



Home Office: Great Bend, Kansas  
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Co. Lease & Well No. Slagel #2  
Elevation 2331 Kelly Bushings Formation Marmaton Ticket Number 4550  
Date Sept. 1, 1965 Sec. 8 Twp. 20s Range 24w County Ness State Kansas  
Test Approved by K. W. Johnson Western Representative W. M. Nething

Formation Test No. 1 O.K.  Misrun  Interval Tested From 4124' to 4170' Total Depth 4170'  
Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No  Conv.  B.T.  Damaged  Yes  No  
Packer Depth 4124 Ft. Size 6 3/4 Packer Depth 4119 Ft. Size 6 3/4  
Straddle  Yes  No  Conv.  B.T.  Damaged  Yes  No

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 46 Ft. Size 4 1/2 OD

RECORDERS Depth 4134 Ft. Clock No. 6896 Depth 4136 Ft. Clock No. 142  
Top Make Amerada Cap. 3150 No. 1560 Inside Outside Bottom Make Western Cap. 4000 No. 17 Inside Outside  
Below Straddle: Depth  Clock No.  Inside Outside Depth  Ft. Clock No.  Inside Outside  
Top Make  Cap.  No.  Inside Outside Bottom Make  Cap.  No.  Inside Outside

Time Set Packer 4:42 A M  
Tool Open I.F.P. From 4:45 M to 4:51 M Hr. 6 Min. From (B) 40 P.S.I. To (C) 63 P.S.I.  
Tool Closed I.C.I.P. From 4:51 M. to 5:21 M. Hr. 30 Min. (D) 1335 P.S.I.  
Tool Open F.F.P. From 5:21 A M. to 6:21 M. Hr. 60 Min. From (E) 91 P.S.I. To (F) 245 P.S.I.  
Tool Closed F.C.I.P. From 6:21 M. to 6:51 M. Hr. 30 Min. (G) 1271 P.S.I.  
Initial Hydrostatic Pressure (A) 2211 P.S.I. Final Hydrostatic Pressure (H) 2203 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. Time Description of Flow  
INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_

BLOW Good blow throughout test. Bottom Choke Size 3/4 In.  
Did Well Flow  Yes  No Recovery Total Ft. 90' slightly oil cut gassy mud; 300' gassy slightly oil cut watery mud; 120' very slightly oil cut water. Mud  
Reversed Out  Yes  No Mud Type starch Viscosity 43 Weight 9.9 Maximum Temp. 123 °F  
EXTRA EQUIPMENT: Dual Packers dual Safety Joint no Jars: Size no Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
Type Circ. Sub. plug Did Tool Plug? no Where? \_\_\_\_\_ Did Packer Hold? yes  
Length Drill Pipe 3047 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1067 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars \_\_\_\_\_ ft.  
I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool 66 ft.

Remarks \_\_\_\_\_

Pressure Data

Date **September 1, 1965** Test Ticket No. **4550**  
 Recorder No. **1560** Capacity **3150** Location **4134** Ft.  
 Clock No. **6896** Elevation **2331 Kelly Bushings** Well Temperature **123** °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<b>2211</b> P.S.I.	Opened Tool	<b>4:42A</b> M	
B First Initial Flow Pressure	<b>40</b> P.S.I.	First Flow Pressure	<b>6</b> Mins.	<b>6</b> Mins.
C First Final Flow Pressure	<b>63</b> P.S.I.	Initial Closed-in Pressure	<b>30</b> Mins.	<b>30</b> Mins.
D Initial Closed-in Pressure	<b>1335</b> P.S.I.	Second Flow Pressure	<b>60</b> Mins.	<b>60</b> Mins.
E Second Initial Flow Pressure	<b>91</b> P.S.I.	Final Closed-in Pressure	<b>30</b> Mins.	<b>30</b> Mins.
F Second Final Flow Pressure	<b>245</b> P.S.I.			
G Final Closed-in Pressure	<b>1271</b> P.S.I.			
H Final Hydrostatic Mud	<b>2203</b> P.S.I.			

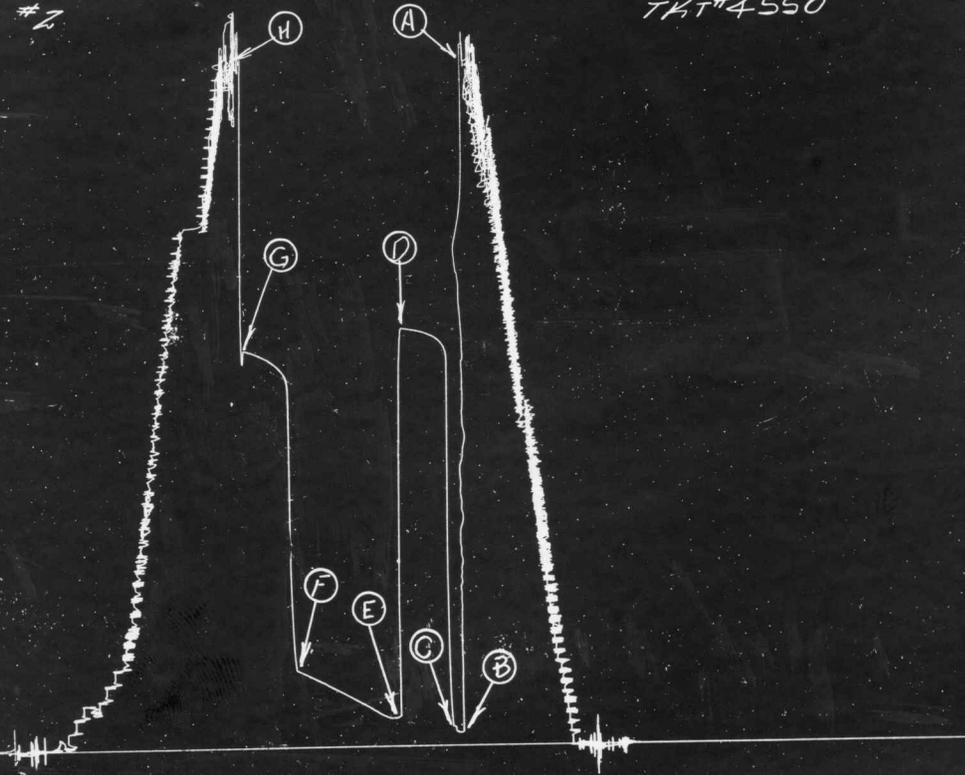
PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <b>5</b> mins. and a final inc. of <b>1</b> Min.		of <b>3</b> mins. and a final inc. of <b>0</b> Min.		of <b>5</b> mins. and a final inc. of <b>0</b> Min.		of <b>3</b> mins. and a final inc. of <b>0</b> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <b>0</b>	<b>40</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>91</b>	<b>0</b>	<b>245</b>	
P 2 <b>5</b>	<b>61</b>	<b>3</b>	<b>506</b>	<b>5</b>	<b>92</b>	<b>3</b>	<b>565</b>	
P 3 <b>6</b>	<b>63</b>	<b>6</b>	<b>1280</b>	<b>10</b>	<b>100</b>	<b>6</b>	<b>1189</b>	
P 4		<b>9</b>	<b>1299</b>	<b>15</b>	<b>117</b>	<b>9</b>	<b>1210</b>	
P 5		<b>12</b>	<b>1310</b>	<b>20</b>	<b>133</b>	<b>12</b>	<b>1226</b>	
P 6		<b>15</b>	<b>1318</b>	<b>25</b>	<b>149</b>	<b>15</b>	<b>1239</b>	
P 7		<b>18</b>	<b>1323</b>	<b>30</b>	<b>163</b>	<b>18</b>	<b>1247</b>	
P 8		<b>21</b>	<b>1328</b>	<b>35</b>	<b>176</b>	<b>21</b>	<b>1255</b>	
P 9		<b>24</b>	<b>1331</b>	<b>40</b>	<b>191</b>	<b>24</b>	<b>1261</b>	
P10		<b>27</b>	<b>1334</b>	<b>45</b>	<b>207</b>	<b>27</b>	<b>1267</b>	
P11		<b>30</b>	<b>1335</b>	<b>50</b>	<b>221</b>	<b>30</b>	<b>1271</b>	
P12				<b>55</b>	<b>234</b>			
P13				<b>60</b>	<b>245</b>			
P14								
P15								
P16								
P17								
P18								
P19								
P20								

\* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100°F.

Pickrell Drilling Co.  
Slagel #2

TEST # 1  
TKT#4550



This is an actual photograph of recorder chart.

POINT	PRESSURE	
(A) Initial Hydrostatic Mud .....	2211	PSI
(B) First Initial Flow Pressure .....	40	PSI
(C) First Final Flow Pressure .....	63	PSI
(D) Initial Closed-in Pressure .....	1335	PSI
(E) Second Initial Flow Pressure .....	91	PSI
(F) Second Final Flow Pressure .....	245	PSI
(G) Final Closed-in Pressure .....	1271	PSI
(H) Final Hydrostatic Mud .....	2203	PSI



Home Office: Great Bend, Kansas

P. O. Box 793 Gladstone 3-7903

Company Pickrel Drilling Company Lease & Well No. Slagel #2  
 Elevation 2331 Kelly Bushings Formation Ft. Scott Ticket Number 4501  
 Date Sept. 2, 1965 Sec. 8 Twp. 20s Range 24w County Ness State Kansas  
 Test Approved by Don C. Couch Western Representative W. M. Nething

Formation Test No. 2 O.K.  Misrun \_\_\_\_\_ Interval Tested From 4272' to 4315' Total Depth 4315'  
 Size Main Hole 7 7/8 Rat Hole \_\_\_\_\_ Conv. \_\_\_\_\_ B.T.  Damaged Yes  No Conv. \_\_\_\_\_ B.T.  Damaged Yes  No  
 Packer Depth 4272 Ft. Size 6 3/4 Packer Depth 4267 Ft. Size 6 3/4  
 Straddle Yes  No \_\_\_\_\_ Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged Yes \_\_\_\_\_ No  
 Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 43 Ft. Size 5 1/2 OD  
 RECORDERS Depth 4282 Ft. Clock No. 6896 Depth 4284 Ft. Clock No. 142  
 Top Make Amerada Cap. 3150 No. 1560 ~~Inside~~ Outside Bottom Make Western Cap. 4000 No. 17 ~~Inside~~ Outside  
 Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ ~~Inside~~ Outside Depth \_\_\_\_\_ Ft. Clock No. \_\_\_\_\_ ~~Inside~~ Outside  
 Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ ~~Inside~~ Outside Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ ~~Inside~~ Outside

Time Set Packer 6:44 P M  
 Tool Open I.F.P. From 6:47 M to 6:52 M Hr. 5 Min. From (B) 15 P.S.I. To (C) 18 P.S.I.  
 Tool Closed I.C.I.P. From 6:52 M. to 7:22 M. Hr. 30 Min. (D) 1285 P.S.I.  
 Tool Open F.F.P. From 7:22P M. to 8:02 M. Hr. 40 Min. From (E) 34 P.S.I. To (F) 36 P.S.I.  
 Tool Closed F.C.I.P. From 8:02 M. to 8:32 M. Hr. 30 Min. (G) 924 P.S.I.  
 Initial Hydrostatic Pressure (A) 2302 P.S.I. Final Hydrostatic Pressure (H) 2294 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW Weak blow five minutes. Flushed tool in 15 and 30 minutes. Bottom Choke Size 3/4 In.  
 Did Well Flow Yes  No \_\_\_\_\_ Recovery Total Ft. 10' mud with few specks oil

Reversed Out Yes  No \_\_\_\_\_ Mud Type starch Viscosity 48 Weight 10.1 Maximum Temp. 122 °F  
 EXTRA EQUIPMENT: Dual Packers dual Safety Joint no Jars: Size no Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
 Type Circ. Sub. plug Did Tool Plug? no Where? \_\_\_\_\_ Did Packer Hold? yes  
 Length Drill Pipe 3187 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1065 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars \_\_\_\_\_ ft.  
 I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool 63 ft.

