

33501

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

STATE LINE

COPY *and*

API NO. 15- 071 207070100
 County Greeley
70⁴ N ofc - NW Sec. 12 Twp. 20S Rge. 40 X W
1250 Feet from XSW (circle one) Line of Section
1320 Feet from EW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Watson E Well # 2-H
 Field Name Bradshaw
 Producing Formation Winfield
 Elevation: Ground 3552 KB 3558
 Total Depth 3271 MD PBTC 3271MD
 Amount of Surface Pipe Set and Cemented at 309 Feet
 Multiple Stage Cementing Collar Used? Yes X No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2719
 feet depth to surface w/ 360 sx cmt.
 Drilling Fluid Management Plan A.H.2 9-29-99 U.C.
 (Data must be collected from the Reserve Pit)
 Chloride content 9600 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

Operator: License # 32340
 Name: Bluegrass Energy, Inc.
 Address 5727 S. Lewis Suite 260
Tulsa, OK 74105
 City/State/Zip _____
 Purchaser: _____
 Operator Contact Person: Mark Repasky
 Phone (918) 743-8060
 Contractor: Name: Chevenne Drilling
 License: _____
 Wellsite Geologist: None
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SLD SLDW Temp. Alt.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS
 SEP 24 1999

If Workover:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____
4/29/1999 6/25/1999 8/30/1999
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Andrew Wade
 Title PRESIDENT Date 9/21/99
 Subscribed and sworn to before me this 21st day of September, 19 99.
 Notary Public Deanna M. Wilson
 Date Commission Expires 8/08/01

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received
 Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name Bluegrass Energy, Inc. Lease Name Watson E Well # 2-H

Sec. 12 Twp. 20S Rge. 40

East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Base Of Stone Corral 2456 +1,102
Krider 2,772 +786
Winfield 2,813 +745

List All E.Logs Run: Compenstaed Neutron Formation Density

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.00	309	Class H	185	2% CC, 1/4# floce
Int Junction	7 7/8"	5 1/2"	15.5	2719	Class H	360	1/4# floce
Liner	4 1/2"	2 3/8"	4.7	2880	none	none	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	1000 gals 15% HCL	3271

TUBING RECORD Size 1 1/4" Set At 3279 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. well shut in evaluating Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conningled Other (Specify) _____ Production Interval _____

