

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name UHLAND #2 Test No. 1 Date 8/6/94
Company ABERCROMBIE DRILLING INC Zone MARMATON
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3140
Co. Rep./Geo. JOHN HASTINGS Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay _____
Location: Sec. 25 Twp. 20 Rge. 35W Co. WICHITA State KS

Interval Tested	<u>4503-4517</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>14</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>498</u>
Top Packer Depth	<u>4493</u>	Drill Collar - 2.25 Ft. Run	<u>9.2</u>
Bottom Packer Depth	<u>4503</u>	Mud Wt.	<u>9.2</u> lb/Gal.
Total Depth	<u>4517</u>	Viscosity	<u>48</u> Filtrate <u>10.4</u>

Tool Open @ 10:20 A. Initial Blow SURFACE TO BOTTOM OF BUCKET IN 20 MIN ISI: NO BLOW BAC

Final Blow SURFACE TO BOTTOM OF BUCKET IN 35 MIN FSI: NO BLOW BACK

Recovery - Total Feet 670 Flush Tool? NO

Rec. <u>180</u>	Feet of	<u>WATER CUT MUD WITH SPECKS OF OIL 50%WATER/50%MUD</u>
Rec. <u>490</u>	Feet of	<u>SLIGHT MUD CUT WATER 90%WATER/10%MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 120 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.6 @ 104 °F Chlorides 29000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 2129.0 PSI AK1 Recorder No. 11086 Range 4350

(B) First Initial Flow Pressure 67.8 PSI @ (depth) 4506 w / Clock No. 25828

(C) First Final Flow Pressure 168.0 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 808.9 PSI @ (depth) 4512 w / Clock No. 26199

(E) Second Initial Flow Pressure 197.3 PSI AK1 Recorder No. _____ Range _____

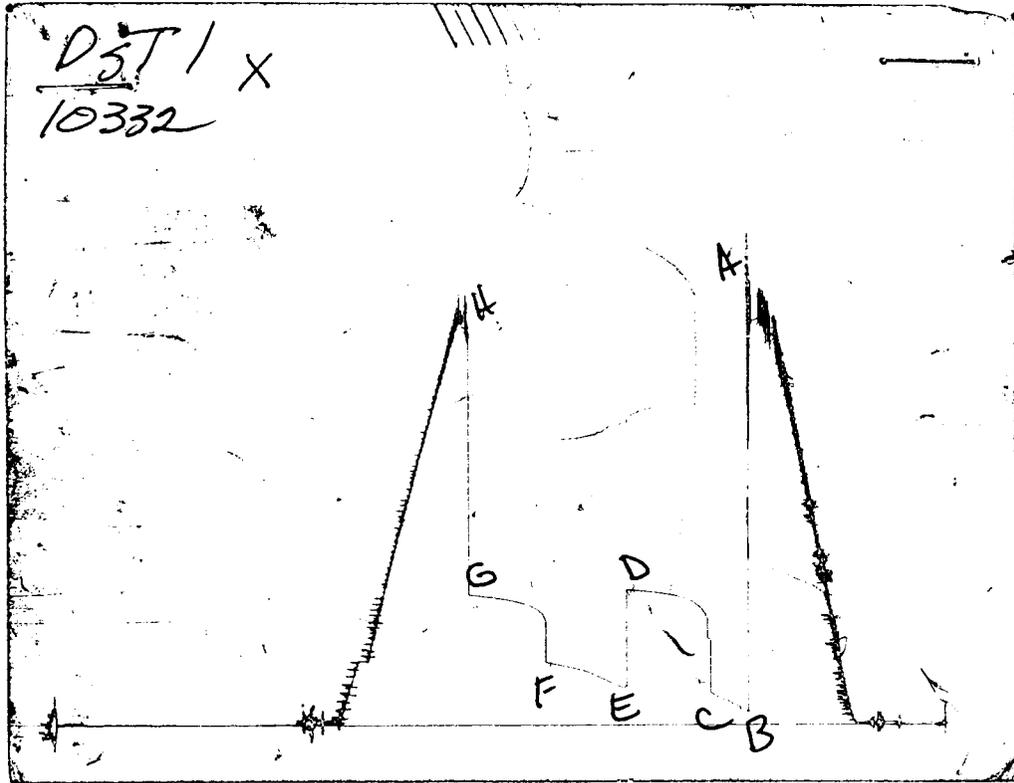
(F) Second Final Flow Pressure 331.9 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 680.3 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2116.0 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative GARY SPEER

