34-20-3W

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SW c SW ¼. Sec. 34 T. 20 R. 3W.

DEEPENING RECORD.

Casing Record. County. McPherson.

10" Farm. H.M.Kinney No. 2

20" 8¼"2992 Company. Gypsy Oil Co.

15½"187 65/8338Contr.

12½" 53/16" Comm. 5-21-30 Comp.6-23-30

Total Depth. 3434 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Elevation.1468 DEC 10 1932

Figures Indicate Bottom of Formations.

Date Issued. 12-10-32

Initial Production.

Pumped 567 B. Swabbed 792B.TD.3372
60 bbls oilin.24 hrs.T.D.3397
New Prod. 695Bbls T.D.3434

Formation	Depth
surface clay and shells	187
shale and lime shells	428
shale and lime	667
shale	817
broken lime	917
lime and shale	1050
shale	1100
shale and lime	1600
lime	1650
lime and shale	1760
shale	1885
shale and lime	1965
lime	1995
lime and shale	2090
shale and sand	2130
sand and shale	2253
lime	2268
broken lime and shale	2290
sand	2330
shale and lime	2513
lime	2850
lime and shale	2935
shale	2992
chat	3050
lime	3100
shale	3184
shale	3274
shale and lime	3323
shale	3340
lime Core	3346
Viola lime	3347
lime	3350
slate	3360
sand Wilcox	3370
sdy shale	3372
TD.	

3100 − 2992 = 108

3340 − 3100 = 240

Top of chat 2992, Top Viola 3335

~~Top of Wilcox 3360~~ Wilcox ~~3360-3370~~

SECOND DEEPENING.

Old. T. D. 3397.
Comm. 11-25-32 Comp. 12-3-32.
Prod. 695 bbls oil
3397 O.T.D. corrected to 3394 SIM.

sdy shale green	3418
sand	3427
200' oil at 3423	
dolomite	3434
600' oil at 3428	

filled from 600' to 3100' in 4 hours.
white drilling from 3428-34
pay 3427-3434
TD.

Ded 3rd Potential test ending 8 P.M. 12-3-32. pump 695 bbls oil and 60 bbls water 3" tubing.

FIRST DEEPENING.

Old T. D.	3372.

Comm. 1-2-32 Comp. 1-8-32.
Prod. 60 bbls oil.in 24 hours.

shale green	3374
sand	3378
sdy shale green	3392
small increase in oil 3385-89	
sdy shale green no increase	3397
TD.	

Jan 18, 1932 Pump 60 bbls oil no water in 24 hours.