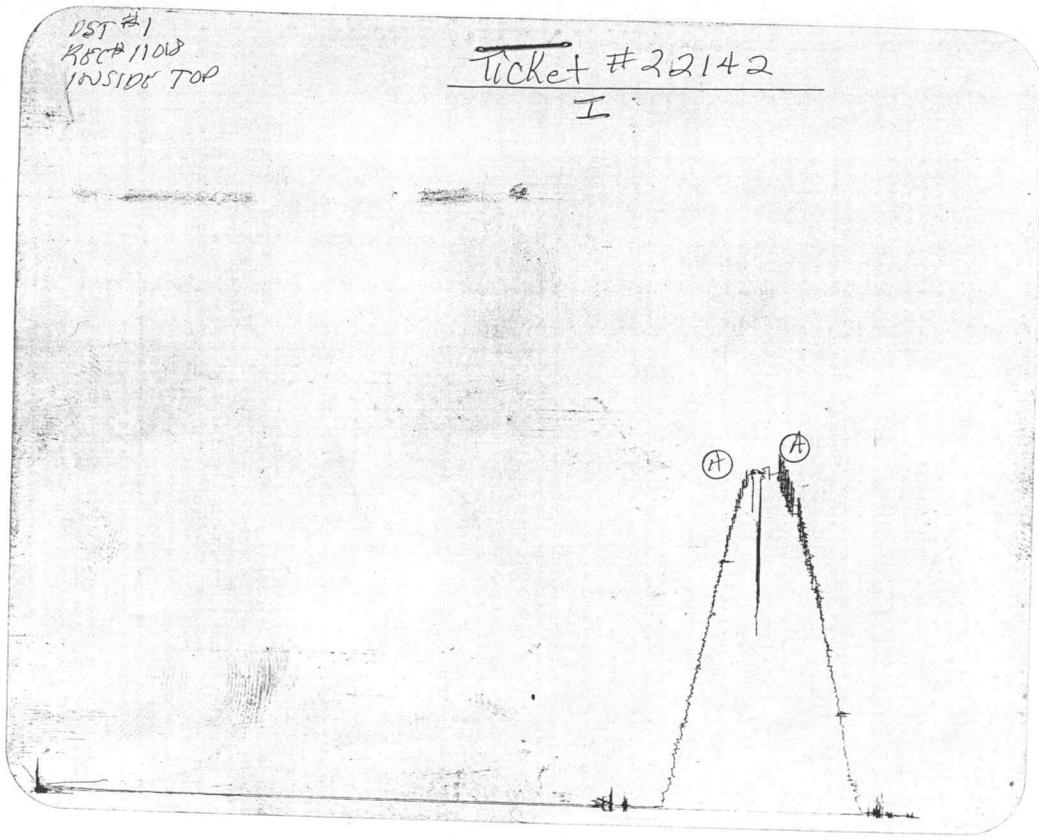


DST #1
RSC # 1108
INSIDE TOP

Ticket # 22142
I

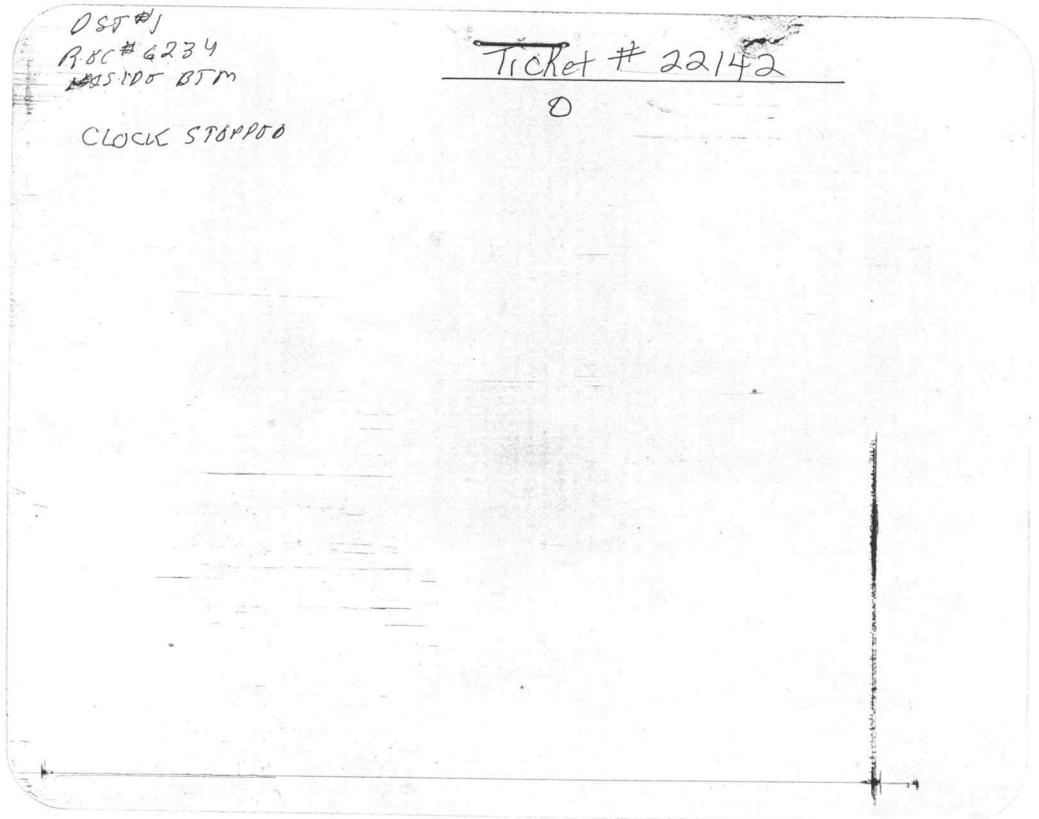