Remarks \_\_\_\_\_

**Pressure Data**

Date September 2, 1965 Test Ticket No. 4501  
 Recorder No. 1560 Capacity 3150 Location 4282 Ft.  
 Clock No. 6896 Elevation 2331 Kelly Bushings Well Temperature 122 °F

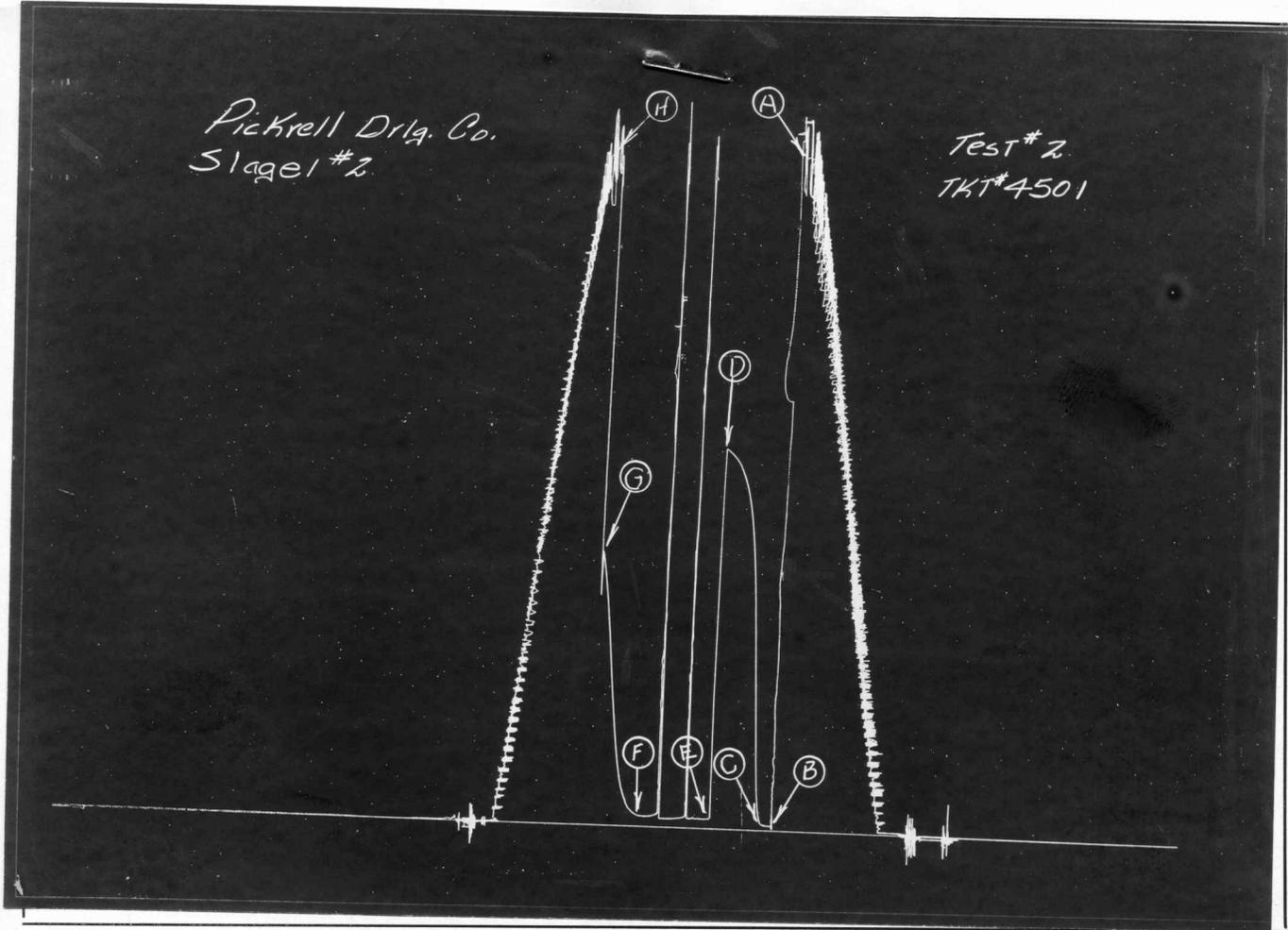
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2302</u> P.S.I.	Opened Tool	<u>6:44 P</u> M	
B First Initial Flow Pressure	<u>15</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>18</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1285</u> P.S.I.	Second Flow Pressure	<u>40</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>34</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>36</u> P.S.I.			
G Final Closed-in Pressure	<u>924</u> P.S.I.			
H Final Hydrostatic Mud	<u>2294</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Press.	Initial Shut-In	Second Flow Pressure	Final Shut-In
	Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>8</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
	Press.	Point Minutes	Press.	Point Minutes
P 10	<u>15</u>	<u>0</u>	<u>18</u>	<u>0</u>
P 5	<u>18</u>	<u>3</u>	<u>116</u>	<u>3</u>
P 3		<u>6</u>	<u>428</u>	<u>6</u>
P 4		<u>9</u>	<u>791</u>	<u>9</u>
P 5		<u>12</u>	<u>1015</u>	<u>12</u>
P 6		<u>15</u>	<u>1131</u>	<u>15</u>
P 7		<u>18</u>	<u>1197</u>	<u>18</u>
P 8		<u>21</u>	<u>1236</u>	<u>21</u>
P 9		<u>24</u>	<u>1258</u>	<u>24</u>
P10		<u>27</u>	<u>1274</u>	<u>27</u>
P11		<u>30</u>	<u>1285</u>	<u>30</u>
P12				
P13				
P14				
P15				
P16				
P17				
P18				
P19				
P20				

