

AFFIDAVIT OF COMPLETION FORM

28-20-3W
ACO-1 SEP

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR ARCO Oil and Gas Company

API NO. 15 113 20984

ADDRESS P. O. Box 521

COUNTY McPherson

Tulsa, Oklahoma 74102

FIELD N. Voshell

**CONTACT PERSON G. L. Weger

PROD. FORMATION Arbuckle

PHONE (918) 588-8235

LEASE D. J. Stuckey

PURCHASER Koch Oil Company

WELL NO. 5

Box 2256

ADDRESS Wichita, Kansas 67202

WELL LOCATION NE SE SE

DRILLING Woodman & Iannitti Drilling Co

990 Ft. from South Line and

CONTRACTOR 1008 Douglas Building

230 Ft. from East Line of

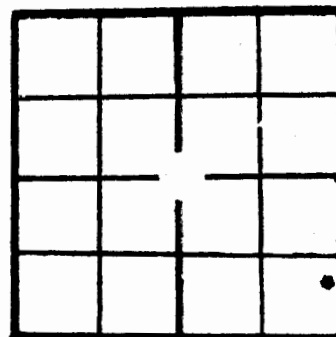
ADDRESS Wichita, Kansas 67201

the SE/4 SEC. 28 TWP. 20S RGE 3W

PLUGGING State Geological Survey

CONTRACTOR WICHITA BRANCH

ADDRESS WICHITA BRANCH



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 3600' PBDT 3561'

SPUD DATE 4-6-82 DATE COMPLETED 5-24-82

ELEV: GR 1471' DF KB 1475'

DRILLED WITH (~~OTHER~~) (ROTARY) (~~AND~~) TOOLS

(New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	318'	A	225	2% Ca Cl ₂
Production	7-7/8"	5-1/2"	15.5#	3600'	50-50 pozmix	350	10% salt & 1#/sk Flocele

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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2 SPF (36 holes) Jet 3464 - 3486'

2-3/8" OD 3535'

WE - OA - 8.

239895

Estimated height of cement behind Surface Pipe 318' to surfaceDV USED? No

28-20-3w

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	0	43		
Sand	43	89		
Shale	89	410		
Anhydrite	410	425		
Shale	425	2040		
Lime & shale	2040	2660		
Lime	2660	3600		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production <u>5-22-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	ON <u>9</u> bbls.	Gas <u>-</u> MCF
	Water <u>99</u> % <u>1,952</u> bbls.	Gas-oil ratio <u>-</u> CFPS
Disposition of gas (vented, used on lease or sold)	Perforations <u>3464-70' 3472-71'</u>	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
JUN - 1 1982
CONSERVATION DIVISION
Wichita, Kansas

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AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____
G. L. Weger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS District Drilling Supt (FOR) (OF) ARCO Oil and Gas Company
 OPERATOR OF THE D. J. Stuckey LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON