

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Union National Bk Bldg, Wichita, Kansas.

14-20-33W
PLOTTER
lyg.c.-7

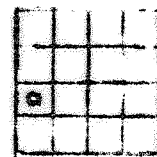
ATLANTIC OIL PROD.
Mark No. B-1

SEC 14 T 20 R.33W.
C NW SW

Total Depth. 4639½'
Comm. 3-15-36 Comp. 5-17-36
Shot or Treated.
Contractor. W.A. Snyder Drlg Co.
Issued. 7-16-38 Rotary with cable tool completion.

CORRECTED LOG

County. Scott.



CASING.

JUL 16 1938

Elevation.

16" 230' 85/8" 4592'

Production. 60 bbls per hr swabbing.

Figures Indicate Bottom of Formations.

surface soil	15	lime and shale	3549
clay yellow	50	lime	3614
sand and gravel	182	lime and shale	3668
shale blue	548	lime	3764
shale and sand	1020	lime and shale	3855
shale grey	1110	lime	3907
red bed	1343	lime and shale	3952
red bed and shells lime	1568	lime	4568
red bed and gyp	1832	lime and chert	4590
red bed and shells	2372	SLM 4605 equals 4603	
shale and shells	2429	sand grey hard	4613
gyp	2448	lime	4649
anhydrite	2531	Total Depth.	
lime&shale blue & white	2585		
shale	2602		
lime	2639		
lime and shale	2679		
red bed and lime shells	2717		
lime	2783		
lime and shale	2818		
lime shale & red bed	2841		
lime	2878		
broken lime	2907		
lime and red bed	2933		
lime	2988		
shale	3020		
lime	3080		
lime and shale	3108		
lime shell and shale	3157		
shale	3175		
lime	3207		
red bed and lime	3239		
lime and shale	3374		
lime	3405		
shale	3445		
lime	3516		

CORRECTED LOG

Contractor. Reading & Bates
Comm. 12-4-37 Comp. 5-19-38
Production. Pot. 155 B. 63% wtr

SLM 12-4-37 4645½'
SLM 4-20-38 4654½'
4-26-38 swabbed from 3100' to 4000'
and bailed wtr
4-27-38 drilled out cement retainer
from 4542 to 4582. 2500' wtr
came in, no oil.
5-13-38 perforated with 55 shots
Lane Wells from 4628 to 4635
5-15-38 acidized with 600 gals. but
would not take acid.
5-19-38 perforated with Lane Wells
Run as follows:
No. shots from to results
7 4639½ 4636½ no oil or wtr,
some B.S.
10 4631½ 4634½ 20' oil in 6"
bailer
10 4631½ 4634½ 50' O.in Bailer,
no wtr
10 4628½ 4631½ full b.o., no wtr.
10 4634 4637 65' OIH
10 4624½ 4627½ no inc. in oil
10 4631½ 4634½ 150' OIH
10 4626 4629 200' OIH
Total Depth 4629½'

Production averaging 155 bbls daily
with 63% wtr 5-28-38
4628-4635 55 shots 4624½-4639½ 77 shots
Acidized with 600 gals 5-15-38