

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-20137-00-00

County Wichita

NW - SE - SW - SW Sec. 34 Twp. 20S Rge. 38 X E

592 Feet from S/E (circle one) Line of Section

827 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Caldwell "C" Well # 6

Field Name Rupp

Producing Formation Mississippi

Elevation: Ground 3410 KB 3420

Total Depth 4950 PBDT 4901

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from 292

feet depth to Surface w/ 145 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name n/a

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: NCRA

Operator Contact Person: Charlotte Van Valkenburg

Phone (918) 491-4314

Contractor: Name: Murfin Drilling Company

License: 30606 **RECEIVED**

Wellsite Geologist: None **MAR 15 2004**

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____ **KCC WICHITA**

X Oil _____ SWD _____ S10W _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

12/29/03 1/5/04 1/22/04

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Charlotte Van Valkenburg

Signature *Charlotte Van Valkenburg*

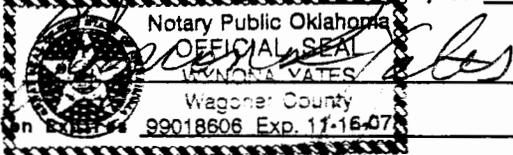
Title Technical Coordinator Date 3/12/04

Subscribed and sworn to before me this 12th day of March

2004

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name Kaiser-Francis Oil Company

Lease Name Caldwell "C" well # 6

East

County Wichita

Sec. 34 Twp. 20S Rge. 38

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIL, ML, DCPL, BCSL, SBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Morrow Shale	4752	-1332
Morrow Sand	4749	-1329
Mississippian	4926	-1506

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	292	HLP + C1C	145	2% cc + 1/4% flocele
Production	7 7/8	5 1/2	15.5 & 17	4938	PP + CLH	300	2% cc + 1/4% flocele
DV tool				1224			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				n/a
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4791, 92, 93, 4820, 22, 24, 26, 28,	1200 g. 7 1/2% NEFE + 26500 g.	4791-4834
	4830, 32, 34	g. DF + 4620 G. WFG + 61200#	
		20/40 sand.	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4778</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>2/5/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>0</u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio <u>-</u>	Gravity <u>28</u>
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Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4791-4834