

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 9/21/82

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5235 EXPIRATION DATE 6/30/83

OPERATOR Producers Oil Company API NO. Well Drilled Sept 1948

ADDRESS 711 Philtower Building COUNTY Rice
Tulsa, Oklahoma 74103

FIELD Chase Silica

** CONTACT PERSON R. E. Couch PROD. FORMATION K.C. "G" Zone
PHONE (918) 582-1188

PURCHASER Koch Oil Company LEASE McFarland "OWWO"

ADDRESS Box 2256 WELL NO. 6
Wichita, Kansas 67201

WELL LOCATION NW NW NW

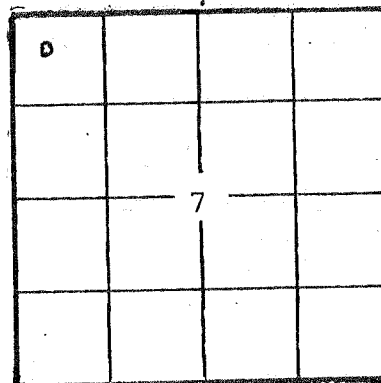
DRILLING 330 Ft. from N Line and
CONTRACTOR 330 Ft. from W Line of (EX)
ADDRESS 431 N. 8th Street the NW (Qtr.) SEC 7 TWP 20 SRGE 9 (W).

STERLING, KANSAS 67579

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3290 PBD 3070

SPUD DATE Workover DATE COMPLETED 9-21-82

ELEV: GR 1738 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 300 gal 15% non-emulsifying acid		3032-3035'	
and 24 bbls load water.			
Date of first production 9/20/82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 39° API			
Estimated Production -I.P. 10 bbls.	Oil	Gas 2 MCF	Water 77 % 35 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 200:1 CFPB	
Perforations			

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Producers Oil Company LEASE McFarland SEC. 7 TWP. 20S RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. Status: T.A. TD 3278' Casing: 10-3/4" @ 238' with 115 sacks; 7" @ 3275' with 125 sacks Producing zone: Arbuckle Lm 3275-3278' Propose to drill 15' deeper into Arbuckle Lm and test. Work began 8/20/82: 1. Ran casing scraper and casing inspection survey. Found casing in good condition. Cleaned out to TD. 2. Tested open hole 3275-3278' with swabs. Recovered 11 BFH all water. Had tested, shown to be Arbuckle water. 3. Ran GRN log. 4. Drilled to 3290'. Tested, 1200 BSWD, no show of oil. 5. Set cement retainer @ 327;' and squeezed off Arbuckle Lm with 130 sacks of regular cement. Final pressure 2000 psi. 6. Perforated Simpson sand 3266-3270' with 4 holes/ft. Tested 10 gal water/hr, no show of oil or gas. Acidized with 200 gal 15% acid. Swabbed back load of 21 bbls and swab tested for 18 BWH, no show of oil or gas. 7. Set CIBP @ 3200' and perforated K.C. "K" zone 3160-3164' with 8 hole. Acidized with 300 gal 15% NE acid. Swabbed back load and acid water of 20 bbls. Swab tested 25 gal of fluid/hr with very slight show of oil. 8. Perforated K.C. "J" zone 3136-3140' with 8 holes. Acidized with 300 gal 15% NE acid. Swabbed load and acid water of 21.5 bbl. After recovering load, swabbed 2 hrs, no fluid recovery. 9. Set CIBP @ 3070' and perforated K.C. "G" zone 3032-3035' with 6 hole. Tested 10 gal fluid/hr with slight show of oil. Acidized with 300 gal NE 15% acid. Recovered the 24 bbls of load and acid water and swabbed @ rate of 2½ BFH, 40% oil. 10. Ran rods and tubing and put on pump. (2-3/8" OD, 8R EUE tubing @ 55 Pumped 10 BO and 35 BWD. 9/21/82 Pumped 5 BO and 40 BWD.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12½"	10-3/4	40	238	Regular	115	
Prod csg	9"	7"	24	3275	Regular	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			