Pickrell Drilg. Co.  
Slagel #2

Test # 2  
TKT # 4501



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud .....	2302 PSI
(B) First Initial Flow Pressure .....	15 PSI
(C) First Final Flow Pressure .....	18 PSI
(D) Initial Closed-in Pressure .....	1285 PSI
(E) Second Initial Flow Pressure .....	34 PSI
(F) Second Final Flow Pressure .....	36 PSI
(G) Final Closed-in Pressure .....	924 PSI
(H) Final Hydrostatic Mud .....	2294 PSI



Home Office: Great Bend, Kansas  
 P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Slagle #2  
 Elevation 2331 Kelly Bushings Formation Miss. Ticket Number 5062  
 Date Sept. 4, 1965 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County Ness State Kansas  
 Test Approved by K. W. Johnson Western Representative Dean Blagraye

Formation Test No. 3 O.K.  Misrun \_\_\_\_\_ Interval Tested From 4326' to 4395' Total Depth 4395'  
 Size Main Hole 7 7/8 Rat Hole none Conv. \_\_\_\_\_ B.T.  Damaged Yes  No Conv.  B.T. Damaged Yes  No  
 Packer Depth 4321 Ft. Size 6 3/4 Packer Depth 4326 Ft. Size 6 3/4  
 Straddle Yes  No \_\_\_\_\_ Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged Yes \_\_\_\_\_ No \_\_\_\_\_  
 Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 69 Ft. Size 5 1/2 OD  
 RECORDERS Depth 4352 Ft. Clock No. 6774 Depth 4355 Ft. Clock No. 143  
 Top Make Ameada Cap. 4300 No. 1567 Inside Outside Bottom Make Western Cap. 3600 No. 30 Inside Outside  
 Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_  
 Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer 3:58 A M  
 Tool Open I.F.P. From 4:01 M to 4:06 M Hr. 5 Min. From (B) 32 P.S.I. To (C) 32 P.S.I.  
 Tool Closed I.C.I.P. From 4:06 M to 4:36 M Hr. 30 Min. (D) 57 P.S.I.  
 Tool Open F.F.P. From 4:36 M to 5:21 M Hr. 45 Min. From (E) 34 P.S.I. To (F) 38 P.S.I.  
 Tool Closed F.C.I.P. From 5:21 M to 5:51 M Hr. 30 Min. (G) 43 P.S.I.  
 Initial Hydrostatic Pressure (A) 2341 P.S.I. Final Hydrostatic Pressure (H) 2326 P.S.I.

SURFACE Size Choke 3/8n. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW Weak for five minutes. Bottom Choke Size 3/4 In.  
 Did Well Flow Yes  No \_\_\_\_\_ Recovery Total Ft. 15' mud

Reversed Out Yes  No \_\_\_\_\_ Mud Type starch Viscosity 46 Weight 10.1 Maximum Temp. 124 °F  
 EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
 Type Circ. Sub. plug Did Tool Plug? no Where? \_\_\_\_\_ Did Packer Hold? yes  
 Length Drill Pipe 3290 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1035 ft. I.D. Weight Pipe 2.7 in. Length Drill Collar none ft.  
 I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool 18 ft.

Remarks Flushed tool at 15 and 30 minutes.

Date September 4, 1965

Test Ticket No. 5062

Recorder No. 1567 Capacity 4300 Location 4352 Ft.

Clock No. 6774 Elevation 2331 Kelly Bushings Well Temperature 124 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2341</u> P.S.I.	Opened Tool	<u>3:58 A</u> M	
B First Initial Flow Pressure	<u>32</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>32</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>57</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>34</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>28</u> Mins.
F Second Final Flow Pressure	<u>38</u> P.S.I.			
G Final Closed-in Pressure	<u>43</u> P.S.I.			
H Final Hydrostatic Mud	<u>2326</u> P.S.I.			