Inside Recorder

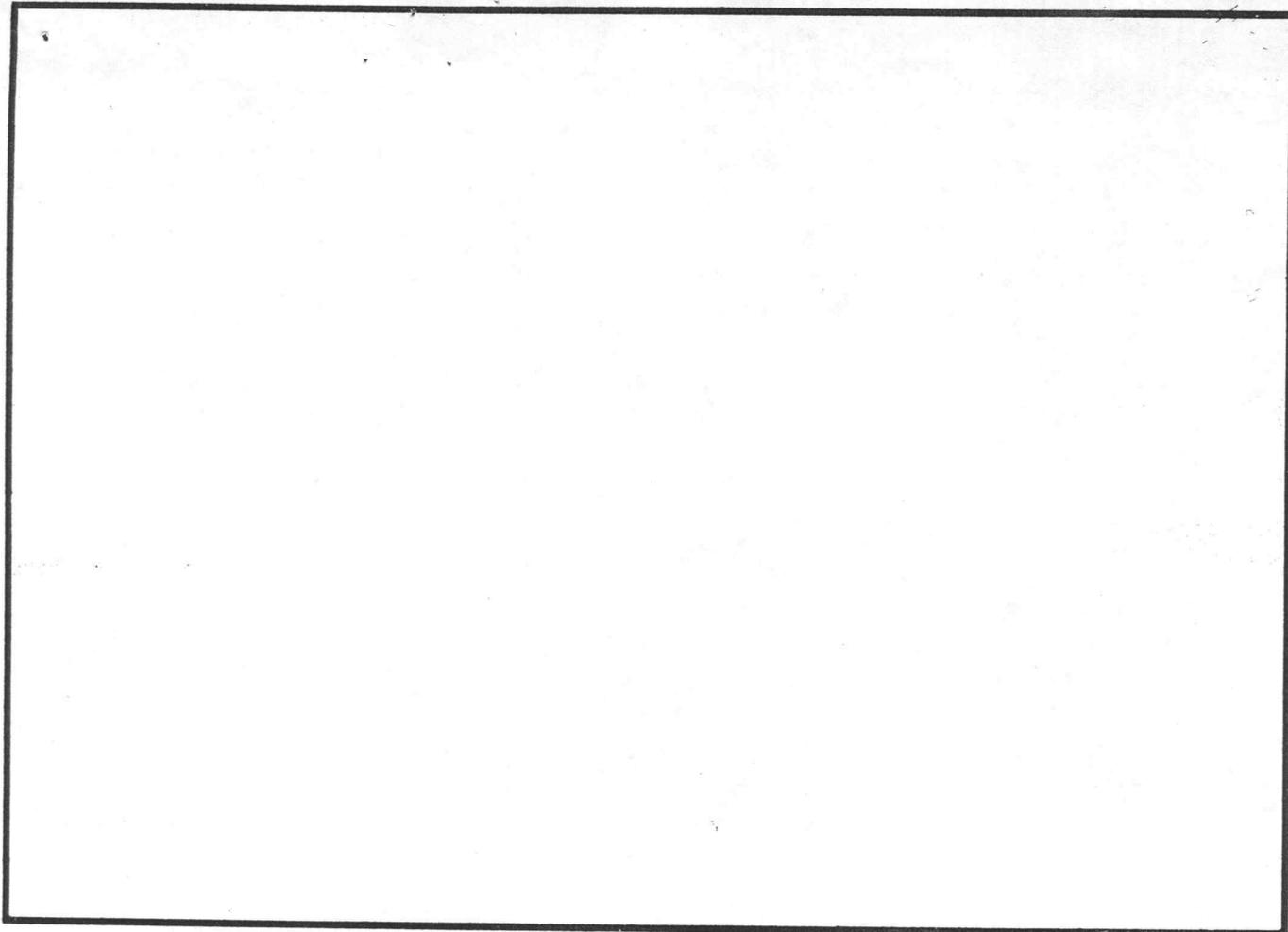
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RSC # 6234
INSIDE BTM

Ticket # 22142
O

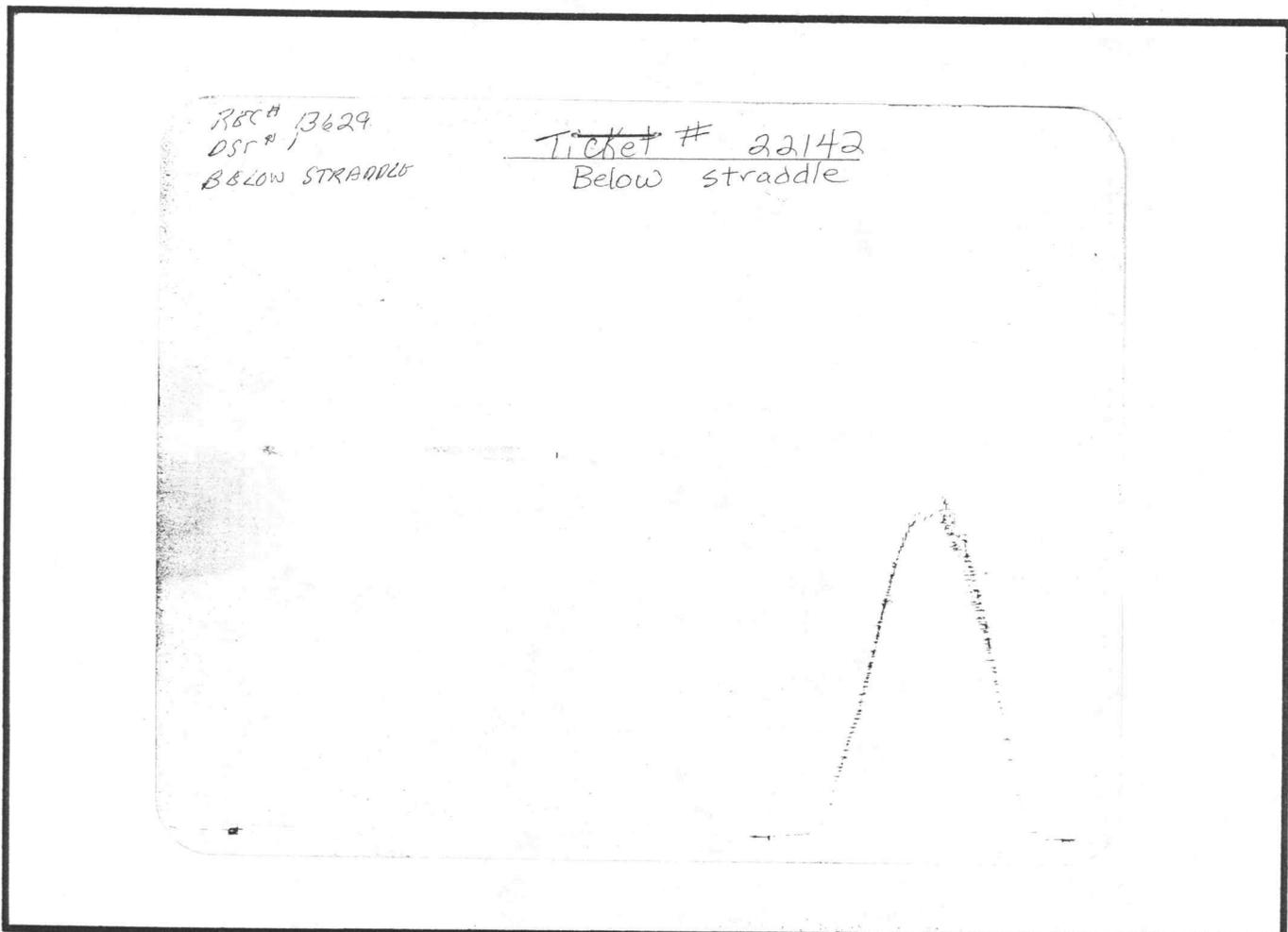
CLOCK STOPPED



Outside Recorder



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7-30-95
CUSTOMER : K N ENERGY, INC
WELL : #8-9 TEST: 1
ELEVATION: 2074 KB
SECTION : 8
RANGE : 15W COUNTY: BARTON
GAUGE SN#: 11018 RANGE : 4425
TICKET : 22142
LEASE : E,D & J
GEOLOGIST: MUSGROVE
FORMATION: ARBUCKLE
TOWNSHIP : 20S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3894.00 ft TO: 3910.00 ft TVD: 4011.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3897.0 ft 3902.0 ft
TEMPERATURE: 0.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3874.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 16.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3894.0 ft SIZE: 6.630 in
PACKER DEPTH: 3910.0 ft SIZE: 6.630 in
PACKER DEPTH: 3915.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ALLEN DRILLING #3
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.300 ppg WATER LOSS: 11.200 cc
CHLORIDES : 5000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-MISRUN, PACKER FAILURE.
FINAL FLOW PERIOD-NOT USED.
RAN 101FT TAILPIPE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
360.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	
GAS VOLUME:	0.0000	SCF	
MUD VOLUME:	5.0495	STB	TOTAL FLOW TIME: No Events Created
WATER VOLUME:	0.0000	STB	AVERAGE OIL RATE: 0.0000 STB/D
TOTAL FLUID :	5.0495	STB	AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1900.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1870.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1950.00

Description	Duration	p1	p End
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No Events Created

FINAL HYDROSTATIC PRESSURE: 1917.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 7-30-95	TICKET	: 22142
CUSTOMER	: K N ENERGY, INC	LEASE	: E,D & J
WELL	: #8-9	TEST:	1
ELEVATION:	2074 KB	GEOLOGIST:	MUSGROVE
SECTION	: 8	FORMATION:	ARBUCKLE
RANGE	: 15W	TOWNSHIP	: 20S
GAUGE SN#:	11018	STATE	: KS
		CLOCK	: 12
		COUNTY:	BARTON
		RANGE :	4425

INITIAL FLOW

Time (min)	Pressure	Delta P
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INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
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FINAL FLOW

Time (min)	Pressure	Delta P
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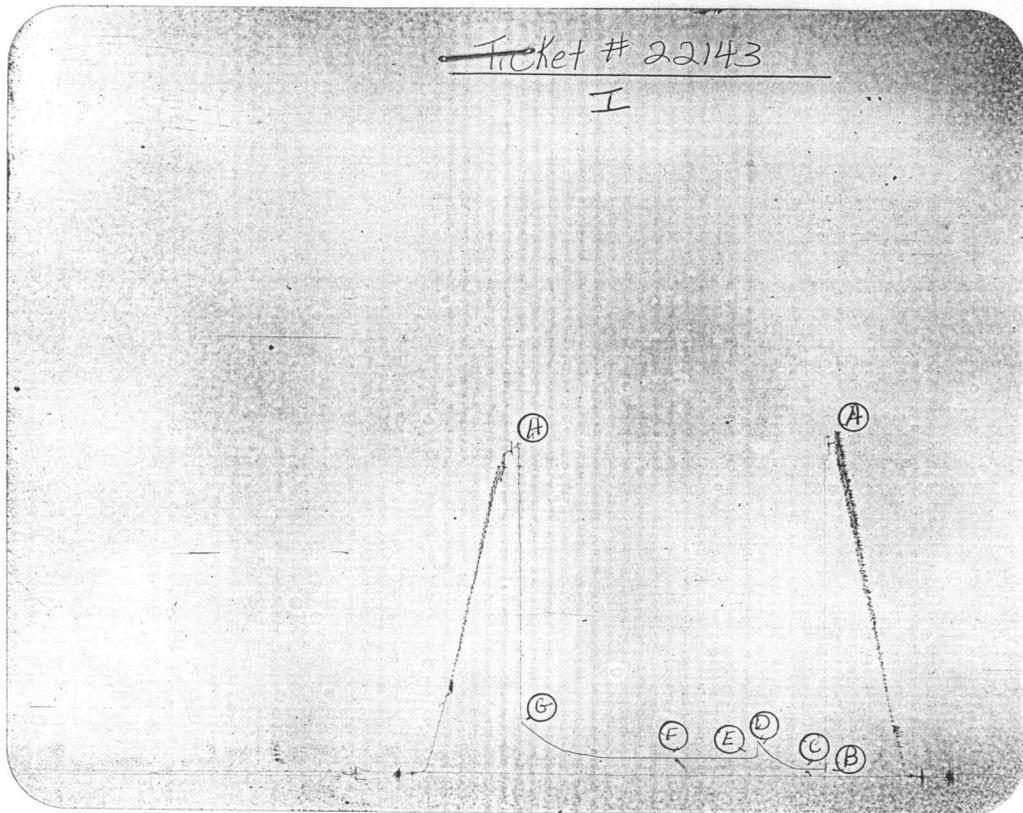
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
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No Data Entered

Ticket # 22143

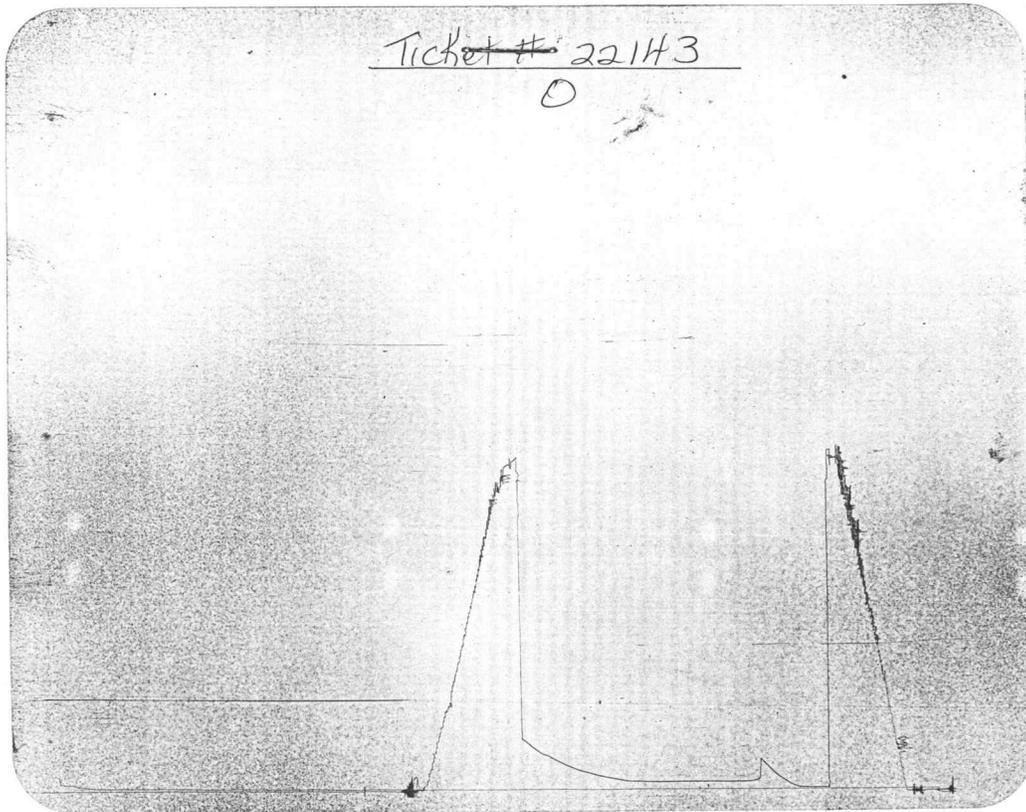
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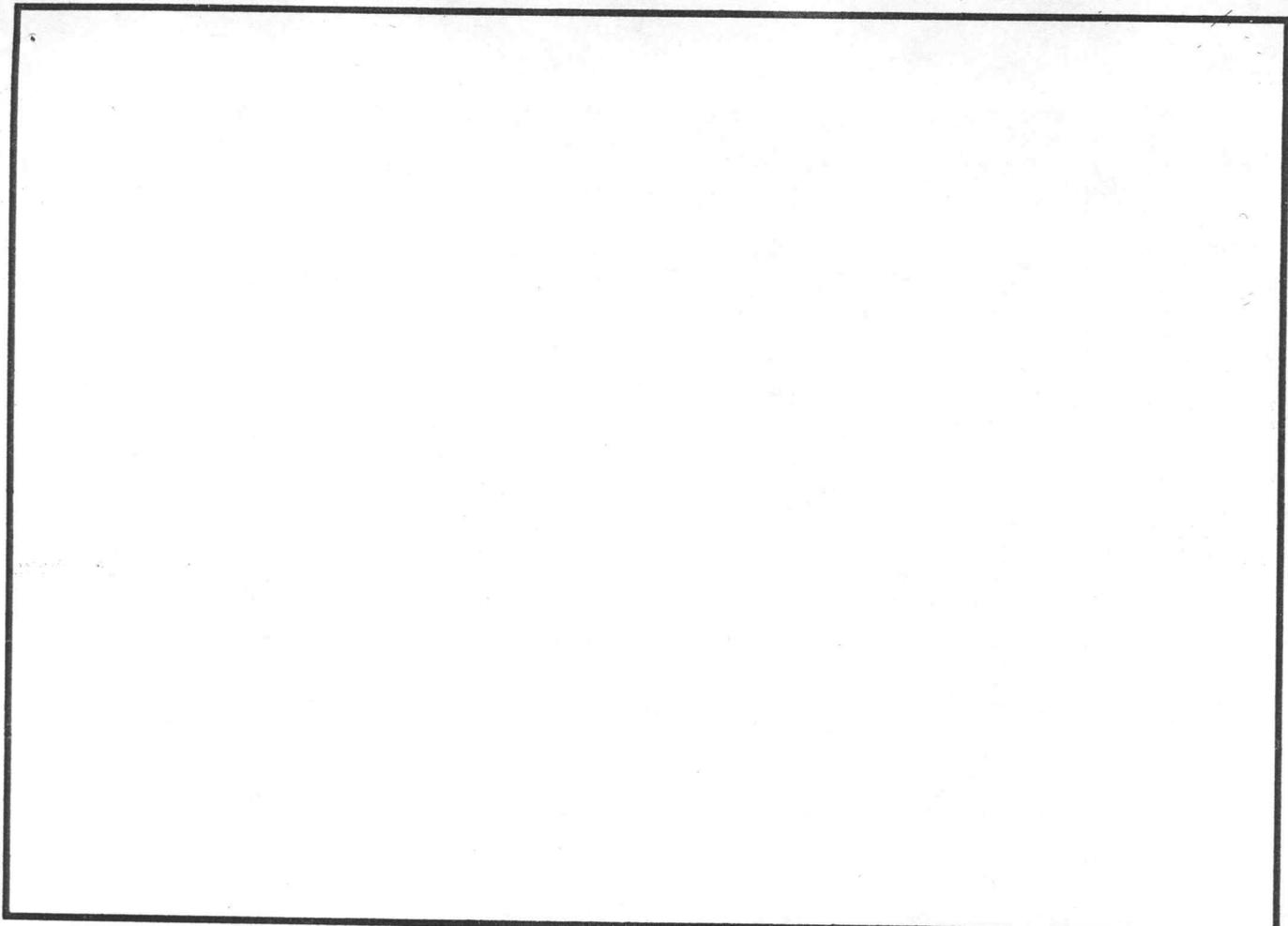
Inside Recorder

