

State Kansas County Barton

Company K&E Drlg., Inc. Well No. 1

Farm Koehn - (Koehn-Morris Unit)

Survey M2CNU 011 (11112900 MCL)

Block No. Sec. 29 Twp. 20 S Range 15 W

Co-Ord. 150' NE of retained 2012' K/B

NE/4 SW/4 SE/4 1/16 ORI (oil) Elev. 2009' D/F

1/8 ORI (gas) 2007' Gr

FARMOUT*from:

12.5% - A.A. Seeligson, Jr.

25% - RLM & CBR

25% - R. W. Rine Drlg.

12.5% - Lebow & Marvel Corp

3.571% - Messman-Rinehart Oi

21.428% - Chicago Group

(Allen, Anderson, Burnell

Est., McDermott, McNeill,

3850' Arb. test to Blm) comm. by 2/1/65 at

NOTE: Show Sketch of Lease and Well Location in Above Space

least 990' from W. line

Ft. from N. Line Ft. from S. Line

Ft. from W. Line Ft. from E. Line

Date Depth

1/15/65 Staked location

1/18 Levelling location

1/19 R.U.R.

1/22 Spud - 8-5/8" @ 778' w/350 sx

P.D. @ 11:20 p.m. 1/22/65

1/23 800 Drlg.

1/24 2140 Drlg.

1/25 2665 Drlg.

1/26 3110 Drlg.

Date	Depth		639002
1/27/65	3470	Drlg.	
1/28	3735	Drlg.	
	3344	Heebner	<u>Log Tops</u> 3343'
	3362	Toronto	3360
	3379	Douglas Shale	3377
	3437	Br. Lm.	3437
	3450	Lansing(-1438)	3448
	3683	Base K.C.	3680
	3723	Conglomerate	3716
	3766	Arbuckle (-1754)	3767
		(1' lower than Paul Schmidt)	
DST #1	- 3767-3771	- ISI (45''), FSI (45''),	
		Rec. 2370' gas in pipe, 10' sli	
		gas-cut mud, BHP 60-60#, FP 12-8#	
DST #2	- 3771-79'	- ISI 45'', Op 2 hrs.,	
		GTS in 16'' (tstm), Rec. 30' gcm	
		BHP 765 . FP 33-22#	
DST #3	- 3780-90'	- ISI 45'', Op 120'', FSI	
		45'', GTS in 2'', Stab. @ 810 Mcf	
		in 25'', Rec. 65' very mdy wtr.	
		w/scum oil (filtrate wtr.), BHP	
		830-822#, FP 160-213#	
	3790	R.T.D.	3789
		5½'' @ 3780 w/75 sx., P.D.	
		@ 6:00 p.m. 1/30/65	

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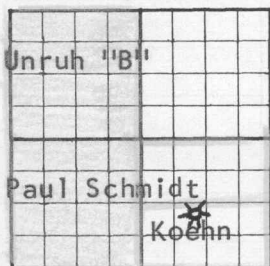
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Co-Ord. _____ Elev. 2012' K/B



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Ft. from N. Line		Ft. from S. Line
Ft. from W. Line		Ft. from E. Line
Date	Depth	
2/3/65	M.I.C.T. - swbd. fluid from csg. & tested dry, D.O.C. to 10' above shoe loaded hole w/wtr., D.O. remainder of cement in csg. & drilled shoe	
2/5	D.O.C. (below csg.), to clean out to R.T.D. @ run 3" tbg. before swbd. down, well K0, Ga. 120 Mcf/d natl., no wtr., small amt. black oil	
2/6	250 gal. acid, swbd. & flowed load	

[illegible]