A to 7:05A Hr. 5 Min. From (B) 36 P.S.I. To (C) 36 P.S.I.
Tool Closed I.C.I.P. From 7:05A to 7:35A Hr. 30 Min. (D) 56 P.S.I.
Tool Open F.F.P. From 7:35A to 8:20A Hr. 45 Min. From (E) 36 P.S.I. To (F) 41 P.S.I.
Tool Closed F.C.I.P. From 8:20A to 8:50A Hr. 30 Min. (G) 41 P.S.I.
Initial Hydrostatic Pressure (A) 2319 P.S.I. Final Hydrostatic Pressure (H) 2301 P.S.I.

SURFACE	Size Choke <u>3/4</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>
	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>
	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>

BLOW Very weak five minutes.
Did Well Flow ☒ Yes ☐ No Recovery Total Ft. 10' mud Bottom Choke Size 3/4 In.

Reversed Out ☒ Yes ☐ No Mud Type starch Viscosity 41 Weight 10 Maximum Temp. 115 *F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint Jars: Size Make Ser. No.
Type Circ. Sub. plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 3220 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 1050 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars ft.
I. D. Drill Collars in. Length D. S. T. Tool 60 ft.

Remarks Flushed tool after twenty minutes.

WESTERN TESTING CO., INC.

Pressure Data

Date April 26, 1965

Test Ticket No. 5582

Recorder No. 1567

Capacity 4300

Location 4320

Clock No. 6774

Elevation 2237 Derrick Floor

Well Temperature 115

Point	Pressure	
A Initial Hydrostatic Mud	<u>2319</u>	P.S.I.
B First Initial Flow Pressure	<u>36</u>	P.S.I.
C First Final Flow Pressure	<u>36</u>	P.S.I.
D Initial Closed-in Pressure	<u>56</u>	P.S.I.
E Second Initial Flow Pressure	<u>36</u>	P.S.I.
F Second Final Flow Pressure	<u>41</u>	P.S.I.
G Final Closed-in Pressure	<u>41</u>	P.S.I.
H Final Hydrostatic Mud	<u>2301</u>	P.S.I.

Opened Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

Time
Given

Time
Computed

6:58A

M

5

Mins.

5

Mins.

30

Mins.

30

Mins.

45

Mins.

45

Mins.

30

Mins.

30

Mins.

PRESSURE BREAKDOWN

First Flow Press.

Breakdown: 1 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure

Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

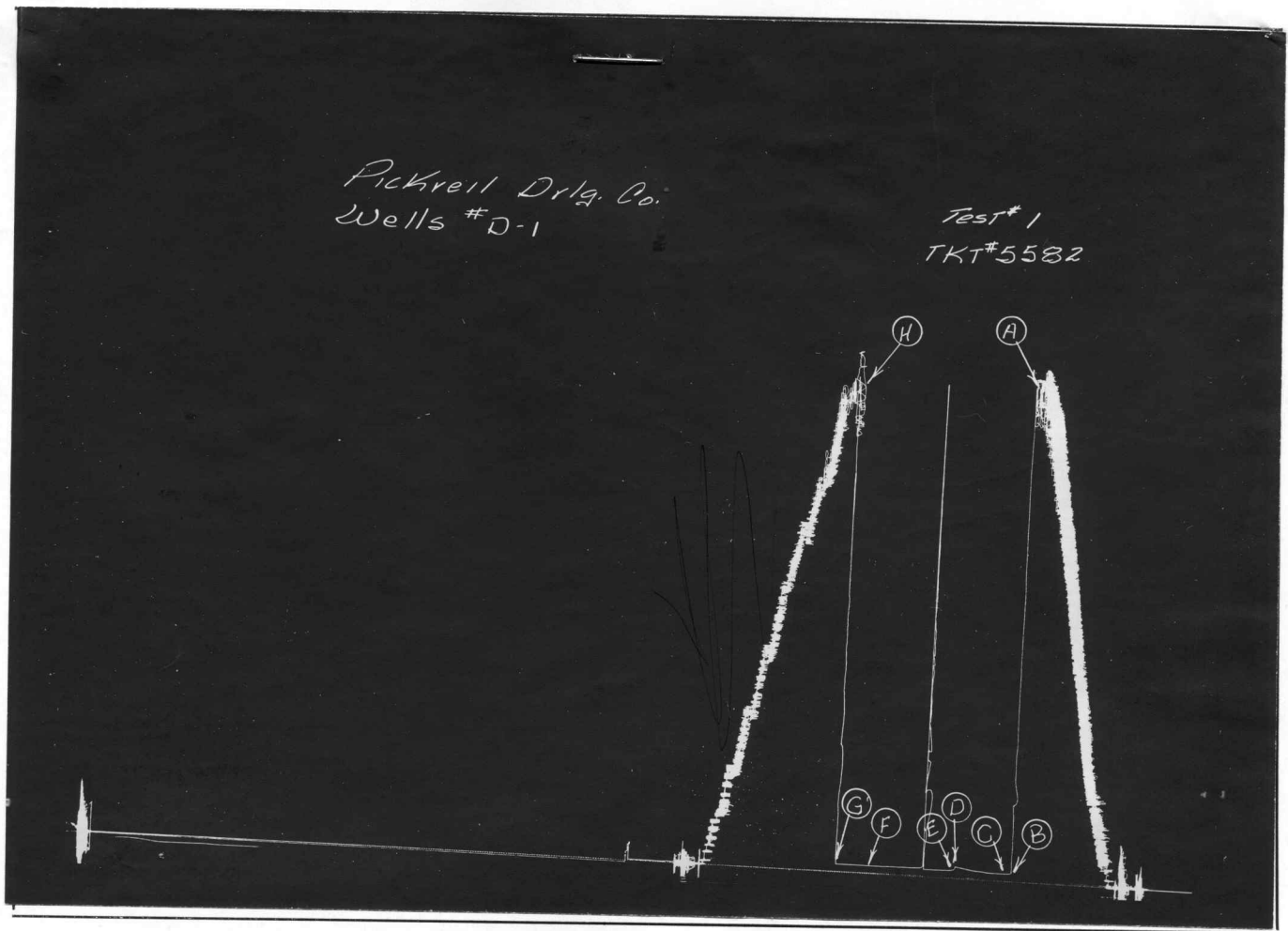
Final Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>36</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>41</u>
P 2 <u>5</u>	<u>36</u>	<u>3</u>	<u>36</u>	<u>5</u>	<u>36</u>	<u>3</u>	<u>41</u>
P 3		<u>6</u>	<u>36</u>	<u>10</u>	<u>36</u>	<u>6</u>	<u>41</u>
P 4		<u>9</u>	<u>36</u>	<u>15</u>	<u>36</u>	<u>9</u>	<u>41</u>
P 5		<u>12</u>	<u>38</u>	<u>20</u>	<u>36</u>	<u>12</u>	<u>41</u>
P 6		<u>15</u>	<u>42</u>	<u>25</u>	<u>41</u>	<u>15</u>	<u>41</u>
P 7		<u>18</u>	<u>45</u>	<u>30</u>	<u>41</u>	<u>18</u>	<u>41</u>
P 8		<u>21</u>	<u>49</u>	<u>35</u>	<u>41</u>	<u>21</u>	<u>41</u>
P 9		<u>24</u>	<u>51</u>	<u>40</u>	<u>41</u>	<u>24</u>	<u>41</u>
P10		<u>27</u>	<u>54</u>	<u>45</u>	<u>41</u>	<u>27</u>	<u>41</u>
P11		<u>30</u>	<u>56</u>			<u>30</u>	<u>41</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drilling Co.
Wells #D-1