CHART PAGE



This is an actual photograph of recorder chart 10332

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2128	2129
(B) FIRST INITIAL FLOW PRESSURE	91	67.8
(C) FIRST FINAL FLOW PRESSURE	172	168
(D) INITIAL CLOSED-IN PRESSURE	709	808.9
(E) SECOND INITIAL FLOW PRESSURE	202	197.3
(F) SECOND FINAL FLOW PRESSURE	313	331.9
(G) FINAL CLOSED-IN PRESSURE	689	680.3
(H) FINAL HYDROSTATIC MUD	2128	2116

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Test Ticket

No 7228

Well Name & No. <u>Upland #2</u>	Test No. <u>1</u>	Date <u>8-6-94</u>
Company <u>ABERCROMBIE, INC.</u>	Zone Tested <u>Marmaton</u>	
Address <u>15N Main, STE 801</u>	Elevation <u>3140 (GL)</u>	
Co. Rep./Geo. <u>John Hastings</u> cont. <u>Abercrombie</u>	#8	Est. Ft. of Pay _____
Location: Sec. <u>25</u> Twp. <u>20</u> Rge. <u>35 W</u> Co. <u>Wichita</u> State <u>Ken</u>		
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>4503-4517</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>14</u>	Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth <u>4493</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4503</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>498</u>
Total Depth <u>4517</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>48</u> Filtrate <u>10.4</u>

Tool Open @ 10:20 AM Initial Blow Surface to bottom of bucket in 20 min.
ISI - No blow back

Final Blow Surface to bottom of bucket in 35 min.
FSTP - No blow back

Recovery — Total Feet <u>670</u>	Feet of Gas in Pipe _____	Flush Tool? <u>NO</u>
Rec. <u>180</u> Feet Of <u>Wt. cut mud w/ splr of 1% gas speck</u>	% gas _____ % oil _____	% water <u>50</u> % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____
Rec. <u>490</u> Feet Of <u>Shi mud cut w/ 1% gas</u>	% gas _____ % oil _____	% water <u>90</u> % mud <u>10</u>
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____

BHT 120 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW 1.6 @ 104 °F Chlorides 29000 ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud <u>2128</u>	PSI	AK1 Recorder No. <u>11086</u>	Range <u>4350</u>
(B) First Initial Flow Pressure <u>91</u>	PSI	@ (depth) <u>4506</u>	w/Clock No. <u>25828</u>
(C) First Final Flow Pressure <u>172</u>	PSI	AK1 Recorder No. <u>10332</u>	Range <u>4050</u>
(D) Initial Shut-In Pressure <u>709</u>	PSI	@ (depth) <u>4512</u>	w/Clock No. <u>26199</u>
(E) Second Initial Flow Pressure <u>202</u>	PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>313</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure <u>689</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>600</u>
(H) Final Hydrostatic Mud <u>2128</u>	PSI	Initial Shut-In <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200</u>

Final Flow 60 Safety Joint 50

Final Shut-In 60 Straddle _____

Circ. Sub NC

Sampler _____

Extra Packer _____

Other _____

Approved By [Signature]

Our Representative Gary Speer

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

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Drill-Stem Test Data

Well Name UHLAND #2 Test No. 2 Date 8/10/94
Company ABERCROMBIE DRILLING INC Zone ST. LOUIS
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3140
Co. Rep./Geo. JOHN HASTINGS Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay _____
Location: Sec. 25 Twp. 20 Rge. 35W Co. WICHITA State KS

Interval Tested 5000-5050 Drill Pipe Size 4.5" XH
Anchor Length 50 Wt. Pipe I.D. - 2.7 Ft. Run 498
Top Packer Depth 4990 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 5000 Mud Wt. 9.2 lb/Gal.
Total Depth 5050 Viscosity 54 Filtrate 7.2

Tool Open @ 4:25 A.M. Initial Blow SURFACE TO BOTTOM OF BUCKET IN 5 MIN ISI: NO BLOW BACK