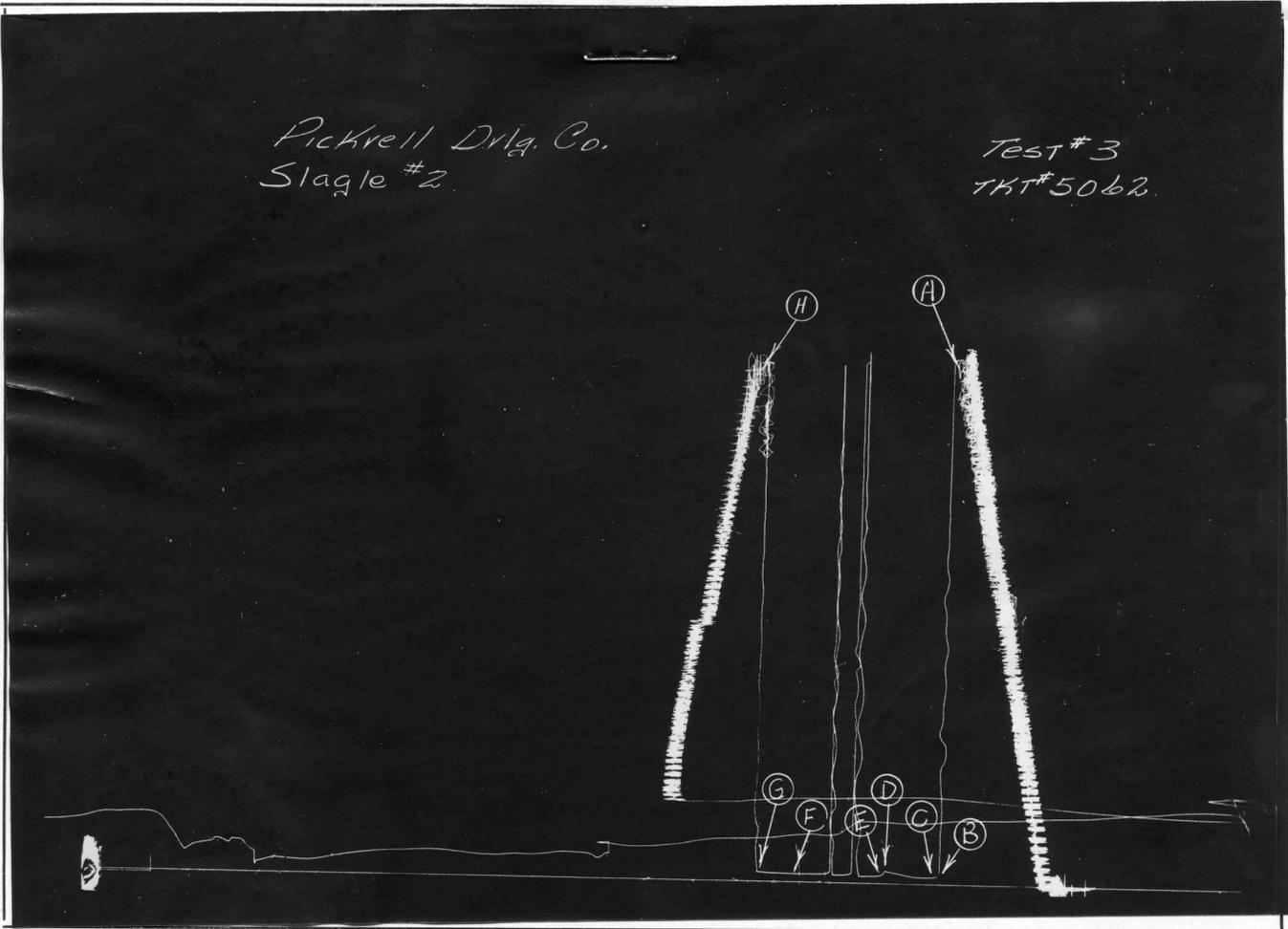
### PRESSURE BREAKDOWN

<b>First Flow Press.</b> Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min. <u>0</u>	<b>Initial Shut-In</b> Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	<b>Second Flow Pressure</b> Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	<b>Final Shut-In</b> Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>1</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>32</u>	<u>0</u>	<u>32</u>	<u>0</u>	<u>34</u>	<u>0</u>	<u>38</u>
P 2 <u>5</u>	<u>32</u>	<u>3</u>	<u>33</u>	<u>5</u>	<u>34</u>	<u>3</u>	<u>38</u>
P 3		<u>6</u>	<u>34</u>	<u>10</u>	<u>34</u>	<u>6</u>	<u>39</u>
P 4		<u>9</u>	<u>35</u>	<u>15</u>	<u>34</u>	<u>9</u>	<u>39</u>
P 5		<u>12</u>	<u>36</u>	<u>20</u>	<u>36</u>	<u>12</u>	<u>39</u>
P 6		<u>15</u>	<u>38</u>	<u>25</u>	<u>36</u>	<u>15</u>	<u>40</u>
P 7		<u>18</u>	<u>43</u>	<u>30</u>	<u>36</u>	<u>18</u>	<u>40</u>
P 8		<u>21</u>	<u>49</u>	<u>35</u>	<u>38</u>	<u>21</u>	<u>41</u>
P 9		<u>24</u>	<u>53</u>	<u>40</u>	<u>38</u>	<u>24</u>	<u>42</u>
P10		<u>27</u>	<u>57</u>	<u>45</u>	<u>38</u>	<u>27</u>	<u>42</u>
P11				<u>50</u>		<u>28</u>	<u>43</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drilling Co.  
Slagle #2

Test #3  
TKT#5062



This is an actual photograph of recorder chart.

POINT	PRESSURE	
(A) Initial Hydrostatic Mud .....	2 341	PSI
(B) First Initial Flow Pressure .....	32	PSI
(C) First Final Flow Pressure .....	32	PSI
(D) Initial Closed-in Pressure .....	57	PSI
(E) Second Initial Flow Pressure .....	34	PSI
(F) Second Final Flow Pressure .....	38	PSI
(G) Final Closed-in Pressure .....	43	PSI
(H) Final Hydrostatic Mud .....	2326	PSI



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Company **Pickrell Drilling Company** Lease & Well No. **Slagle #2**  
 Elevation **2331 Kelly Bushings** Formation **Miss.** Ticket Number **5063**  
 Date **Sept. 4, 1965** Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County **Ness** State **Kansas**  
 Test Approved by **K. W. Johnson** Western Representative **Dean Blagrave**

Formation Test No. **4** O.K.  Misrun \_\_\_\_\_ Interval Tested From **4393'** to **4403'** Total Depth **4403'**  
 Size Main Hole **7 7/8** Rat Hole **none** Conv. \_\_\_\_\_ B.T.  Damaged \_\_\_\_\_ Yes  No Conv.  B.T. \_\_\_\_\_ Damaged \_\_\_\_\_ Yes  No  
 Packer Depth **4388** Ft. Size **6 3/4** Packer Depth **4393** Ft. Size **6 3/4**  
 Straddle \_\_\_\_\_ Yes  No \_\_\_\_\_ Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged \_\_\_\_\_ Yes \_\_\_\_\_ No  
 Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size **5 1/2 OD** Tool Jt. Size **4 1/2 FH** Anchor Length **10** Ft. Size **5 1/2 OD**  
 RECORDERS Depth **4396** Ft. Clock No. **6774** Depth **4399** Ft. Clock No. **143**  
 Top Make **Amerada** Cap. **4300** No. **1567** ~~Inside~~ **Outside** Bottom Make **Western** Cap. **3600** No. **30** ~~Inside~~ **Outside**  
 Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ ~~Inside~~ **Outside** Depth \_\_\_\_\_ Ft. Clock No. \_\_\_\_\_ ~~Inside~~ **Outside**  
 Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ ~~Inside~~ **Outside** Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ ~~Inside~~ **Outside**