Test # 1
TKT#5582

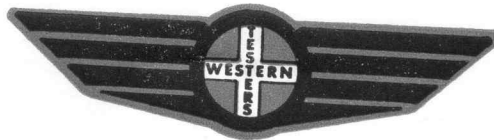


This is an actual photograph of recorder chart.

POINT

PRESSURE

(A) Initial Hydrostatic Mud	2319	PSI
(B) First Initial Flow Pressure	36	PSI
(C) First Final Flow Pressure	36	PSI
(D) Initial Closed-in Pressure	56	PSI
(E) Second Initial Flow Pressure	36	PSI
(F) Second Final Flow Pressure	41	PSI
(G) Final Closed-in Pressure	41	PSI
(H) Final Hydrostatic Mud	2301	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells D-1
Elevation 2237 Derrick Floor; Formation - Miss. Ticket Number 5583
Date April 26, 1965 Sec. 25 Twp. 20 Range 21 County Ness State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Jack Toelkes

Formation Test No. 2 O.K. ☒ Misrun Interval Tested From 4350' to 4385' Total Depth 4385'
Size Main Hole 7 7/8 Rat Hole Conv. ☒ B.T. ☒ Damaged Yes ☒ No Conv. ☒ B.T. ☒ Damaged Yes ☒ No
Straddle Yes ☒ No Conv. ☒ B.T. ☒ Damaged Yes ☒ No Packer Depth 4345' Ft. Size 6 3/4 Packer Depth 4350 Ft. Size 6 3/4
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 35 Ft. Size 5 1/2 OD

RECORDERS Depth 4375 Ft. Clock No. 6774 Depth 4378 Ft. Clock No. 147
Top Make Amerada Cap. 4382 No. 1567 Inside Outside Bottom Make Western Cap. 3600 No. 30 Inside Outside
Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside
Top Make Cap. No. Inside Outside Bottom Make Cap. No. Inside Outside

Time Set Packer 11:10 P M
Tool Open I.F.P. From 11:12P M to 11:17 M Hr. 5 Min. From (B) 34 P.S.I. To (C) 34 P.S.I.
Tool Closed I.C.I.P. From 11:17P M. to 11:47P M. Hr. 30 Min. (D) 36 P.S.I. To (F) 41 P.S.I.
Tool Open F.F.P. From 11:47 M. to 12:47 M. 1 Hr. 30 Min. (G) 75 P.S.I.
Tool Closed F.C.I.P. From 12:47A M. to 1:17A M. Hr. 30 Min. (H) 2314 P.S.I.
Initial Hydrostatic Pressure (A) 2321 P.S.I. Final Hydrostatic Pressure (H) 2314 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION
BLOW Weak five minutes.

Did Well Flow Yes ☒ No Recovery Total Ft. 20' mud with oil scum Bottom Choke Size In.

Reversed Out Yes ☒ No Mud Type starch Viscosity 46 Weight 9.8 Maximum Temp. 117 Mud
EXTRA EQUIPMENT: Dual Packers yes Safety Joint Jars: Size Make Ser. No. °F
Type Circ. Sub plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 3280 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 1050 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars ft.
I. D. Drill Collars in. Length D. S. T. Tool 55 ft.

Remarks Flushed tool after thirty minutes.

WESTERN TESTING CO., INC.

Pressure Data

Date April 26, 1965

Test Ticket No. 5583

Recorder No. 1567 Capacity 4300 Location 4375 Ft.

