SIDE CHESTALE GEOLOGICAL SHITTENIT OF CONFLETI	
This form shall be filed in duplicate with the kans rado Derby Building, Wichita, Kansas 67202, within the well was completed.	ten days after the completion of
Attach separate letter of request if the informa confidential, only file one copy. Information on side two will then be held confidential.	ide one will be of public record and
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Aladdin Petroleum Corporation	API NO. 15-159-21,331
ADDRESS 809 Petroleum Building	COUNTY Rice
Wichita, KS 67202	FIELD Lyons Gas Field
**CONTACT PERSON James Carpenter	PROD. FORMATION Krider
PHONE 265-9602	LEASE KIMPLE
PURCHASER Peoples Natural Gas Co.	WELL NO. 1
ADDRESS 25 Main Place	WELL LOCATION Moved 60' East & 70'
Council Bluffs, Iowa 51501	1320 Ft. from South Line and
DRILLING Sterling Drilling Company CONTRACTOR	660 Ft. from East Line of
ADDRESS P. O. Box 129	the SW sec. 1 TWP. 20S RGE. 8W
Sterling, KS 67579	WELL PLAT
PLUGGING CONTRACTOR	KCC
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 1373' PBTD 1360'	
SPUD DATE 11/19/81 DATE COMPLETED 12/2/81	
ELEV: GR 1723' DF KB 1728'	
DRILLED WITH (CAPLE) (ROTARY) (ATA) TOOLS	
Amount of surface pipe set and cemented 216	. DV Tool Used? No
AFFIDAVIT	
STATE OF KANSAS , COUNTY OF SEDGWICK SS, I,	
JAMES CARPENTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS Production Supt. (FOR)(OF) ALADDIN PETROLEUM CORPORATION	
OPERATOR OF THE KIMPLE LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	OR, THAT WELL NO. 1
SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY	OF December , 19 81 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT. RECEIVED STATE CORPORATION COMMISSION	i a Carto
SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY CONSERVATION DIVISION WICHILL REARES	JAMES CARPENTER, Prod. Supt. January, 19 82 Leanse K. Alaro
MY COMMISSION EXPIRES: MY Appl Exp. Mar. 24, 1985	NOTARY PUBLIC Leann K. Sharp
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is

SHOW GEOLOGICAL MARKERS, EGGS RUN, OR OTHER DESCRIPTIVE INFORMATION. 1 Spanish WELL LOG SIDE TWO Show all important zones of perceity and contents thereof; cored intervals, and all frill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH HAME BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. 1171 Hollenberg No DSTs 1206 Herrington No cores 1212 Krider Winfield 1263 Electrical Surveys: 1332 Towanda Welex Gamma-Neutron 4½" New & 8-5/8" Report of all strings set -- surface, intermediate, production, etc. (New) or (Used) CASING RECORD Type and percent additives Secks Size hole drilled Size casing set Weight Ibs/ft. Setting depth 2% gel 175 3% cc 217.5' Pozmix 12를" 8-5/8" 28# Surface salt saturated Pozmix 75 1370' 64" 43" 9.5# Production PERFORATION RECORD LINER RECORD Depth interval Size & type Shots per ft. Socks coment Cottom, 12. Top, It. 1210-1236 SSB 2 TUBING RECORD Satting depth Packer set of Size ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Halliburton acidized w/2000 gal 15% NE & 20 gals 1210-1236 Howco suds Producing method (flowing, pumping, gen lift, etc.)

Date of first production 1-11-82

RATE OF PRODUCTION PER 24 HOURS

Disposition of get irented, used on lease or sold)

Gravity

None bots

%

Perforations

7,000

bbls.

MCF

Gas-oll ratio

1210-1236

CFPB