Time Set Packer **5:02 P** **M**  
 Tool Open I.F.P. From **5:05** M to **5:10** M Hr. **5** Min. From (B) **17** P.S.I. To (C) **17** P.S.I.  
 Tool Closed I.C.I.P. From **5:10** M. to **5:40** M. Hr. **30** Min. (D) **1178** P.S.I.  
 Tool Open F.F.P. From **5:40** M. to **6:25** M. Hr. **45** Min. From (E) **21** P.S.I. To (F) **32** P.S.I.  
 Tool Closed F.C.I.P. From **6:25** M. to **6:55** M. Hr. **30** Min. (G) **948** P.S.I.  
 Initial Hydrostatic Pressure (A) **2370** P.S.I. Final Hydrostatic Pressure (H) **2348** P.S.I.

SURFACE Size Choke **3/8** In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW **Weak for five minutes.** Bottom Choke Size **3/4** In.

Did Well Flow \_\_\_\_\_ Yes  No \_\_\_\_\_ Recovery Total Ft. **15' oil cut mud. Some free oil in tool.**

Reversed Out \_\_\_\_\_ Yes  No \_\_\_\_\_ Mud Type **starch** Viscosity **48** Weight **10** Maximum Temp. **125** °F

EXTRA EQUIPMENT: Dual Packers **yes** Safety Joint **no** Jars: Size **no** Make \_\_\_\_\_ Ser. No. \_\_\_\_\_

Type Circ. Sub. **plug** Did Tool Plug? **no** Where? \_\_\_\_\_ Did Packer Hold? **yes**

Length Drill Pipe **3320** ft. I.D. Drill Pipe **3.8** in Length Weight Pipe **1065** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars **none** ft.

I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool **18** ft.

Remarks **Flushed tool at 15 and 30 minutes.**

Date **September 4, 1965**

Test Ticket No. **5063**

Recorder No. **1567** Capacity **4300** Location **4396** Ft.  
 Clock No. **6774** Elevation **2331 Kelly Bushiggs** Well Temperature **125** °F

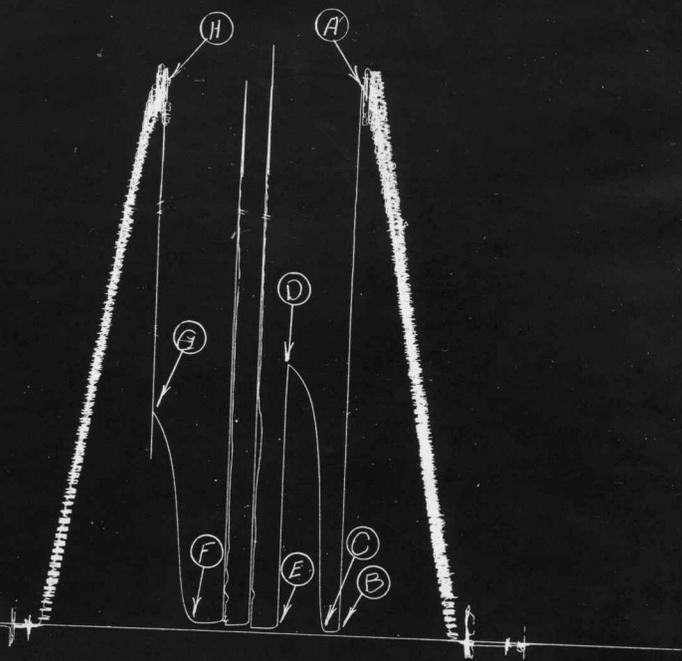
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<b>2370</b>	P.S.I.	<b>5:02 P</b>	<b>M</b>
B First Initial Flow Pressure	<b>17</b>	P.S.I.	<b>5</b>	<b>5</b> Mins.
C First Final Flow Pressure	<b>17</b>	P.S.I.	<b>30</b>	<b>29</b> Mins.
D Initial Closed-in Pressure	<b>1178</b>	P.S.I.	<b>45</b>	<b>45</b> Mins.
E Second Initial Flow Pressure	<b>21</b>	P.S.I.	<b>30</b>	<b>30</b> Mins.
F Second Final Flow Pressure	<b>32</b>	P.S.I.		
G Final Closed-in Pressure	<b>948</b>	P.S.I.		
H Final Hydrostatic Mud	<b>2348</b>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <b>1</b> Inc.		Breakdown: <b>9</b> Inc.		Breakdown: <b>9</b> Inc.		Breakdown: <b>10</b> Inc.	
of <b>5</b> mins. and a		of <b>3</b> mins. and a		of <b>5</b> mins. and a		of <b>3</b> mins. and a	
final inc. of <b>0</b> Min.		final inc. of <b>2</b> Min.		final inc. of <b>0</b> Min.		final inc. of <b>0</b> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <b>0</b>	<b>17</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>32</b>
P 2 <b>5</b>	<b>17</b>	<b>3</b>	<b>101</b>	<b>5</b>	<b>21</b>	<b>3</b>	<b>49</b>
P 3		<b>6</b>	<b>478</b>	<b>10</b>	<b>21</b>	<b>6</b>	<b>101</b>
P 4		<b>9</b>	<b>792</b>	<b>15</b>	<b>21</b>	<b>9</b>	<b>205</b>
P 5		<b>12</b>	<b>948</b>	<b>20</b>	<b>28</b>	<b>12</b>	<b>421</b>
P 6		<b>15</b>	<b>1038</b>	<b>25</b>	<b>28</b>	<b>15</b>	<b>629</b>
P 7		<b>18</b>	<b>1088</b>	<b>30</b>	<b>28</b>	<b>18</b>	<b>751</b>
P 8		<b>21</b>	<b>1122</b>	<b>35</b>	<b>32</b>	<b>21</b>	<b>831</b>
P 9		<b>24</b>	<b>1150</b>	<b>40</b>	<b>32</b>	<b>24</b>	<b>879</b>
P10		<b>27</b>	<b>1172</b>	<b>45</b>	<b>32</b>	<b>27</b>	<b>928</b>
P11		<b>29</b>	<b>1178</b>			<b>30</b>	<b>948</b>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drilling Co.  
Slagle # 2