Clock No. 6774 Elevation 2237 Derrick Floor Well Temperature 117 °F

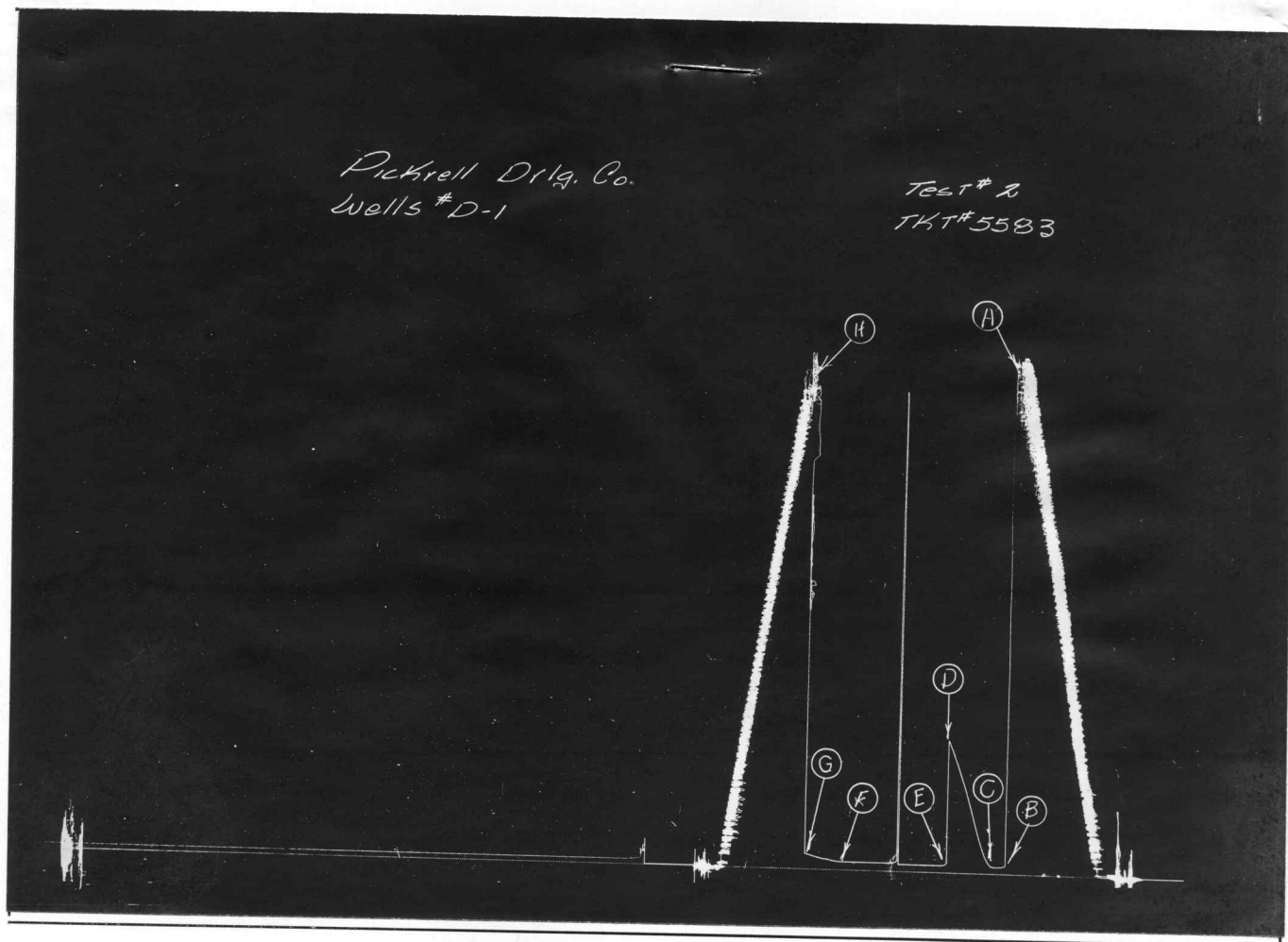
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2321</u> P.S.I.	Opened Tool	<u>11:10 P</u> M	
B First Initial Flow Pressure	<u>34</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>34</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>631</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>36</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>41</u> P.S.I.			
G Final Closed-in Pressure	<u>75</u> P.S.I.			
H Final Hydrostatic Mud	<u>2314</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>34</u>	<u>0</u>	<u>34</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>41</u>
P 2 <u>5</u>	<u>34</u>	<u>3</u>	<u>54</u>	<u>5</u>	<u>36</u>	<u>3</u>	<u>41</u>
P 3		<u>6</u>	<u>99</u>	<u>10</u>	<u>36</u>	<u>6</u>	<u>43</u>
P 4		<u>9</u>	<u>168</u>	<u>15</u>	<u>36</u>	<u>9</u>	<u>45</u>
P 5		<u>12</u>	<u>239</u>	<u>20</u>	<u>36</u>	<u>12</u>	<u>49</u>
P 6		<u>15</u>	<u>313</u>	<u>25</u>	<u>36</u>	<u>15</u>	<u>54</u>
P 7		<u>18</u>	<u>393</u>	<u>30</u>	<u>36</u>	<u>18</u>	<u>58</u>
P 8		<u>21</u>	<u>454</u>	<u>35</u>	<u>41</u>	<u>21</u>	<u>64</u>
P 9		<u>24</u>	<u>521</u>	<u>40</u>	<u>41</u>	<u>24</u>	<u>71</u>
P10		<u>27</u>	<u>575</u>	<u>45</u>	<u>41</u>	<u>27</u>	<u>75</u>
P11		<u>30</u>	<u>631</u>	<u>50</u>	<u>41</u>		
P12				<u>55</u>	<u>41</u>		
P13				<u>60</u>	<u>41</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drilg. Co.
Wells #D-1

TEST # 2
TKT#5583

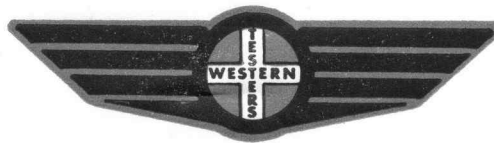


This is an actual photograph of recorder chart.