Ticket # 22143

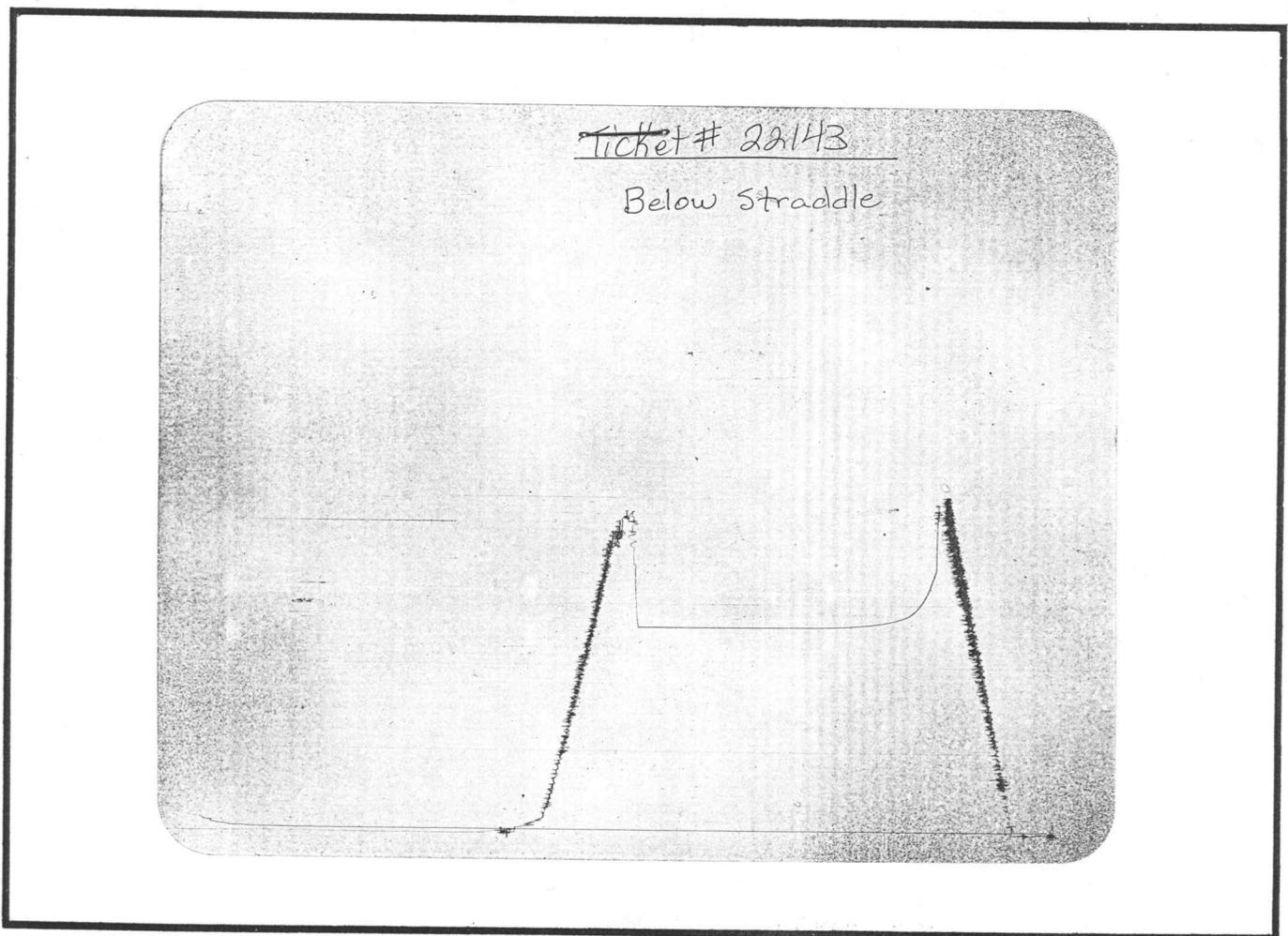
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Outside Recorder



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7-30-95	TICKET : 22143
CUSTOMER : K N ENERGY, INC	LEASE : E, D & J
WELL : #8-9 TEST: 2	GEOLOGIST: MUSGROVE
ELEVATION: 2074 KB	FORMATION: ARBUCKLE
SECTION : 8	TOWNSHIP : 20S
RANGE : 15W COUNTY: BARTON	STATE : KS
GAUGE SN#: 11018 RANGE : 4425	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3858.00 ft	TO: 3908.00 ft	TVD: 4011.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 3861.0 ft	3900.0 ft	
TEMPERATURE: 110.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3838.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 50.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 3858.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3908.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3913.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ALLEN DRILLING #3	
MUD TYPE : CHEMICAL	VISCOSITY : 47.00 cp
WEIGHT : 9.300 ppg	WATER LOSS: 11.200 cc
CHLORIDES : 5000 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 12369
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK 1 INCH BLOW.
 FINAL FLOW PERIOD-WEAK 1/2 INCH BLOW, DEAD IN 30
 MINUTES. RAN 103FT TAILPIPE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
30.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.4208	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.4208	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1900.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	10.00	10.00
INITIAL SHUT-IN	30.00		166.00
FINAL FLOW	60.00	26.00	40.00
FINAL SHUT-IN	120.00		290.00

FINAL HYDROSTATIC PRESSURE: 1870.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1913.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	43.00	50.00
INITIAL SHUT-IN	36.00		207.00
FINAL FLOW	60.00	108.00	104.00
FINAL SHUT-IN	117.00		299.00