Test # 4  
TKT # 5063



This is an actual photograph of recorder chart.

**POINT**

**PRESSURE**

(A) Initial Hydrostatic Mud .....	2370	PSI
(B) First Initial Flow Pressure .....	17	PSI
(C) First Final Flow Pressure .....	17	PSI
(D) Initial Closed-in Pressure .....	1178	PSI
(E) Second Initial Flow Pressure .....	21	PSI
(F) Second Final Flow Pressure .....	32	PSI
(G) Final Closed-in Pressure .....	948	PSI
(H) Final Hydrostatic Mud .....	2348	PSI



Home Office: Great Bend, Kansas  
 P. O. Box 793 Gladstone 3-7903

Pickrell Drilling Company

Slagle #2

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
 Elevation **2331 Kelly Bushings** Formation **Miss.** Ticket Number **5064**  
 Date **Sept. 5, 1965** Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County **Ness** State **Kansas**  
 Test Approved by **K. W. Johnson** Western Representative **Dean Blagrave**

Formation Test No. **5** O.K.  Misrun  Interval Tested From **4398'** to **4408'** Total Depth **4408'**  
 Size Main Hole **7 7/8** Rat Hole **none** Conv. \_\_\_\_\_ B.T.  Damaged Yes  No Conv.  B.T. Damaged  Yes  No  
 Packer Depth **4393** Ft. Size **6 3/4** Packer Depth **4398** Ft. Size **6 3/4**  
 Straddle Yes  No  Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged Yes \_\_\_\_\_ No  
 Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size **5 1/2 OD** Tool Jt. Size **4 1/2 FH** Anchor Length **10** Ft. Size **5 1/2 OD**  
 RECORDERS Depth **4401** Ft. Clock No. **6774** Depth **4404** Ft. Clock No. **143**  
 Top Make **Amerada** Cap. **4300** No. **1567** Inside **Western** Cap. **3600** No. **30** Outside \_\_\_\_\_  
 Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Outside \_\_\_\_\_ Depth \_\_\_\_\_ Ft. Clock No. \_\_\_\_\_ Outside \_\_\_\_\_  
 Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer **2:37 A** M  
 Tool Open I.F.P. From **2:40** M to **2:45** M Hr. **5** Min. From (B) **19** P.S.I. To (C) **19** P.S.I.  
 Tool Closed I.C.I.P. From **2:45** M. to **3:15** M. Hr. **30** Min. (D) **1219** P.S.I.  
 Tool Open F.F.P. From **3:15** M. to **5:15** M. **2** Hr. Min. From (E) **25** P.S.I. To (F) **54** P.S.I.  
 Tool Closed F.C.I.P. From **5:15** M. to **5:55** M. Hr. **40** Min. (G) **844** P.S.I.  
 Initial Hydrostatic Pressure (A) **2387** P.S.I. Final Hydrostatic Pressure (H) **2357** P.S.I.

SURFACE Size Choke **3/8** In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW **Weak blow for one hour 45 minutes.** Bottom Choke Size **3/4** In.  
 Did Well Flow Yes  No  Recovery Total Ft. **20' clean oil; 40' heavy oil cut mud; 60' oil cut mud**

Mud \_\_\_\_\_  
 Reversed Out Yes  No  Mud Type **starch** Viscosity **47** Weight **10** Maximum Temp. **126** °F

EXTRA EQUIPMENT: Dual Packers **yes** Safety Joint **no** Jars: Size **no** Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
 Type Circ. Sub. **plug** Did Tool Plug? **no** Where? \_\_\_\_\_ Did Packer Hold? **yes**  
 Length Drill Pipe **3330** ft. I.D. Drill Pipe **3 3/8** in Length Weight Pipe **1065** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars **none** ft.  
 I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool **18** ft.

Remarks \_\_\_\_\_

Pressure Data

Date September 5, 1965 Test Ticket No. 5064  
 Recorder No. 1567 Capacity 4300 Location 4401 Ft.  
 Clock No. 6774 Elevation 2331 Kelly Bushings Well Temperature 126 °F