POINT

PRESSURE

(A)	Initial Hydrostatic Mud	2321	PSI
(B)	First Initial Flow Pressure	34	PSI
(C)	First Final Flow Pressure	34	PSI
(D)	Initial Closed-in Pressure	631	PSI
(E)	Second Initial Flow Pressure	36	PSI
(F)	Second Final Flow Pressure	41	PSI
(G)	Final Closed-in Pressure	75	PSI
(H)	Final Hydrostatic Mud	2314	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells #D-1
Elevation 2237 Derrick Floor; Formation - Miss. Ticket Number 5584
Date April 27, 1965 Sec. 25 Twp. 20 Range 21 County Ness State Kansas
Test Approved by Ralph W. Ruwe Western Representative Jack Toelkes

Formation Test No. 3 O.K. ☒ Misrun ☐ Interval Tested From 4385' to 4395' Total Depth 4395'
Size Main Hole 7 7/8 Rat Hole ☐ Conv. ☐ B.T. ☒ Damaged Yes ☒ No ☐ Conv. ☐ B.T. ☒ Damaged Yes ☒ No ☐
Packer Depth 4380 Ft. Size 6 3/4 Packer Depth 4385 Ft. Size 6 3/4
Straddle Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged Yes ☐ No ☐
Packer Depth Ft. Size
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD

RECORDERS	Depth <u>4389</u> Ft.	Clock No. <u>6774</u>	Depth <u>4392</u> Ft.	Clock No. <u>147</u>
	Top Make <u>Amerada</u> Cap. <u>4382</u> No. <u>1567</u>	Inside <u> </u> Outside	Bottom Make <u>Western</u> Cap. <u>3600</u> No. <u>30</u>	Inside <u> </u> Outside
Below Straddle: Depth <u> </u> Clock No. <u> </u>	Inside <u> </u> Outside <u> </u>	Depth <u> </u> Ft. Clock No. <u> </u>	Inside <u> </u> Outside <u> </u>	
Top Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside <u> </u> Outside <u> </u>	Bottom Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside <u> </u> Outside <u> </u>	

Time Set Packer 10:13 A M
Tool Open I.F.P. From 10:15A M to 10:20 M Hr 5 Min. From (B) 19 P.S.I. To (C) 19 P.S.I.
Tool Closed I.C.I.P. From 10:20 M. to 10:50 M. Hr. 30 Min. (D) 1346 P.S.I.
Tool Open F.F.P. From 10:50A M. to 12:50A M. 2 Hr. Min. From (E) 30 P.S.I. To (F) 53 P.S.I.
Tool Closed F.C.I.P. From 12:50A M. to 1:20P M. 30 Hr. Min. (G) 1187 P.S.I.
Initial Hydrostatic Pressure (A) 2366 P.S.I. Final Hydrostatic Pressure (H) 2354 P.S.I.

SURFACE	Size Choke <u>3/4</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>
	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>
	<u> </u>	<u> </u>	<u> </u> M.	<u> </u>

BLOW Weak throughout. Bottom Choke Size 3/4 in.
Did Well Flow Yes ☒ No ☐ Recovery Total Ft. 60' gas in pipe; 15' froggy oil; 40' free oil; 60' oil cut mud.

Reversed Out Yes ☒ No ☐ Mud Type starch Viscosity 46 Weight 9.8 Maximum Temp. 122 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint Jars: Size Make Ser. No.
Type Circ. Sub. plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 3315 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 1050 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars ft.
I. D. Drill Collars in. Length D. S. T. Tool 30 ft.

Remarks Western clock stopped on bottom.

WESTERN TESTING CO., INC.

