



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Pickrell Drlg. Co. Lease & Well No. Steffen #1
Elevation 2200 Kelly Bushings Formation Mississippi Effective Pay ---- Ft. Ticket No. 10339
Date 11-3-67 Sec. 32 Twp. 20 Range 20 County Pawnee State Kansas
Test Approved by George N. Mueller Western Representative W. M. Nething

Formation Test No. 1 O.K. Misrun Interval Tested From 4282' to 4345' Total Depth 4345'
Size Main Hole 7 7/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 4282 Ft. Size 6 3/4 Packer Depth 4277 Ft. Size 6 3/4
Straddle Yes No Conv. B.T. Damaged Yes No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 63 Ft. Size 5 1/2" OD & Jt. W.P.

RECORDERS Depth 4297 Ft. Clock No. 9103 Depth 4300 Ft. Clock No. 4964
Top Make Kuster Cap. 4150 No. 2604 Inside Outside Bottom Make Kuster Cap. 4250 No. 1051 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 12:43 A. M
Tool Open I.F.P. From 12:45 M. to 12:55 A.M. Hr. 10 Min. From (B) 38 P.S.I. To (C) 34 P.S.I.
Tool Closed I.C.I.P. From 12:55 M. to 1:25 A.M. Hr. 30 Min. (D) 635 P.S.I.
Tool Open F.F.P. From 1:25 M. to 2:05 A.M. Hr. 40 Min. From (E) 51 P.S.I. To (F) 38 P.S.I.
Tool Closed F.C.I.P. From 2:05 M. to 2:35 A.M. Hr. 30 Min. (G) 170 P.S.I.
Initial Hydrostatic Pressure (A) 2271 P.S.I. Final Hydrostatic Pressure (H) 2247 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak blow ten minutes - flushed tool. Bottom Choke Size 3/4 In.
Did Well Flow Yes No Recovery Total Ft. Five feet mud with few specks oil.