FINAL HYDROSTATIC PRESSURE: 1873.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 7-30-95	TICKET	: 22143
CUSTOMER	: K N ENERGY, INC	LEASE	: E, D & J
WELL	: #8-9	TEST:	2
ELEVATION:	2074 KB	GEOLOGIST:	MUSGROVE
SECTION	: 8	FORMATION:	ARBUCKLE
RANGE	: 15W	COUNTY:	BARTON
GAUGE SN#:	11018	RANGE:	4425
		STATE	: KS
		CLOCK	: 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	43.00	43.00
5.00	50.00	7.00
10.00	50.00	0.00
15.00	50.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	50.00	50.00	0.00
6.00	50.00	0.00	0.00
9.00	51.00	1.00	0.00
12.00	61.00	10.00	0.00
15.00	71.00	10.00	0.00
18.00	84.00	13.00	0.00
21.00	101.00	17.00	0.00
24.00	113.00	12.00	0.00
27.00	128.00	15.00	0.00
30.00	153.00	25.00	0.00
33.00	183.00	30.00	0.00
36.00	207.00	24.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	108.00	108.00
5.00	105.00	-3.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

Time (min)	Pressure	Delta P
10.00	104.00	-1.00
15.00	104.00	0.00
20.00	104.00	0.00
25.00	104.00	0.00
30.00	104.00	0.00
35.00	104.00	0.00
40.00	104.00	0.00
45.00	104.00	0.00
50.00	104.00	0.00
55.00	104.00	0.00
60.00	104.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	104.00	104.00	0.00
6.00	104.00	0.00	0.00
9.00	104.00	0.00	0.00
12.00	104.00	0.00	0.00
15.00	104.00	0.00	0.00
18.00	104.00	0.00	0.00
21.00	104.00	0.00	0.00
24.00	104.00	0.00	0.00
27.00	104.00	0.00	0.00
30.00	104.00	0.00	0.00
33.00	104.00	0.00	0.00
36.00	104.00	0.00	0.00
39.00	104.00	0.00	0.00
42.00	104.00	0.00	0.00
45.00	104.00	0.00	0.00
48.00	104.00	0.00	0.00
51.00	104.00	0.00	0.00
54.00	104.00	0.00	0.00
57.00	105.00	1.00	0.00
60.00	107.00	2.00	0.00
63.00	112.00	5.00	0.00
66.00	115.00	3.00	0.00
69.00	120.00	5.00	0.00
72.00	122.00	2.00	0.00
75.00	125.00	3.00	0.00
78.00	131.00	6.00	0.00
81.00	139.00	8.00	0.00

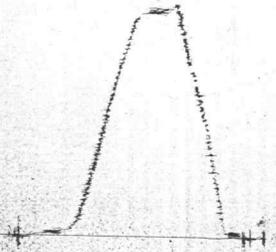
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
84.00	140.00	1.00	0.00
87.00	151.00	11.00	0.00
90.00	163.00	12.00	0.00
93.00	173.00	10.00	0.00
96.00	187.00	14.00	0.00
99.00	202.00	15.00	0.00
102.00	220.00	18.00	0.00
105.00	239.00	19.00	0.00
108.00	253.00	14.00	0.00
111.00	271.00	18.00	0.00
114.00	292.00	21.00	0.00
117.00	299.00	7.00	0.00

DSTA3
REC # 11018
INSIDE TOP

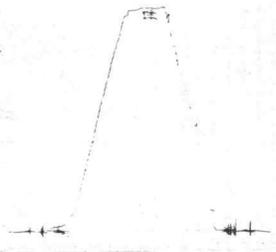
Ticket # ~~22144~~
I



Inside Recorder

DSTA3
REC # 13629
BELOW STRADDLE

Ticket # 22144
BELOW STRADDLE



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7-30-95 TICKET : 22144
CUSTOMER : K N ENERGY, INC LEASE : E,D & J
WELL : #8-9 TEST: 3 GEOLOGIST: MUSGROVE
ELEVATION: 2074 KB FORMATION: RED EAGLE
SECTION : 8 TOWNSHIP : 20S
RANGE : 15W COUNTY: BARTON STATE : KS
GAUGE SN#: 11018 RANGE : 4425 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 2574.00 ft TO: 2618.00 ft TVD: 4011.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 2577.0 ft 2610.0 ft
TEMPERATURE: 0.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 2548.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 26.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 44.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 2569.0 ft SIZE: 6.630 in
PACKER DEPTH: 2574.0 ft SIZE: 6.630 in
PACKER DEPTH: 2618.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ALLEN DRILLING #3
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.300 ppg WATER LOSS: 11.200 cc
CHLORIDES : 5000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-PACKER FAILURE-MISRUN.
FINAL FLOW PERIOD-NOT RAN.
1393FT TAILPIPE. CLOCK STOPPED ON RECORDER #6234-

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

NO CHART.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
150.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME: 0.0000 STB	TOTAL FLOW TIME: No Events Created
GAS VOLUME: 0.0000 SCF	AVERAGE OIL RATE: 0.0000 STB/D
MUD VOLUME: 2.1040 STB	AVERAGE WATER RATE: 0.0000 STB/D
WATER VOLUME: 0.0000 STB	
TOTAL FLUID : 2.1040 STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 0.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 0.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
No Events Created			