Pressure Data

Date April 27, 1965

Recorder No. 1567

Capacity 4300

Test Ticket No. 5584

Location 4389

Clock No. 6774

Elevation 2237 Derrick Floor

Well Temperature 122

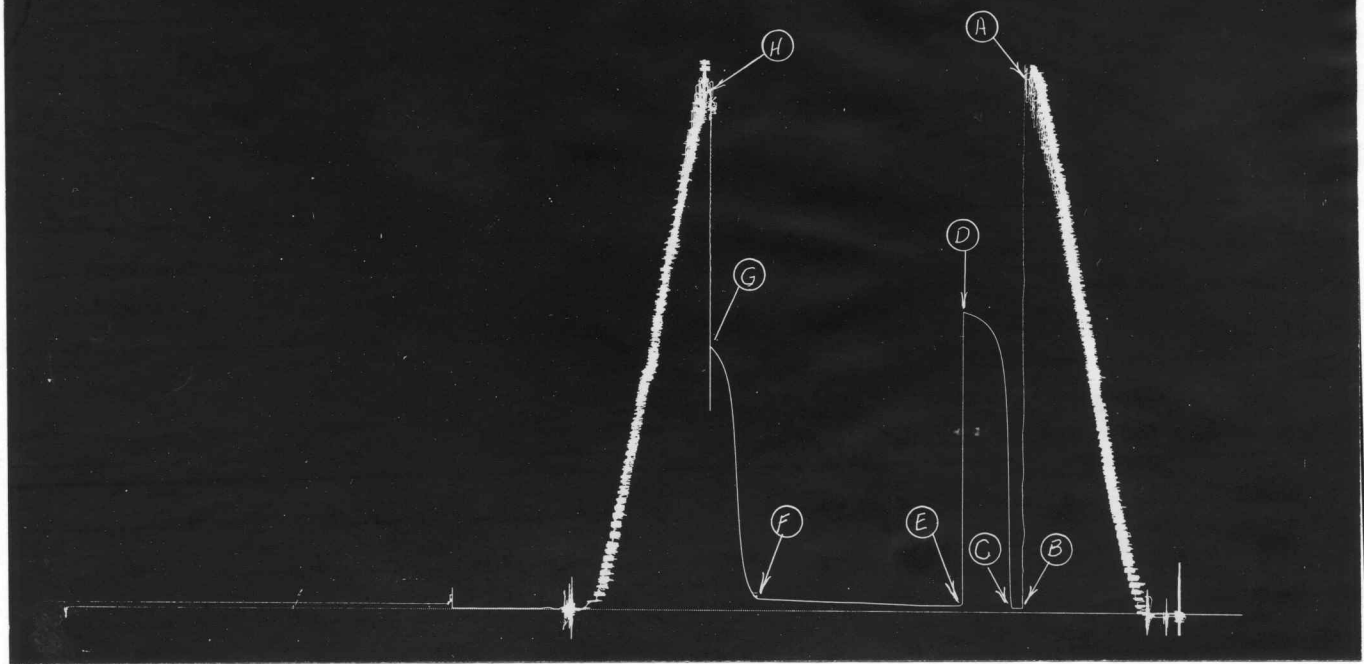
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2366</u> P.S.I.	Opened Tool	<u>10:13 A</u>	
B First Initial Flow Pressure	<u>19</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1346</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>120</u> Mins.
E Second Initial Flow Pressure	<u>30</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>28</u> Mins.
F Second Final Flow Pressure	<u>53</u> P.S.I.			
G Final Closed-in Pressure	<u>1187</u> P.S.I.			
H Final Hydrostatic Mud	<u>2354</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>24</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>1</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>19</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>30</u>	<u>0</u>	<u>53</u>
P 2 <u>5</u>	<u>19</u>	<u>3</u>	<u>816</u>	<u>5</u>	<u>30</u>	<u>3</u>	<u>86</u>
P 3		<u>6</u>	<u>1113</u>	<u>10</u>	<u>30</u>	<u>6</u>	<u>146</u>
P 4		<u>9</u>	<u>1208</u>	<u>15</u>	<u>31</u>	<u>9</u>	<u>280</u>
P 5		<u>12</u>	<u>1258</u>	<u>20</u>	<u>31</u>	<u>12</u>	<u>598</u>
P 6		<u>15</u>	<u>1288</u>	<u>25</u>	<u>32</u>	<u>15</u>	<u>917</u>
P 7		<u>18</u>	<u>1307</u>	<u>30</u>	<u>32</u>	<u>18</u>	<u>1045</u>
P 8		<u>21</u>	<u>1325</u>	<u>35</u>	<u>33</u>	<u>21</u>	<u>1120</u>
P 9		<u>24</u>	<u>1335</u>	<u>40</u>	<u>34</u>	<u>24</u>	<u>1154</u>
P10		<u>27</u>	<u>1342</u>	<u>45</u>	<u>34</u>	<u>27</u>	<u>1178</u>
P11		<u>30</u>	<u>1346</u>	<u>50</u>	<u>35</u>	<u>28</u>	<u>1187</u>
P12				<u>60</u>	<u>38</u>		
P13				<u>65</u>	<u>39</u>		
P14				<u>70</u>	<u>40</u>		
P15				<u>75</u>	<u>40</u>		
P16				<u>80</u>	<u>41</u>		
P17				<u>85</u>	<u>43</u>		
P18				<u>90</u>	<u>45</u>		
P19				<u>95</u>	<u>46</u>		
P20				<u>100</u>	<u>47</u>		
				<u>105</u>	<u>48</u>		
				<u>110</u>	<u>49</u>		
				<u>115</u>	<u>51</u>		
				<u>120</u>	<u>53</u>		

Pickrell Drilling Co.
Wells #D-1

Test #3
TKT#5584



This is an actual photograph of recorder chart.

POINT

PRESSURE

(A)	Initial Hydrostatic Mud	2366	PSI
(B)	First Initial Flow Pressure	19	PSI
(C)	First Final Flow Pressure	19	PSI
(D)	Initial Closed-in Pressure	1346	PSI
(E)	Second Initial Flow Pressure	30	PSI
(F)	Second Final Flow Pressure	53	PSI
(G)	Final Closed-in Pressure	1187	PSI
(H)	Final Hydrostatic Mud	2354	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells D-1
Elevation 2237 Derrick Floor; Formation - Miss. Ticket Number 5585
Date April 27, 1965 Sec. 25 Twp. 20 Range 21 County Ness State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Jack Toelkes

Formation Test No. 4 O.K. ☒ Misrun Interval Tested From 4395' to 4405' Total Depth 4405'
Size Main Hole 7 7/8 Rat Hole Conv. B.T. ☒ Damaged Yes ☒ No Conv. B.T. ☒ Damaged Yes ☒ No
Packer Depth 4390 Ft. Size 6 3/4 Packer Depth 4395 Ft. Size 6 3/4
Straddle Yes ☒ No Conv. B.T. Damaged Yes No

Tool Size 5 1/2 OD Packer Depth 4390 Ft. Size 6 3/4
Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD

RECORDERS Depth 4399 Ft. Clock No. 6774 Depth 4402 Ft. Clock No. 151
Top Make Amerada Cap. 4382 No. 1567 Inside Outside Bottom Make Western Cap. 3600 No. 30 Inside Outside
Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside
Top Make Cap. No. Inside Outside Bottom Make Cap. No. Inside Outside

Time Set Packer 10:33 P M
Tool Open I.F.P. From 10:35P M. to 10:40 M. Hr. 5 Min. From (B) 21 P.S.I. To (C) 21 P.S.I.
Tool Closed I.C.I.P. From 10:40P M. to 11:10P M. Hr. 30 Min. (D) 1363 P.S.I.
Tool Open F.F.P. From 11:10P M. to 1:10A M. Hr. 2 Min. From (E) 38 P.S.I. To (F) 134 P.S.I.
Tool Closed F.C.I.P. From 1:10A M. to 1:40A M. Hr. 30 Min. (G) 1294 P.S.I.
Initial Hydrostatic Pressure (A) 2407 P.S.I. Final Hydrostatic Pressure (H) 2376 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION 37 Gravity Corrected

BLOW Good throughout. test. Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No Recovery Total Ft. 200' oil; 75' very heavy oil cut mud; 60' thin watery
oil cut mud; 400' gas in pipe.