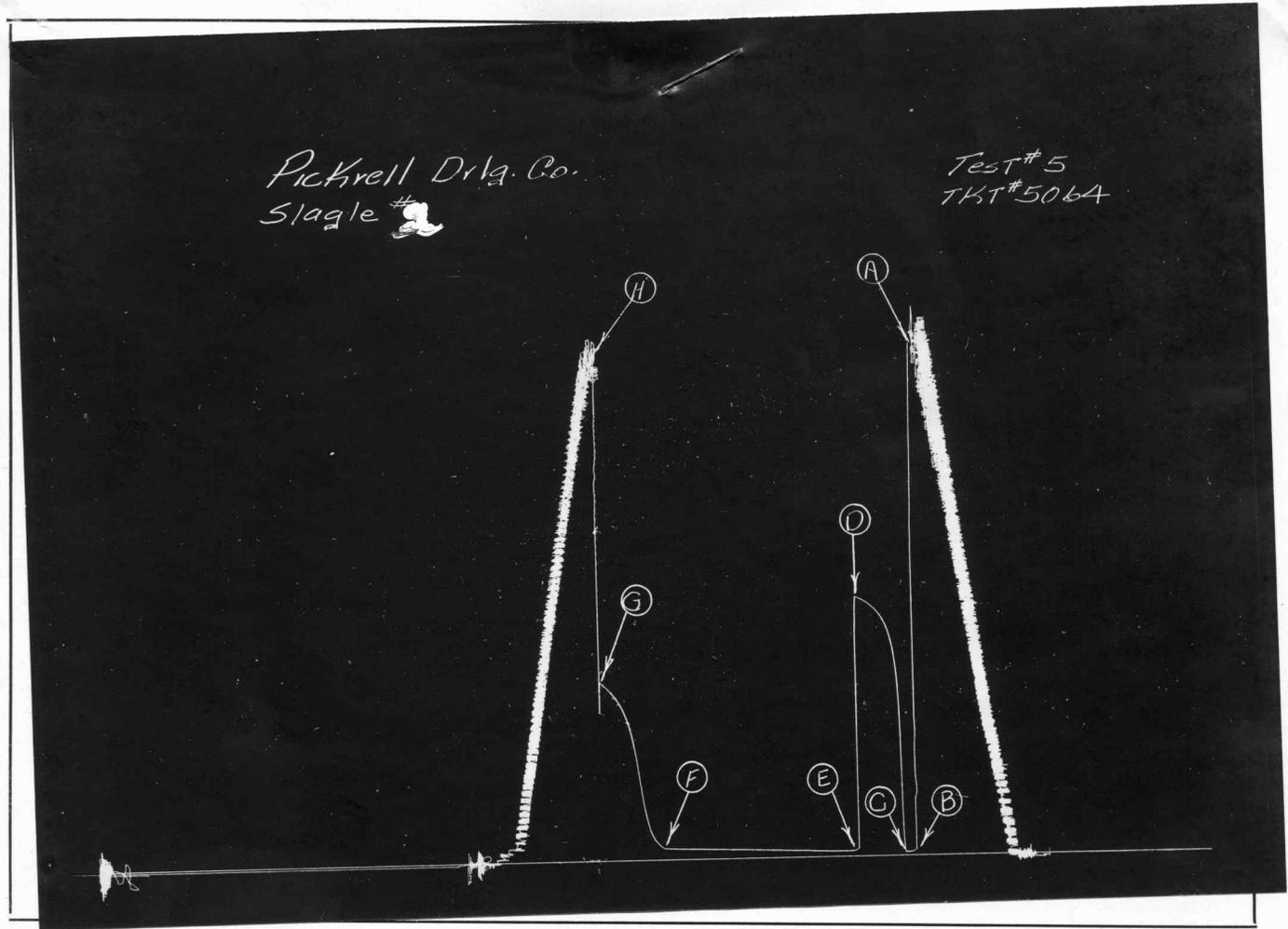
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2387</u> P.S.I.	<u>2:37 A</u> M	
B First Initial Flow Pressure	<u>19</u> P.S.I.	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1219</u> P.S.I.	<u>120</u> Mins.	<u>120</u> Mins.
E Second Initial Flow Pressure	<u>25</u> P.S.I.	<u>40</u> Mins.	<u>39</u> Mins.
F Second Final Flow Pressure	<u>54</u> P.S.I.		
G Final Closed-in Pressure	<u>844</u> P.S.I.		
H Final Hydrostatic Mud	<u>2357</u> P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
P 1	<u>0</u>	<u>1</u>	<u>0</u>	<u>10</u>	<u>9</u>	<u>24</u>	<u>0</u>	<u>13</u>
P 2	<u>5</u>	<u>5</u>	<u>3</u>	<u>3</u>	<u>5</u>	<u>5</u>	<u>3</u>	<u>3</u>
P 3					<u>10</u>		<u>6</u>	
P 4			<u>9</u>		<u>15</u>		<u>9</u>	
P 5			<u>12</u>		<u>20</u>		<u>12</u>	
P 6			<u>15</u>		<u>25</u>		<u>15</u>	
P 7			<u>18</u>		<u>30</u>		<u>18</u>	
P 8			<u>21</u>		<u>35</u>		<u>21</u>	
P 9			<u>24</u>		<u>40</u>		<u>24</u>	
P 10			<u>27</u>		<u>45</u>		<u>27</u>	
P 11			<u>30</u>		<u>50</u>		<u>30</u>	
P 12					<u>55</u>		<u>33</u>	
P 13					<u>60</u>		<u>36</u>	
P 14					<u>65</u>		<u>39</u>	
P 15					<u>70</u>			
P 16					<u>75</u>			
P 17					<u>80</u>			
P 18					<u>85</u>			
P 19					<u>90</u>			
P 20					<u>95</u>			
					<u>100</u>			
					<u>105</u>			
					<u>110</u>			
					<u>115</u>			
					<u>120</u>			

Pickrell Drilling Co.  
Slagle #1

Test #5  
TKT#5064



This is an actual photograph of recorder chart.

**POINT**

**PRESSURE**

(A) Initial Hydrostatic Mud .....	2387	PSI
(B) First Initial Flow Pressure .....	19	PSI
(C) First Final Flow Pressure .....	19	PSI
(D) Initial Closed-in Pressure .....	1219	PSI
(E) Second Initial Flow Pressure .....	25	PSI
(F) Second Final Flow Pressure .....	54	PSI
(G) Final Closed-in Pressure .....	844	PSI
(H) Final Hydrostatic Mud .....	2357	PSI