Reversed Out Yes No Mud Type starch Viscosity 44 Weight 9.9 Water Loss 12 cc. Maximum Temp. 115 °F
EXTRA EQUIPMENT: Dual Packers dual Safety Joint no Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? _____ Where? _____ Did Packer Hold? yes
Length Drill Pipe 3428 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 834 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 83 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 11-3-67 Test Ticket No. 10339
 Recorder No. 2604 Capacity 4150 Location 4297 Ft.
 Clock No. 9103 Elevation 2200 Kelly Bushings Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2271</u> P.S.I.	Opened Tool	<u>12:43 A.</u> M	
B First Initial Flow Pressure	<u>38</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>34</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>635</u> P.S.I.	Second Flow Pressure	<u>40</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>51</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
F Second Final Flow Pressure	<u>38</u> P.S.I.			
G Final Closed-in Pressure	<u>170</u> P.S.I.			
H Final Hydrostatic Mud	<u>2247</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>2</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.	Second Flow Pressure Breakdown: <u>8</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Final Shut-In Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.
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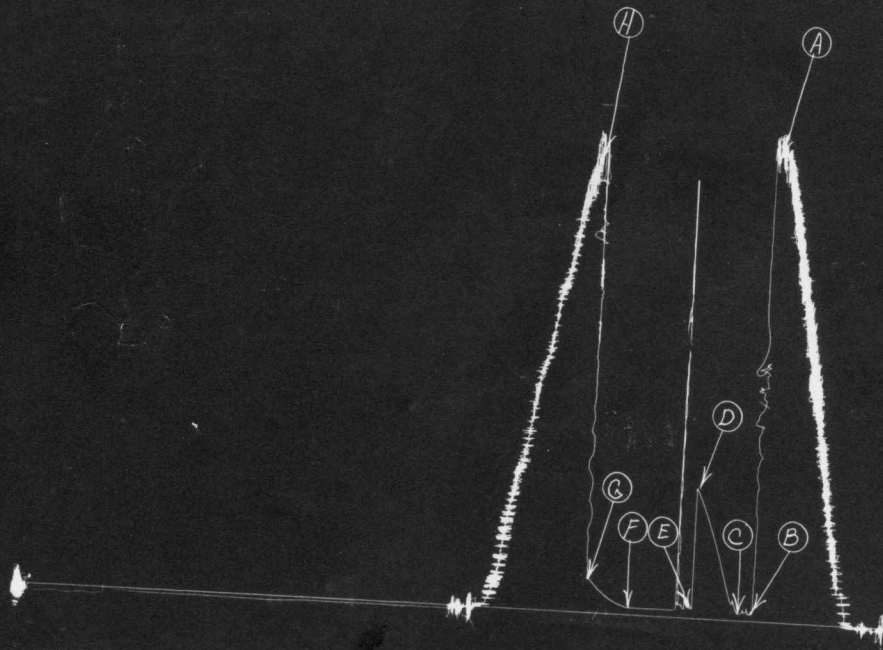
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>38</u>	<u>0</u>	<u>34</u>	<u>0</u>	<u>51</u>	<u>0</u>	<u>38</u>
P 2 <u>5</u>	<u>37</u>	<u>3</u>	<u>83</u>	<u>5</u>	<u>87</u>	<u>3</u>	<u>40</u>
P 3 <u>10</u>	<u>34</u>	<u>6</u>	<u>117</u>	<u>10</u>	<u>66</u>	<u>6</u>	<u>48</u>
P 4		<u>9</u>	<u>193</u>	<u>15</u>	<u>33</u>	<u>9</u>	<u>63</u>
P 5		<u>12</u>	<u>273</u>	<u>20</u>	<u>33</u>	<u>12</u>	<u>77</u>
P 6		<u>15</u>	<u>345</u>	<u>25</u>	<u>34</u>	<u>15</u>	<u>95</u>
P 7		<u>18</u>	<u>416</u>	<u>30</u>	<u>34</u>	<u>18</u>	<u>112</u>
P 8		<u>21</u>	<u>482</u>	<u>35</u>	<u>38</u>	<u>21</u>	<u>133</u>
P 9		<u>24</u>	<u>537</u>	<u>40</u>	<u>38</u>	<u>24</u>	<u>151</u>
P10		<u>27</u>	<u>588</u>			<u>27</u>	<u>165</u>
P11		<u>30</u>	<u>635</u>			<u>29</u>	<u>170</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Intermittent plugging action

slight plugging action

Pickrell DrLg. Co.
Steffen "A" #1

TKT# 10339
Test# 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2274	2271	PSI
(B) First Initial Flow Pressure	32	38	PSI
(C) First Final Flow Pressure	32	34	PSI
(D) Initial Closed-in Pressure	638	635	PSI
(E) Second Initial Flow Pressure	32	51	PSI
(F) Second Final Flow Pressure	32	38	PSI
(G) Final Closed-in Pressure	159	170	PSI
(H) Final Hydrostatic Mud	2253	2247	PSI

COMPANY Pickrell DrLg. Co. LEASE AND WELL NO. Steffen #1 SEC. 32 TWP. 20 RGF. 20 TEST NO. 1 DATE 11-3-67



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

"D"
Steffen #1

Company Pickrell Drlg. Co. Lease & Well No. _____
Elevation 2200 Kelly Bushings Formation Mississippi Effective Pay ----- Ft. Ticket No. 10341
Date 11-4-67 Sec. 32 Twp. 20 Range 20 County Pawnee State Kansas
Test Approved by George N. Mueller Western Representative W. M. Nething

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 4345' to 4355' Total Depth 4355'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. _____ B.T. Damaged _____ Yes No
Packer Depth 4345 Ft. Size 6 3/4 Packer Depth 4340 Ft. Size 6 3/4
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 10 Ft. Size 5 1/2" OD

