

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3954Name: Jaed Production Co., Inc.Address P.O. Box 902City/State/Zip Arkansas City, KS 67005

Purchaser: _____

Operator Contact Person: Jay WarrenPhone (316) 442-0826Contractor: Name: Berentz Drilling Co., Inc.License: 5892

Isite Geologist: _____

Designate Type of Completion :

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SUD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SUD or Inj?) ☐ Docket No. _____

7-16-98 7-28-98
 Spud Date Date Reached TD Completion Date

API NO. 15- 113-212700000County McPherson70'N.CE2 - NE - SE Sec.28 Twp. 20S Rge. 3 XW2050 Feet from (S/N) (circle one) Line of Section330 Feet from (E/W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)Lease Name Stuckey Well # 7Field Name VoshellProducing Formation ArbuckleElevation: Ground 1470 KB 1475Total Depth 3444 PBTD _____Amount of Surface Pipe Set and Cemented at 210 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ SX cmt.

Drilling Fluid Management Plan AH 11-20-98 UC
(Data must be collected from the Reserve Pit)Chloride content 300 ppm Fluid volume 500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay WaneTitle CDP Date 11/2/98Subscribed and sworn to before me this 2nd day of November, 19 98.Notary Public Randy J. IversonDate Commission Expires 7-1-02

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SUD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify)
<u>13</u>	

Form ACQ-1 (7-91)

Operator Name Jaed Production Co., Inc. Lease Name Stuckey Well # 7
 Sec. 28 Twp. 20S Rge. 3 ☐ East ☒ West
 County McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		210	Common	140	3% CC
Production	7 7/8	5 1/2			Common	70	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated 3428' to 3432		
	Set 5 1/2 bridge plug 3400'		
4	Perforated 3380' to 3382	25 gallon 15% acid	3380

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	3300			
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
9-10-98					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		400		38

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

LOG OF WELL

ORIGINAL

STUCKEY #7

70' N OF C E/2 NE SE OF SEC 28-20S-3E

McPHERSON CO., KANSAS

15-113-21270

OPERATOR : JAED PRODUCTION CO., INC.

CONTRACTOR : BERENTZ DRILLING CO., INC.

COMMENCED : 7-16-98

ELEVATION :

1470 GL

COMPLETED : 7-28-98

1475 KB

CASING : 8 5/8 " - 210 ft CEMENTED W/140 SX 3% CC
5 1/2 " - 3449 ft CEMENTED W/70 SX

SOIL	6 ft
SHALE	130 ft
SHALE & LIME STREAKS	215 ft
SHALE	700 ft
SHALE & LIME	1270 ft
SHALE	1506 ft
SHALE & LIME	2075 ft
SAND	2133 ft
SHALE	2178 ft
SAND - DOUGLAS	2305 ft
SHALE	2385 ft
LIME - LANSING KANSAS CITY	2720 ft
SHALE	2816 ft
LIME - MISSISSIPPI	2862 ft
SHALE	2940 ft
LIME & SHALE	3318 ft
SAND - WILCOX	3384 ft
LIME - ARBUCKLE	3449 ft

RTD

15-113-21270
KANSAS
JUL 28 1998
BERENTZ DRILLING CO., INC.