

## KANSAS DRILLERS LOG

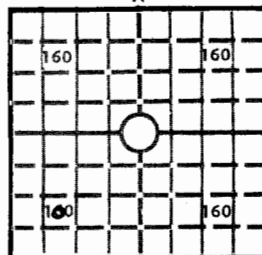
WICHITA, BRANCH

API No. 15 — RICE 159 — 20,441  
County Number

S. 29 T. 20 R. 9

Loc. NE SW SW

County Rice

640 Acres  
N

Locate well correctly

Elev.: Gr. 1709'

DF 1711' KB 1714'

Operator ICER ADDIS	
Address 312 Petroleum Building, Wichita, Kansas 67202	
Well No. 1 (Dry Hole)	Lease Name PAGE
Footage Location feet from (N) (S) line      feet from (E) (W) line	
Principal Contractor Duke Drilling Company	Geologist J. C. Musgrove
Spud Date September 2, 1972	Total Depth 3,296'      P.B.T.D.
Date Completed September 8, 1972	Oil Purchaser -----

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	206'	60-40 Pozmix	190	2% Gel 3% Ca. Ch.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

ICER ADDIS

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

PAGE

S 29 T 20 R 9 E  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DST #1= (Lansing)

Open: IF 20"

Weak blow for 8 min.

Recovered 8' mud

FSIP 202 psi (20")

FP 42 - 53 psi

HSH 1891 - 1786 psi

2966

3032

DST #2 (Conglomerate)

Open: IF 45"

FF 30"

Strong blow

Recovered 120' gas

30' heavy oil and gas cut mud

1050' slightly oil cut water

ISIP 949 psi (30")

FSIP 928 psi (30")

IFP 53 - 372 psi

FFP 425 - 478 psi

HSH 1995 - 1891 psi

3236

3276

DST #3 (Simpson)

Open: IF 20"

FF 20"

Weak blow for 20"

Recovered 5' of mud

ISIP 688 psi (20")

FSIP 677 psi (20")

FP 21 - 32 psi

HSH 1995 - 1891 psi

3279

3296

SMP TOPS

Anhy

B Anhy

Heeb

Tor

Doug

Bn Lm

LKC

BKC

Cong

Cong Sd

Simp Sh

RTD

318

335

2789

2812

2822

2918

2952

3236

3245

3261

3274

3296

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date