

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA KANSAS

Location, NW SW NE

Sec. 2 T. 20 R. 3W.

990' N and 330' E of SWc NE₂

Casing Record,

County, McPherson.

16" 238

10"

Farm, M.J.Tipton

No. 1

2 0" 85/8 3016

Company, Continental Oil Co.

15 1/2"

65/8"

Contr.

12 1/2"

53/16"

Comm. 7-11-33

Comp. 9-22-33

Total Depth. 3054

Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.



Elevation.

Initial Production.

Figures Indicate Bottom of Formations.

Date Issued. 9-23-33

Swabbed 100 BB, 1st 12 hours.

Surface to 3015 Rotary,

Gravity 36°

3015 to 3054 Cable Tools.

Formation	Depth	Formation	Depth.
surface clay	10	shale	2277
clay	60	lime	2287
lime	64	shale	2307
shale	85	lime	2335
sand	110	shale	2340
sticky shale	165	lime	2374
shale	215	shale	2384
shale and shells	245	lime	2690
lime	246	sand	2700
sd shale	258	broken lime	2807
lime	259	lime	2812
sand	264	red rock	2818
shale	324	shale and shells	2833
lime	344	broken lime and shale	2860
lime	444	broken lime	2887
shale	459	shale	2909
broken lime	479	lime	2914
shale	529	broken lime	2947
broken lime	554	Var. col shale	3015
shale	574	chert	3054
lime	584	TD.	
shale	595		
broken lime	705		
shale	775		
red rock	785	set 16" O.D. at 246. Cemented with 275 sacks.	
shale	825		
broken lime	845		
lime	890	Set and cemented 8 1/2 3020'. show oil and gas 3026. 400' oil 3040. 1500' oil 3048. started flowing by heads 3053. cemented with 300 sax.	
shale	910		
broken lime	935		
shale	985		
lime	1000		
shale	1177		
broken lime	1207	chat 3015-3054	
shale	1500		
broken lime	1560		
shale	1657		
broken lime	1676		
shale	1745		
sand	1803		
lime	1869		
sticky shale	1967		
shale	1977		
lime	2013		
shale	2043		
broken lime	2063		
shale	2085		
broken lime	2178		