FINAL HYDROSTATIC PRESSURE: 0.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 7-30-95	TICKET	: 22144
CUSTOMER	: K N ENERGY, INC	LEASE	: E,D & J
WELL	: #8-9	TEST: 3	GEOLOGIST: MUSGROVE
ELEVATION	: 2074 KB	FORMATION: RED EAGLE	
SECTION	: 8	TOWNSHIP	: 20S
RANGE	: 15W	COUNTY: BARTON	STATE : KS
GAUGE SN#	: 11018	RANGE : 4425	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
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INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
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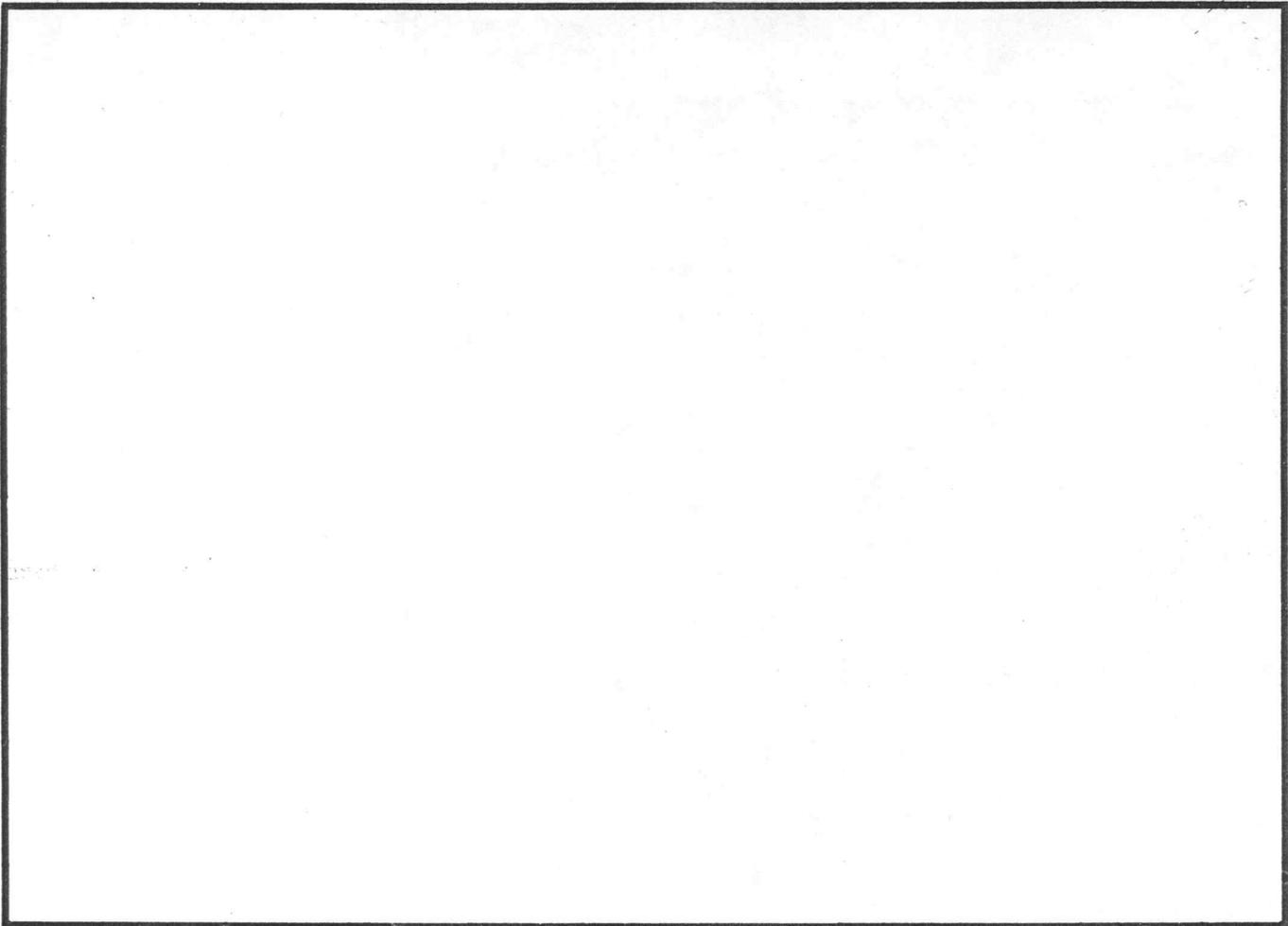
FINAL FLOW

Time (min)	Pressure	Delta P
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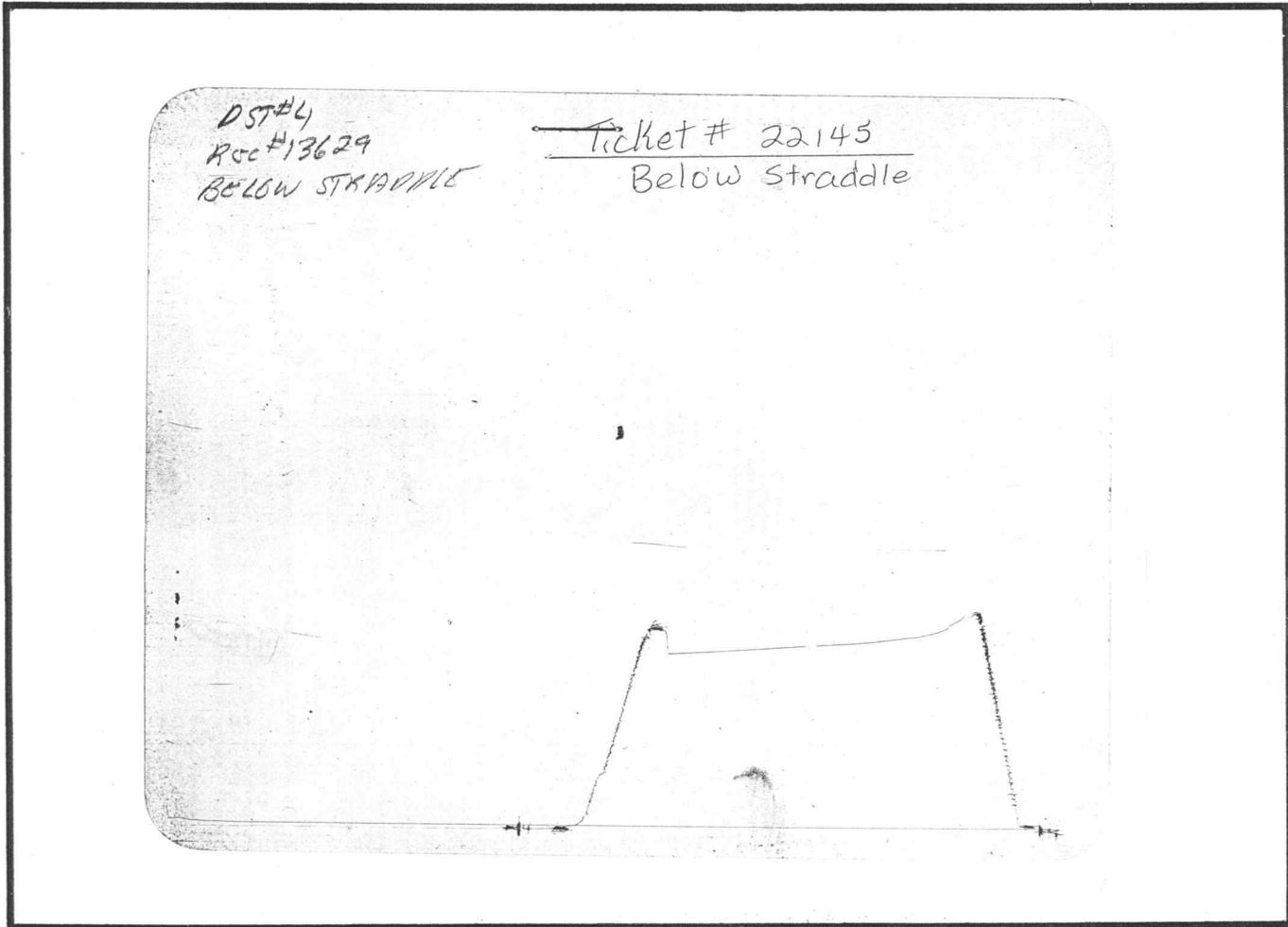
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
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No Data Entered