Final Blow SURFACE TO BOTTOM OF BUCKET IN 4 MIN FSI: NO BLOW BACK

Recovery - Total Feet 2436 Flush Tool? NO

Rec. 180 Feet of WATERY MUD 20%WATER/80%MUD
Rec. 2256 Feet of WATER SLIGHT CUT SALT WATER 100% WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 123 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.24 @ _____ °F Chlorides 29000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 2496.6 PSI AK1 Recorder No. 11086 Range 4350

(B) First Initial Flow Pressure 147.3 PSI @ (depth) 5001 w / Clock No. 25828

(C) First Final Flow Pressure 620.0 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 1248.9 PSI @ (depth) 5044 w / Clock No. 26199

(E) Second Initial Flow Pressure 671.7 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 1054.5 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1246.7 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2447.5 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY SPEER

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Test Ticket

No 7229

Well Name & No. <u>Upland #2</u>	Test No. <u>2</u>	Date <u>8-10-94</u>
Company <u>ABERCROMBIE, INC.</u>	Zone Tested <u>St. Louis</u>	
Address <u>150 Main, STE 801</u>	Elevation <u>3140 (GL)</u>	
Co. Rep./Geo. <u>John Hastings</u> cont. <u>Abercrombie #8</u>	Est. Ft. of Pay _____	
Location: Sec. <u>25</u> Twp. <u>20</u> Rge. <u>35w</u> Co. <u>Wichita</u> State <u>Kan</u>		
No. of Copies _____ Distribution Sheet _____ Yes <u>X</u> No Turnkey _____ Yes <u>X</u> No _____ Evaluation _____		

Interval Tested <u>5000 - 5050</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>50</u>	Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth <u>4990</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>5000</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>498</u>
Total Depth <u>5050</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>54</u> Filtrate <u>7.2</u>
Tool Open @ <u>4:25 AM</u> Initial Blow <u>Surface to bottom of bucket in 5 min</u>	
<u>ISI - NO blow back</u>	
Final Blow <u>Surface to bottom of bucket in 4 min.</u>	
<u>ESI - No blow back</u>	
Recovery — Total Feet <u>2436</u>	Feet of Gas in Pipe _____ Flush Tool? <u>NO</u>
Rec. <u>180</u> Feet Of <u>Watery Mud</u>	% gas _____ % oil <u>20</u> % water <u>80</u> % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____
Rec. <u>2256</u> Feet Of <u>H₂S Cut Salt Water</u>	% gas _____ % oil <u>100</u> % water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____
BHT <u>123</u> °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API _____	
RW <u>24</u> @ <u>75</u> °F Chlorides <u>29,000</u> ppm Recovery Chlorides <u>5,000</u> ppm System _____	
(A) Initial Hydrostatic Mud <u>2360</u> PSI Ak1 Recorder No. <u>11086</u> Range <u>4350</u>	
(B) First Initial Flow Pressure <u>163</u> PSI @ (depth) <u>5001</u> w/Clock No. <u>25828</u>	
(C) First Final Flow Pressure <u>620</u> PSI AK1 Recorder No. <u>10332</u> Range <u>4050</u>	
(D) Initial Shut-in Pressure <u>1248</u> PSI @ (depth) <u>5044</u> w/Clock No. <u>26199</u>	
(E) Second Initial Flow Pressure <u>667</u> PSI AK1 Recorder No. _____ Range _____	
(F) Second Final Flow Pressure <u>1052</u> PSI @ (depth) _____ w/Clock No. _____	
(G) Final Shut-in Pressure <u>1259</u> PSI Initial Opening <u>30</u> Test <input checked="" type="checkbox"/> <u>100</u>	
(H) Final Hydrostatic Mud <u>2349</u> PSI Initial Shut-in <u>45</u> Jars <input checked="" type="checkbox"/> <u>200</u>	
Final Flow <u>45</u> Safety Joint <input checked="" type="checkbox"/> <u>50</u>	
Final Shut-in <u>60</u> Straddle _____	

Circ. Sub <input checked="" type="checkbox"/> <u>Yes 35</u>
Sampler _____
Extra Packer _____
Other _____
TOTAL PRICE \$ <u>985</u>

Approved By John Hastings
Our Representative Gary Speer