Reversed Out Yes ☒ No Mud Type starch Viscosity 51 Weight 10 Maximum Temp. 125 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint Jars: Size Make Ser. No.
Type Circ. Sub plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 3325 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 1050 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 30 ft.
I. D. Drill Collars in. Length D. S. T. Tool 30 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date April 27, 1965

Recorder No. 1567

Capacity 4300

Test Ticket No. 5585

Clock No. 6774

Elevation 2237 Derrick Floor

Location 4399

Well Temperature 125

Point	Pressure	
A Initial Hydrostatic Mud	<u>2407</u>	P.S.I.
B First Initial Flow Pressure	<u>21</u>	P.S.I.
C First Final Flow Pressure	<u>21</u>	P.S.I.
D Initial Closed-in Pressure	<u>1363</u>	P.S.I.
E Second Initial Flow Pressure	<u>38</u>	P.S.I.
F Second Final Flow Pressure	<u>134</u>	P.S.I.
G Final Closed-in Pressure	<u>1294</u>	P.S.I.
H Final Hydrostatic Mud	<u>2376</u>	P.S.I.

Opened Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

Time Given 10:33 P

Time Computed

5 Mins. 5 Mins.

30 Mins. 30 Mins.

120 Mins. 117 Mins.

30 Mins. 30 Mins.

PRESSURE BREAKDOWN

First Flow Press.

Breakdown: 1 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure

Breakdown: 23 Inc.
of 5 mins. and a
final inc. of 2 Min.

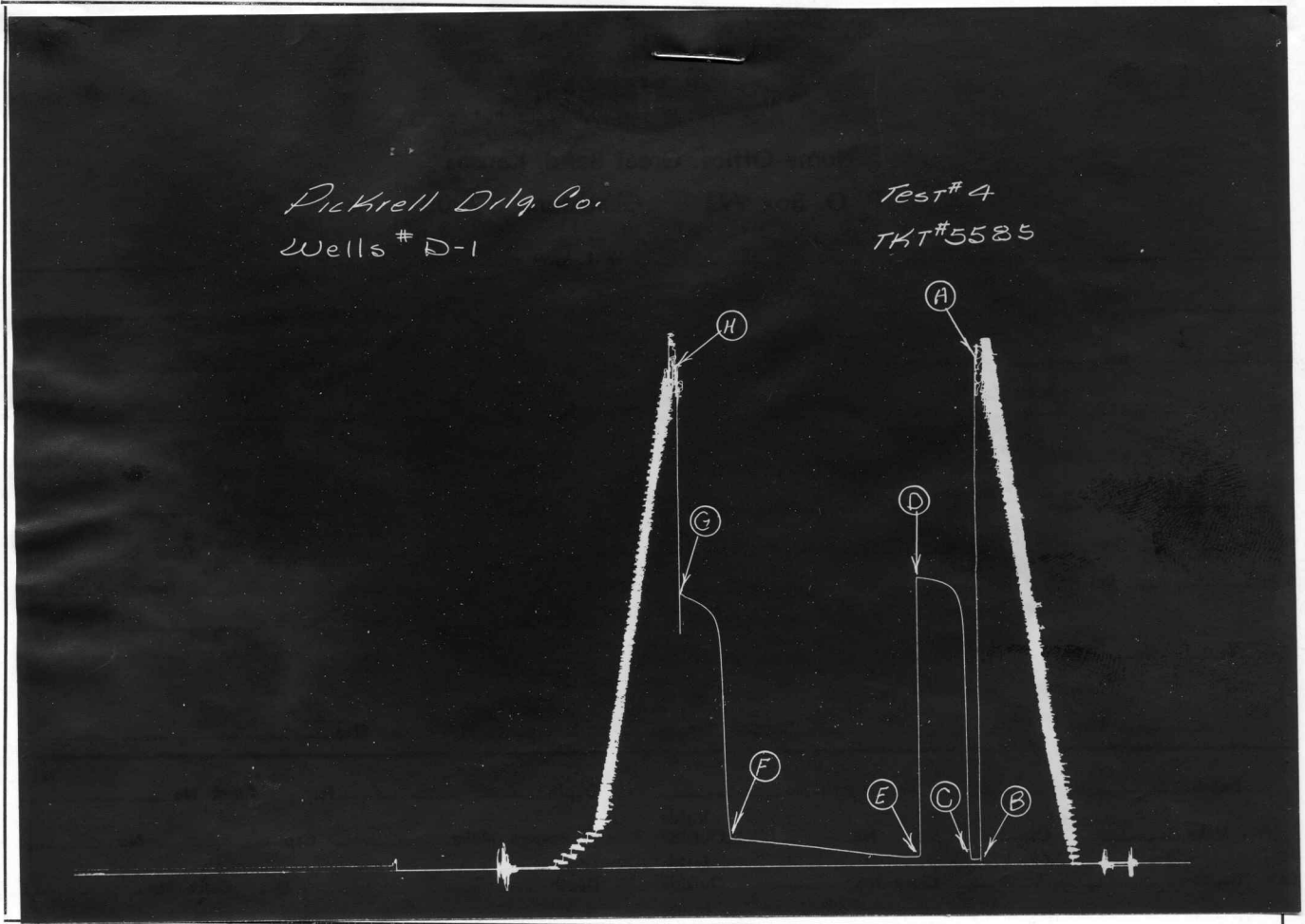
Final Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>38</u>	<u>0</u>	<u>134</u>
P 2 <u>5</u>	<u>21</u>	<u>3</u>	<u>596</u>	<u>5</u>	<u>40</u>	<u>3</u>	<u>504</u>
P 3		<u>6</u>	<u>1262</u>	<u>10</u>	<u>41</u>	<u>6</u>	<u>1025</u>
P 4		<u>9</u>	<u>1303</u>	<u>15</u>	<u>43</u>	<u>9</u>	<u>1174</u>
P 5		<u>12</u>	<u>1327</u>	<u>20</u>	<u>47</u>	<u>12</u>	<u>1215</u>
P 6		<u>15</u>	<u>1340</u>	<u>25</u>	<u>49</u>	<u>15</u>	<u>1238</u>
P 7		<u>18</u>	<u>1346</u>	<u>30</u>	<u>54</u>	<u>18</u>	<u>1253</u>
P 8		<u>21</u>	<u>1353</u>	<u>35</u>	<u>60</u>	<u>21</u>	<u>1264</u>
P 9		<u>24</u>	<u>1357</u>	<u>40</u>	<u>64</u>	<u>24</u>	<u>1275</u>
P 10		<u>27</u>	<u>1361</u>	<u>45</u>	<u>69</u>	<u>27</u>	<u>1281</u>
P 11		<u>30</u>	<u>1363</u>	<u>50</u>	<u>76</u>	<u>30</u>	<u>1294</u>
P 12				<u>55</u>	<u>79</u>		
P 13				<u>60</u>	<u>86</u>		
P 14				<u>65</u>	<u>90</u>		
P 15				<u>70</u>	<u>95</u>		
P 16				<u>75</u>	<u>99</u>		
P 17				<u>80</u>	<u>103</u>		
P 18				<u>85</u>	<u>108</u>		
P 19				<u>90</u>	<u>112</u>		
P 20				<u>95</u>	<u>116</u>		
				<u>100</u>	<u>120</u>		
				<u>105</u>	<u>125</u>		
				<u>110</u>	<u>129</u>		
				<u>115</u>	<u>132</u>		
				<u>117</u>	<u>134</u>		

