

LARIO OIL AND GAS COMPANY.
McFarland No. 3.

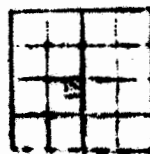
SEC. 7 T. 20 R. 3W.
NE NE SW

Total Depth, 3300'
Comm. ~~8-22-34~~ Comp. 9-22-34
Shot or Treated 1000 gal.
Contractor, Broadwater Drilling Co.
Issued, 12-15-34.

County, Rice.

CASING.

DEC 15 1934



15 $\frac{1}{2}$ "	155'	8 $\frac{1}{4}$ "	2525'
12 $\frac{1}{2}$ "	1182'	65/8"	3160'
10"	1808'7"	53/16"	3261'4"

Elevation.

Production. Potential 120 B.

Figures Indicate Bottom of Formations.

surface	65	lime	2120
sand	85	shale	2130
GYP	88	lime	2135
red rock	105	shale	2195
sand	125	lime	2200
clay	145	shale	2210
shale	200	lime	2215
red rock	360	shale	2220
shale	365	shy lime 5 BH	2225
lime	380	lime	2305
shale	390	shale	2350
red rock	470	lime	2370
lime	475	shale	2415
red rock	480	lime	2425
shale	510	shale	2429
red rock	555	lime	2440
shale	570	shale	2450
red rock	600	lime	2490
shale	615	shale HFW 2515	2510
lime	660	sand and water	2530
shale	775	shale	2538
red rock	790	lime	2630
shale	890	shale	2635
salt	1182	lime	2795
lime	1195	shale	2800
shale	1225	lime	2810
lime	1235	shale	2820
shale	1240	lime	2825
lime	1265	red rock	2835
shale	1279	shale	2922
lime	1320	lime	2928
shale	1340	shale	2948
lime	1415	lime show oil 3022-	3028
shale	1455	lime 28	3204
lime	1465	shale	3220
shale	1480	lime	3240
lime 6 BWHF	1575	conglomerate	3250
shale	1585	1st show oil	3260
red rock	1590	Top of lime	3264.
lime	1605	lime	3300
shale	1700	Total Depth.	
lime	1720		
red rock	1725		
lime	1755		
HFW 1774			
red rock	1765		
lime	1805		
shale	1810		
lime	1815		
red rock	1825		
lime	1845		
shale	1850		
lime	1890		
red rock	1900		
lime	1975		
shale	1990		
lime	2010		
shale	2085		