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7-30-95 TICKET : 22145
CUSTOMER : K N ENERGY, INC LEASE : E, D & J
WELL : #8-9 TEST: 4 GEOLOGIST: MUSGROVE
ELEVATION: 2074 KB FORMATION: RED EAGLE
SECTION : 8 TOWNSHIP : 20S
RANGE : 15W COUNTY: BARTON STATE : KS
GAUGE SN#: 11018 RANGE : 4425 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 2535.00 ft TO: 2622.00 ft TVD: 4011.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 2538.0 ft 2610.0 ft
TEMPERATURE: 106.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 2509.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 26.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 87.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 2530.0 ft SIZE: 6.630 in
PACKER DEPTH: 2535.0 ft SIZE: 6.630 in
PACKER DEPTH: 2622.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ALLEN DRILLING #3
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.300 ppg WATER LOSS: 11.200 cc
CHLORIDES : 5000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW, BOTTOM OF BUCKET
(12 INCHES) IN 10 MINUTES.
FINAL FLOW PERIOD-STRONG BLOW, BOTTOM OF BUCKET IN

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

15 MINUTES, THEN DECREASING TO 6 INCH BLOW.
1389FT TAILPIPE.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
500.0	0.0	0.0	70.0	30.0	MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 40,000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	75.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	2.1040 STB	AVERAGE WATER RATE:	134.6530 STB/D
WATER VOLUME:	4.9092 STB		
TOTAL FLUID :	7.0132 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1218.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	56.00	78.00
INITIAL SHUT-IN	30.00		754.00
FINAL FLOW	60.00	124.00	250.00
FINAL SHUT-IN	120.00		783.00

FINAL HYDROSTATIC PRESSURE: 1170.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1230.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	72.00	84.00
INITIAL SHUT-IN	30.00		785.00
FINAL FLOW	60.00	144.00	250.00
FINAL SHUT-IN	123.00		802.00
FINAL HYDROSTATIC PRESSURE:	1179.00		

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 7-30-95	TICKET	: 22145
CUSTOMER	: K N ENERGY, INC	LEASE	: E, D & J
WELL	: #8-9	TEST:	4
ELEVATION:	2074 KB	GEOLOGIST:	MUSGROVE
SECTION	: 8	FORMATION:	RED EAGLE
RANGE	: 15W	TOWNSHIP	: 20S
GAUGE SN#:	11018	STATE	: KS
		CLOCK	: 12
		COUNTY:	BARTON
		RANGE	: 4425

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	72.00	72.00
5.00	75.00	3.00
10.00	79.00	4.00
15.00	84.00	5.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	699.00	699.00	0.00
6.00	710.00	11.00	0.00
9.00	726.00	16.00	0.00
12.00	745.00	19.00	0.00
15.00	756.00	11.00	0.00
18.00	766.00	10.00	0.00
21.00	771.00	5.00	0.00
24.00	777.00	6.00	0.00
27.00	782.00	5.00	0.00
30.00	785.00	3.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	144.00	144.00
5.00	140.00	-4.00
10.00	144.00	4.00
15.00	150.00	6.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
20.00	160.00	10.00
25.00	167.00	7.00
30.00	181.00	14.00
35.00	192.00	11.00
40.00	204.00	12.00
45.00	215.00	11.00
50.00	230.00	15.00
55.00	241.00	11.00
60.00	250.00	9.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	650.00	650.00	0.00
6.00	690.00	40.00	0.00
9.00	706.00	16.00	0.00
12.00	721.00	15.00	0.00
15.00	731.00	10.00	0.00
18.00	738.00	7.00	0.00
21.00	747.00	9.00	0.00
24.00	751.00	4.00	0.00
27.00	756.00	5.00	0.00
30.00	760.00	4.00	0.00
33.00	765.00	5.00	0.00
36.00	767.00	2.00	0.00
39.00	771.00	4.00	0.00
42.00	773.00	2.00	0.00
45.00	774.00	1.00	0.00
48.00	776.00	2.00	0.00
51.00	778.00	2.00	0.00
54.00	781.00	3.00	0.00
57.00	784.00	3.00	0.00
60.00	785.00	1.00	0.00
63.00	786.00	1.00	0.00
66.00	786.00	0.00	0.00
69.00	787.00	1.00	0.00
72.00	788.00	1.00	0.00
75.00	789.00	1.00	0.00
78.00	790.00	1.00	0.00
81.00	791.00	1.00	0.00
84.00	792.00	1.00	0.00
87.00	793.00	1.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
90.00	794.00	1.00	0.00
93.00	795.00	1.00	0.00
96.00	796.00	1.00	0.00
99.00	796.00	0.00	0.00
102.00	797.00	1.00	0.00
105.00	797.00	0.00	0.00
108.00	798.00	1.00	0.00
111.00	798.00	0.00	0.00
114.00	799.00	1.00	0.00
117.00	800.00	1.00	0.00
120.00	800.00	0.00	0.00
123.00	802.00	2.00	0.00