Pickrell Drlg. Co.
Wells # D-1

Test # 4
TKT#5585

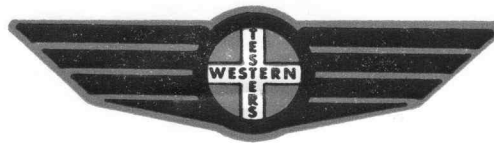


This is an actual photograph of recorder chart.

POINT

PRESSURE

(A) Initial Hydrostatic Mud	2407 PSI
(B) First Initial Flow Pressure	21 PSI
(C) First Final Flow Pressure	21 PSI
(D) Initial Closed-in Pressure	1363 PSI
(E) Second Initial Flow Pressure	38 PSI
(F) Second Final Flow Pressure	134 PSI
(G) Final Closed-in Pressure	1294 PSI
(H) Final Hydrostatic Mud	2376 PSI



Home Office: Great Bend, Kansas

P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells D-1
Elevation 2237 Derrick Floor; Formation - Miss. Ticket Number 5586
Date April 28, 1965 Sec. 25 Twp. 20 Range 21 County Ness State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Jack Toelkes

Formation Test No. 5 O.K. ☒ Misrun _____ Interval Tested From 4405' to 4415' Total Depth 884 4415'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No Conv. _____ B.T. ☒ Damaged Yes ☒ No
Packer Depth 4400 Ft. Size 6 3/4 Packer Depth 4405 Ft. Size 6 3/4
Straddle _____ Yes ☒ No _____ Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD

RECORDERS Depth 4409 Ft. Clock No. 6774 Depth 4412 Ft. Clock No. 151
Top Make Amerada Cap. 4382 No. 1567 Inside Outside Bottom Make Western Cap. 3600 No. 30 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 11:33 A M
Tool Open I.F.P. From 11:35A M to 11:40 M Hr. 5 Min. From (B) _____ P.S.I. To (C) _____ P.S.I.
Tool Closed I.C.I.P. From 11:40A M to 12:10 M Hr. 30 Min. (D) _____ P.S.I. 1400 P.S.I.
Tool Open F.F.P. From 12:10P M to 2:10P M Hr. 2 Min. From (E) _____ P.S.I. To (F) _____ P.S.I.
Tool Closed F.C.I.P. From 2:10P M to 2:40P M Hr. 30 Min. (G) _____ P.S.I. 1392 P.S.I.
Initial Hydrostatic Pressure (A) 2414 P.S.I. Final Hydrostatic Pressure (H) 2401 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Strong on Pre flow; died after fifteen minutes on F.F.T. (See Remarks) Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No _____ Recovery Total Ft. 15' gas in pipe; 105' oil cut mud; 540' oil cut water (25% oil)
1140' salt water Mud

Reversed Out Yes ☒ No _____ Mud Type starch Viscosity 49 Weight 10 Maximum Temp. 128 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint _____ Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug partial Where? anchor Did Packer Hold? yes
Length Drill Pipe 3335 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 1050 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D. S. T. Tool 30 ft.

Remarks Flushed tool after twenty minutes. Strong, decreasing to fair remainder of test.

