

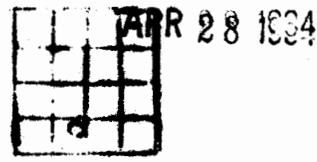
7-20-9W

THE TEXAS OIL COMPANY.
 W. D. McFarland No. 1

SEC. 7 T. 20 R. 9W.
 NE SE SW
 330' fr E.L. 982' fr S.L.

Total Depth. 3291½ SIM.
 Com. 2-24-34 Comp. 4-9-34.
 Shot or Treated. 300 gallons acid.
 Contractor. Campbell and Parker.
 Issued. 4-28-34.

County. Rice.



CASING.

12½" 191' 8" 3275"

Elevation.

Production. Potential
 897 B. 18 hours.

Figures Indicate Bottom of Formations.

surface clay	110
sand and shells	191
red bed and shale red soft	375
shale red	540
shale and shells	812
shale and lime shells	900
salt broken	975
salt and shale	1050
shale and shells	1265
shale and shells	1350
shale and lime	1768
shale	1865
shale and lime	2115
shale	2156
shale and lime	2195
lime	2215
shale	2243
shale and lime	2481
lime	2495
lime and shale	2525
lime	2555
lime and shale	2593
no log	2610
lime	2665
broken lime	2697
lime	2715
shale and lime	2740
lime	2810
lime and shale	2830
no log	2831
shale	2838
shale and lime	2907
lime	2910
shale	2915
shale	2926
shale	2944
lime and shale	2962
lime	3138
lime and shale	3192
lime	3240
lime and shale	3265
Steel line Correction	3265- 3269
shale green	3275
lime brown med.	3290
lime brown soft	3291½
TD. SL ^M .	showing saturation.

2915-23 no recovery.

Cored and Reamed. 2926-2944.
 Top of Lansing. 2959

Cored and reamed 2944-2962

Top siliceous lime 3275
 5' recovery.

1 B. Oil per hr. 3279.
 150' oil in one hour at 3282.
 no increase 3282-86
 500' oil in 3 hours at 3290.
 no increase 3290-91½