

Petroleum, Inc. and Rains & Williamson
#1 Beltz, C SW NE of Section 28-20S-21W
Ness County, Kansas

December 3, 1962

Ft. Scott	4343'	(-2088')
Cherokee Shale	4368'	(-2113')
Conglomerate	4408'	(-2153')
Conglomerate Sand	4429'	(-2174')
Mississippi	4439'	(-2184')

DST #1: 4330-75, open 1 hr
8' Oil Specked Mud
IBHP 725/30
FP 20-37
FBHP 46/30

DST #2: 4418-40, open 1 hr.
13' Oil specked Mud
IBHP 1418/30
FP 18-138
FBHP 1349/30

DST #3: 4441-55, open 2 hrs.
300' Muddy Salt Water
IBHP 1410/30
FP 39-155
FBHP 1289/30

RTD 4490'

D & A

Petroleum, Inc.
352 N. Broadway Wichita, Kans.

NO. 1 BELTZ
C SW NE
Section 28-20S-21W
Ness County, Kansas

OPERATOR: PETROLEUM INC.
CONTRACTOR: RAINS & WILLIAMSON

Elevation: 2250 G4, 2252 DF, 2255 KB

Bit #1 Made 1035' in 14-1/4 hours
Bit #2 Made 770' in 13-1/4 hours
Bit #3 Made 225' in 11-3/4 hours
Bit #4 Made 235' in 12-1/2 hours
Bit #5 Made 400' in 17-1/4 hours
Bit #6 No information
Bit #7 Made 288' in 20-1/4 hours.
Bit #8 Made 192' in 21-3/4 hours.
Bit #9 Made 211' in 22 hours.

3356

Tops: Apprx. Anhy. 1448
Apprx. Base Anhy. 1481'
Trebeka 5440' -1185
Sebner 3788' -1533
Toronto 3808' -1553
Lansing KC 3836' -1583
Base K.C. 4157 -1902

Fort Scott 4345' -2090
Cherokee Shale 4368 -2113
Conglomerate Chert 4401' -2146
Conglomerate Sand 4426 -2171
Miss. Chert 4434 -2179

434
215
-2179

OWLL

- 11-10-62 Moving in rotary tools today.
- 11-11-62 Spudded 10:00 PM, 11-20-62. Cut 335' of 12-1/4" hole. Set 8-5/8" casing at 335' with 165 sx. common cement, 2% gel, 2% Cal. Cl. Plug down at 6:45 AM, 11-21-62. W.O.C. Cnt. circulated.
- 11-22-62 Drilling 670'. Got out from under surface at 3:00 AM.
- 11-23-62 Drilling at 2320'. SHT at 500', 1/4", 1000', 1/2", 1 1/2", 1/2". 2000', 1/2".
- 11-26-62 Drilling at 3550'. Visc. 50. Wt. 10.2#.
- 11-27-62 Drilling 3653'.
- 11-28-62 Drilling 3968'. No shows, no tests.
- 11-29-62 Drilling 4120'. Viscosity 42. Wt. 10.2#. WL 13.2. Drilling ahead, no shows, no tests. Lansing 29' higher than Pickrell well.
- 11-30-62 Drilling 4320'. Viscosity 43. Wt. 10.3#. WL 9.2. No shows, no tests. Should top Ft. Scott at 4345'. Circulating at 4375' for DST #1 from 4330-4375'.
- 12-1-62 Drilling at 4416'. DST #1 4430-75'. Open 1 hour. Rec. 3' oil speck mud. ISIP 1725# (30 min.) IF 20#. FF 31#. FSIP 43# (30 min). DST #2, 4418'-40'. Open 1 hour. Rec. 13' oil speck mud. ISIP 1418# (30 min) IF 18#. FF 38#. FSIP 1349# (30 min). DST #3, 4441-4455'. Open 2 hours. Recovered 300' muddy SW. ISIP 1410#. (30 min). IF 39#. FF 155#. FSIP 1360# (30 min). T.D. 4490'. (-2235). Ran electric log. D & A.
- 12-2-62 Set plug at 550'. Cement thru drill pipe with 20 sax cement.
- 12-3-62 Set plug #2 at 180'. Cement thru drill pipe with 20 sax cement. Plug #3, set 40' from base of cellar. Cap with 10 sax cement. Finished plugging at 7:30 A.M., 12-3-62.