WESTERN TESTING CO., INC. Pressure Data

Date April 28, 1965

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Test Ticket No. 5586

Recorder No. 1567

Capacity 4300

Location 4409

Clock No. 6774

Elevation 2237 Derrick Floor

Well Temperature 128

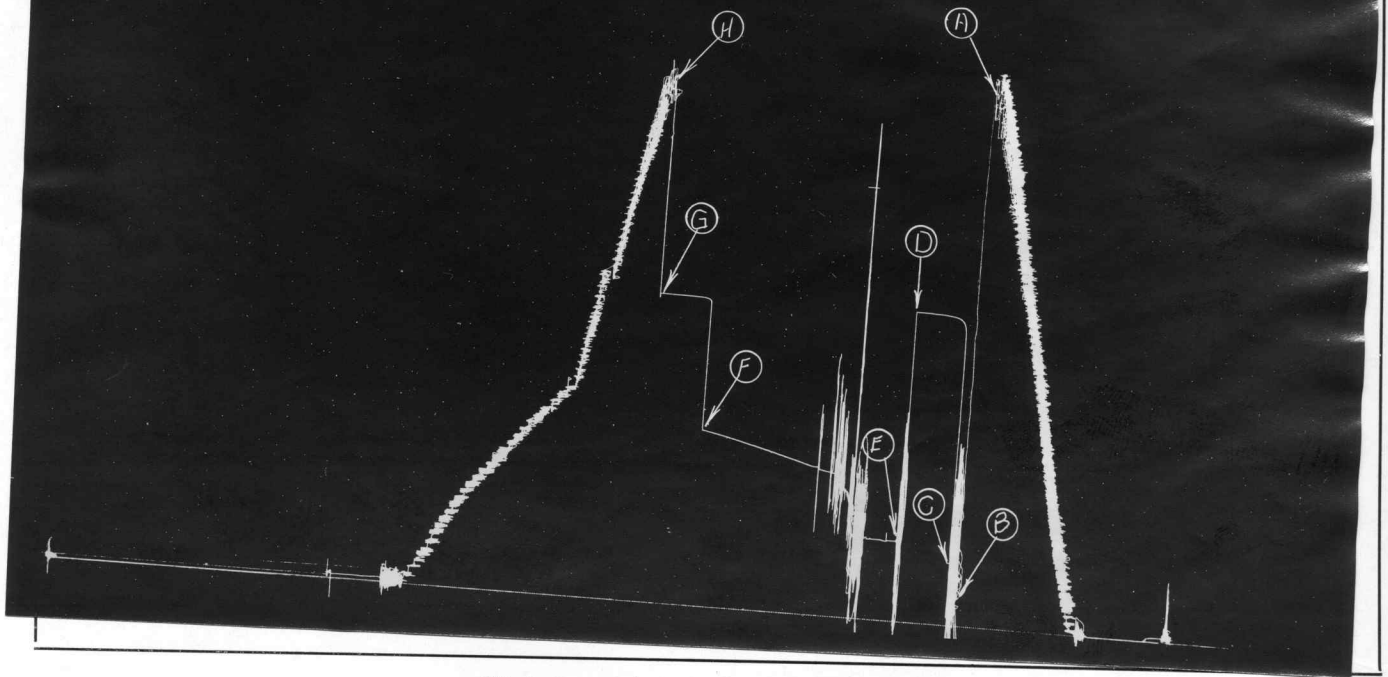
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2414</u> P.S.I.	Opened Tool	<u>11:33 A</u>	
B First Initial Flow Pressure	<u>=</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>=</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1400</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>120</u> Mins.
E Second Initial Flow Pressure	<u>363</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>790</u> P.S.I.			
G Final Closed-in Pressure	<u>1392</u> P.S.I.			
H Final Hydrostatic Mud	<u>2401</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>-</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>24</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>-</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>-</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		<u>0</u>	<u>=</u>	<u>0</u>	<u>363</u>	<u>0</u>	<u>790</u>
P 2		<u>3</u>	<u>1376</u>	<u>5</u>	<u>=</u>	<u>3</u>	<u>1389</u>
P 3		<u>6</u>	<u>1389</u>	<u>10</u>	<u>=</u>	<u>6</u>	<u>1390</u>
P 4		<u>9</u>	<u>1394</u>	<u>15</u>	<u>=</u>	<u>9</u>	<u>1392</u>
P 5		<u>12</u>	<u>1396</u>	<u>20</u>	<u>=</u>	<u>12</u>	<u>1392</u>
P 6		<u>15</u>	<u>1398</u>	<u>25</u>	<u>=</u>	<u>15</u>	<u>1392</u>
P 7		<u>18</u>	<u>1399</u>	<u>30</u>	<u>=</u>	<u>18</u>	<u>1392</u>
P 8		<u>21</u>	<u>1400</u>	<u>35</u>	<u>=</u>	<u>21</u>	<u>1392</u>
P 9		<u>24</u>	<u>1400</u>	<u>40</u>	<u>=</u>	<u>24</u>	<u>1392</u>
P 10		<u>27</u>	<u>1400</u>	<u>45</u>	<u>648</u>	<u>27</u>	<u>1392</u>
P 11		<u>30</u>	<u>1400</u>	<u>50</u>	<u>652</u>	<u>30</u>	<u>1392</u>
No breakdowns were made on First flow or 40 minutes of second flow due to plugging action.				<u>55</u>	<u>672</u>		
				<u>60</u>	<u>684</u>		
				<u>65</u>	<u>693</u>		
				<u>70</u>	<u>704</u>		
				<u>75</u>	<u>712</u>		
				<u>80</u>	<u>723</u>		
				<u>85</u>	<u>732</u>		
				<u>90</u>	<u>742</u>		
				<u>95</u>	<u>751</u>		
				<u>100</u>	<u>762</u>		
P 12				<u>105</u>	<u>771</u>		
P 13				<u>110</u>	<u>779</u>		
P 14				<u>115</u>	<u>784</u>		
P 15				<u>120</u>	<u>790</u>		
P 16							
P 17							
P 18							
P 19							
P 20							

Pickrell Drilg. Co.
Wells # D-1

Test # 5
TKT# 5586



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	2414 PSI
(B) First Initial Flow Pressure	= PSI
(C) First Final Flow Pressure	= PSI
(D) Initial Closed-in Pressure	1400 PSI
(E) Second Initial Flow Pressure	363 PSI
(F) Second Final Flow Pressure	790 PSI
(G) Final Closed-in Pressure	1392 PSI
(H) Final Hydrostatic Mud	2401 PSI