

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 203-20,103

County WICHITA

NW/4 NE/4 NW/4 Sec. 29 Twp. 20S Rge. 35 X W E

Operator: License # 05449

330 Feet from S/(N) (circle one) Line of Section

Name: GREAT PLAINS RESOURCES, INC.

1650 Feet from E/(W) (circle one) Line of Section

Address P.O. BOX 369

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

LITTLETON, CO 80160

City/State/Zip WICHITA, KS 80160

Lease Name COAKES Well # #1

Purchaser: _____

Field Name _____

Operator Contact Person: _____

Producing Formation _____

Phone (303) 979-4029

Elevation: Ground 3186.0 KB 3191.0

Contractor: Name: ABERCROMBIE RTD, INC.

Total Depth 5100' PBSD _____

License: 30684

Amount of Surface Pipe Set and Cemented at 265' Feet

Wellsite Geologist: L. E. Poole

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S10W Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 2/10-18-94
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Chloride content 51,000 ppm Fluid volume 1200 bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name N/A **RELEASED**

Lease Name _____ License No. KCC

June 26 1995 Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

4-7-94 4-19-94

Spud Date _____ Date Reached TD _____ Completion Date _____

County WICHITA Docket No. _____

FROM CONFIDENTIAL **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James Hunt*

Title Vice President Date 6/13/94

Subscribed and sworn to before me this 13th day of June, 19 94.

Notary Public *Carroll & Miller*

Date Commission Expires 11/18/97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	XGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name GREAT PLAINS RESOURCES, INC. Lease Name COAKES Well # #1

Sec. 29 Twp. 20S Rge. 35 East West County WICHITA

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See geological report

COPY

List All E.Logs Run:
Dual Induction - SFL
Compensated Neutron - Litho-Density
Lithology Cyberlook
Borehole Compensated Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	28#	265'	60-40 poemix	190	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		RELEASED
		JUL 26 1995 ncc
		FROM CONFIDENTIAL JUN 13

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____

Attached to Completion Report for:

Great Plains Resources, Inc.
Coakes #1
API No. 15-203-20-103
NW/4NE/4NW/4 Sec. 29-T20S-R35W

Drill Stem Test Information

4998-~~5~~025 - Mis-run

5010-5025, Rec. 5' drilling mud
IHP 253
FIF 58
FFB 52
ISIP 13
SIF 78
SFF 75
FHP 2367
BHT 115 °
Did not reach final PSI

CONFIDENTIAL

COPY

KCC

JUN 13

CONFIDENTIAL

RELEASED

JUL 26 1995

FROM CONFIDENTIAL

CONFIDENTIALDAILY ACTIVITY SUMMARY

April 7, 1994 Rig up, drill rat hole, spud 12-1/4" surface hole at 2:30 P.M.

April 8, 1994 Depth 670' drilling. Drilled 12-1/4" hole to 267', ran 258' 24# 8-5/8" csg set at 265' K.B., cemented with 190 sx 60/40 POZ, 2% gel, 3% CaCl, plug down at 7:00 PM by Allied Cementers. Bit No. 1 made 267' in 3 hrs. Vertical deviation 1/2° at 267', DOP at 11:00 P.M.

April 9, 1994 Depth 2220' drilling, bit no. 3 in at 1483', bit no. 2 made 1216' in 10 hrs, vertical deviation 1/2° at 1485'.

April 10, 1994 Depth 3240' drilling, drained rig and shut down at 3414' because of mud and snow, bit no. 3 made 1931' in 19-3/4 hrs.

April 14, 1994 Depth 3995' drilling, started up at 7:00 A.M., April 13, 1994, mud wt 8.6, vis 42, WL 11.2, pH 11.0. Displaced high salt mud in hole and tank with premixed mud.

April 15, 1994 Depth 4292', tripping out. Lost pump pressure, lost collars and weight pipe in hole, mud wt 8.9, vis 46, WL 8.8, pH 10.5, bit no. 4 made 878' in 27-3/4 hrs.

April 16, 1994 Depth 4547' drilling, mud wt 9.1, vis 53, WL 7.2, pH 10.0. Tripped in with overshot, got fish, W.O. new collars, wash through minor bridges.

April 17, 1994 Depth 4874' drilling, mud wt 9.1, vis 52, WL 8.0 pH 10.5.

April 18, 1994 Depth 5025' DST No. 1, packer seat failed, mud wt 9.2, vis 53, WL 8.8, pH 10.0. Bit no. 6 in at 4950', bit no. 5 made 658' in 33-3/4 hrs.

April 19, 1994 TD 5100', logging, mud wt 9.3, vis 54, WL 9.6, pH 10.0. Loggers T.D. 5098', DST No. 2 5010-5025'. Bit No. 6 made 150' in 8-1/4 hrs.

April 20, 1994 TD 5100' plugged and abandoned well, released rig.

FORMATION TOPS FROM LOGS

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>	<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Dakota	1011	(+2180)	Kansas City	4355	(-1164)
Gloryetta	1476	(+1715)	Base Kansas City	4499	(-1308)
Stone Corral	2199	(+ 992)	Marmaton	4531	(-1340)
Base Anhydrite	2293	(+ 898)	Beymer	4627	(-1436)
Krider	2725	(+ 446)	Fort Scott	4663	(-1472)
Winfield	2773	(+ 418)	Cherokee	4673	(-1482)
Fort Riley	2865	(+ 326)	Atoka	4754	(-1563)
Council Grove	2956	(- 235)	Morrow	4895	(-1704)
Wood Sidings	3425	(- 234)	St. Louis	5003	(-1812)
Heebner	3458	(- 767)	T.D. Logger	5098	
Lansing	4003	(- 812)			

NOV
JUN 13
CONFIDENTIAL