

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

15-159-20773

API No. 15 — 159 — 20,773
County Number

Operator

Aladdin Petroleum Corporation

Address

809 Petroleum Bldg., Wichita, KS 67202

Well No.

2

Lease Name

Caldwell, AP #6 1/2

Footage Location

990

feet from (N) line

990

feet from (E) line of Sec.

Principal Contractor

B & N Drilling Co.

Geologist

Clark Roach

Spud Date

8-7-78

Total Depth

3303

P.B.T.D.

Date Completed

9-28-78

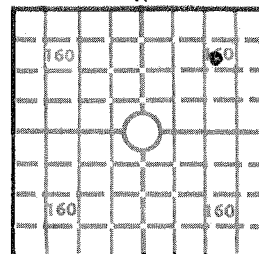
Oil Purchaser

S. 2 T. 20 R. 8 W

Loc. SW NE NE

County Rice

640 Acres
N



Locate well correctly

Elev.: Gr. 1709'

DF. 1716' KB. 1719'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	310	Common	225	
Production	7-7/8"	4-1/2"	9.5	3292	Pozmix	550	2 stages

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	SDJ	3255-80
TUBING RECORD					
			2	SDJ	2053-94
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
HOWCO - 3000 gal of 15% acid & 25 gal detergent	3255-80

INITIAL PRODUCTION

Date of first production 10-2-78		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 113 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3302-03 2053-94, 3255-80,	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Aladdin Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																							
Well No. 2	Lease Name Caldwell, AP #6	Gas																							
S <u>2</u> T <u>20</u> R <u>8</u> W																									
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																							
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%; padding: 5px; text-align: center;">NAME</th> <th style="width: 40%; padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr><td style="padding: 5px;">Heebner</td><td style="text-align: right; padding: 5px;">2668</td></tr> <tr><td style="padding: 5px;">Toronto</td><td style="text-align: right; padding: 5px;">2686</td></tr> <tr><td style="padding: 5px;">Douglas Sd</td><td style="text-align: right; padding: 5px;">2720</td></tr> <tr><td style="padding: 5px;">Brn. Lime</td><td style="text-align: right; padding: 5px;">2805</td></tr> <tr><td style="padding: 5px;">Lansing-K.C.</td><td style="text-align: right; padding: 5px;">2842</td></tr> <tr><td style="padding: 5px;">Base K.C.</td><td style="text-align: right; padding: 5px;">3150</td></tr> <tr><td style="padding: 5px;">Viola</td><td style="text-align: right; padding: 5px;">3249</td></tr> <tr><td style="padding: 5px;">Simpson Sh</td><td style="text-align: right; padding: 5px;">3288</td></tr> <tr><td style="padding: 5px;">Simpson Sd</td><td style="text-align: right; padding: 5px;">3301</td></tr> <tr><td style="padding: 5px;">RTD</td><td style="text-align: right; padding: 5px;">3303</td></tr> </tbody> </table>	NAME	DEPTH	Heebner	2668	Toronto	2686	Douglas Sd	2720	Brn. Lime	2805	Lansing-K.C.	2842	Base K.C.	3150	Viola	3249	Simpson Sh	3288	Simpson Sd	3301	RTD	3303
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																									
Date Received	<div style="text-align: right; margin-bottom: 10px;"> </div> <div style="text-align: right;"> <div style="border-bottom: 1px solid black; display: inline-block; width: 150px;"></div> <div style="font-size: small; margin-top: 5px;">Signature</div> <div style="border-bottom: 1px solid black; display: inline-block; width: 150px;"></div> <div style="font-size: small; margin-top: 5px;">Title</div> <div style="border-bottom: 1px solid black; display: inline-block; width: 150px;"></div> <div style="font-size: small; margin-top: 5px;">Date</div> </div>																								