RECORDERS Depth 4348 Ft. Clock No. 9103 Depth 4351 Ft. Clock No. 4964
Top Make Kuster Cap. 4150 No. 2604 Inside Outside Bottom Make Kuster Cap. 4250 No. 1051 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Outside Bottom Make _____ Cap. _____ No. _____ Outside

Time Set Packer 1:38 A. M
Tool Open I.F.P. From 1:40 M. to 1:50 A M. Hr. 10 Min. From (B) 21 P.S.I. To (C) 21 P.S.I.
Tool Closed I.C.I.P. From 1:50 M. to 2:20 A M. Hr. 30 Min. (D) 1152 P.S.I.
Tool Open F.F.P. From 2:20 M. to 4:20 A M. 2 Hr. 00 Min. From (E) 25 P.S.I. To (F) 64 P.S.I.
Tool Closed F.C.I.P. From 4:20 M. to 5:20 A M. 1 Hr. 00 Min. (G) 1031 P.S.I.
Initial Hydrostatic Pressure (A) 2288 P.S.I. Final Hydrostatic Pressure (H) 2250 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Very weak blow throughout Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 110 feet heavily oil cut mud; 30 feet oil cut thin mud.

Reversed Out _____ Yes No _____ Mud Type starch Viscosity 50 Weight 9.9 Water Loss 10 cc. Maximum Temp. 120 °F
EXTRA EQUIPMENT: Dual Packers dual Safety Joint no Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 3460 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 865 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 30 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 11-4-67 Test Ticket No. 10341
 Recorder No. 2604 Capacity 4150 Location 4348 Ft.
 Clock No. 9103 Elevation 2200 Kelly Bushings Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2288</u>	P.S.I.	<u>1:38 A.</u>	<u>M</u>
B First Initial Flow Pressure	<u>21</u>	P.S.I.	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>21</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1152</u>	P.S.I.	<u>120</u> Mins.	<u>117</u> Mins.
E Second Initial Flow Pressure	<u>25</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>64</u>	P.S.I.		
G Final Closed-in Pressure	<u>1031</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2250</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.
Breakdown: 2 Inc.
of 5 mins. and a
final inc. of -- Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of -- Min.

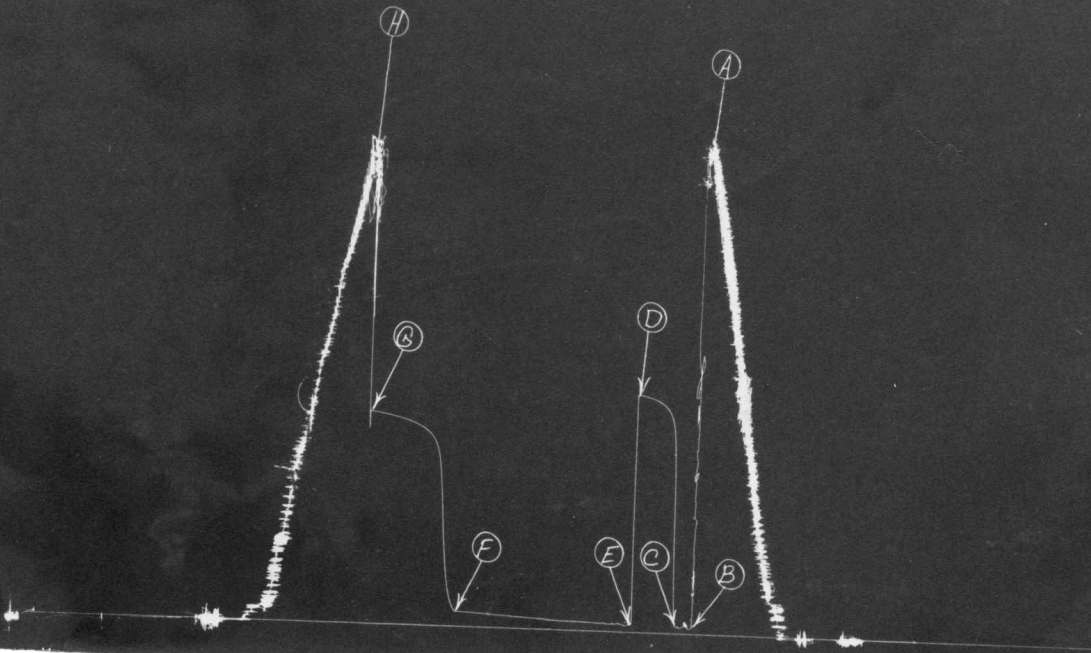
Second Flow Pressure
Breakdown: 23 Inc.
of 5 mins. and a
final inc. of 2 Min.

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of -- Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>64</u>
P 2 <u>5</u>	<u>36</u>	<u>3</u>	<u>337</u>	<u>5</u>	<u>25</u>	<u>3</u>	<u>108</u>
P 3 <u>10</u>	<u>21</u>	<u>6</u>	<u>993</u>	<u>10</u>	<u>25</u>	<u>6</u>	<u>201</u>
P 4		<u>9</u>	<u>1066</u>	<u>15</u>	<u>25</u>	<u>9</u>	<u>433</u>
P 5		<u>12</u>	<u>1098</u>	<u>20</u>	<u>25</u>	<u>12</u>	<u>744</u>
P 6		<u>15</u>	<u>1112</u>	<u>25</u>	<u>25</u>	<u>15</u>	<u>861</u>
P 7		<u>18</u>	<u>1125</u>	<u>30</u>	<u>25</u>	<u>18</u>	<u>909</u>
P 8		<u>21</u>	<u>1133</u>	<u>35</u>	<u>27</u>	<u>21</u>	<u>934</u>
P 9		<u>24</u>	<u>1144</u>	<u>40</u>	<u>28</u>	<u>24</u>	<u>953</u>
P 10		<u>27</u>	<u>1146</u>	<u>45</u>	<u>31</u>	<u>27</u>	<u>966</u>
P 11		<u>30</u>	<u>1152</u>	<u>50</u>	<u>34</u>	<u>30</u>	<u>979</u>
P 12				<u>55</u>	<u>38</u>	<u>33</u>	<u>987</u>
P 13				<u>60</u>	<u>39</u>	<u>36</u>	<u>995</u>
P 14				<u>65</u>	<u>40</u>	<u>30</u>	<u>1002</u>
P 15				<u>70</u>	<u>42</u>	<u>42</u>	<u>1007</u>
P 16				<u>75</u>	<u>44</u>	<u>45</u>	<u>1012</u>
P 17				<u>80</u>	<u>46</u>	<u>48</u>	<u>1016</u>
P 18				<u>85</u>	<u>48</u>	<u>51</u>	<u>1022</u>
P 19				<u>90</u>	<u>53</u>	<u>54</u>	<u>1027</u>
P 20				<u>95</u>	<u>54</u>	<u>57</u>	<u>1029</u>
				<u>100</u>	<u>57</u>	<u>60</u>	<u>1031</u>
				<u>105</u>	<u>59</u>		
				<u>110</u>	<u>61</u>		
				<u>115</u>	<u>63</u>		
				<u>117</u>	<u>64</u>		

Pickrell Drilg. Co.
Steffen A-#1

T.K.T.# 10341
Test # 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2305	2288	PSI
(B) First Initial Flow Pressure	21	21	PSI
(C) First Final Flow Pressure	21	21	PSI
(D) Initial Closed-in Pressure	1160	1152	PSI
(E) Second Initial Flow Pressure	21	25	PSI
(F) Second Final Flow Pressure	75	64	PSI
(G) Final Closed-in Pressure	1056	1031	PSI
(H) Final Hydrostatic Mud	2284	2250	PSI

COMPANY Pickrell Drilg. Co. LEASE AND WELL NO. Steffen A #1 SEC. 32 TWP. 20 RGE. 20 TEST NO. 2 DATE 11-4-67