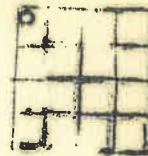


UNION NATIONAL BAK BLDG WICHITA, KANSAS.

Location, NwC NW Sec. 5 T. 20 R 9W

Casing Record, County, Rice
 10" 2222 Farm, B.G. Profitt No. 1
 20" 194 8 1/2" 3032 Company, Mid Kansas Oil and Gas Co.
 15 1/2" 395 65/8" 3211 Contr.
 12 1/2" 1530 53/16" Comm. 9-18-33 Comp. 11-9-33
 Total Depth, 3222 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.



Figures Indicate Bottom of Formations. Elevation.
 Date Issued, 12-9-33 Initial Production.
 Pump 1090 Bbls in 24 Hr.

Formation	Depth	Formation	Depth
no log to	195	shale 4 BW	2184
red rock	310	sdv lime 14 BW	2210
lime	330	shale	2219
4 BW 315-30		lime	2245
red rock	400	shale shells	2255
shale red & blue	455	shale	2275
shale blue	465	lime	2285
red rock	610	shale	2290
shale blue	670	lime	2295
red rock	695	shale blue	2305
shale grey	715	lime	2315
red rock	725	shale	2330
shale grey	810	lime	2335
salt	1155	shale	2370
shale grey	1170	lime	2440
lime	1180	sdv shale	2470
shale	1185	1 BW 2455-65	
lime	1250	lime	2575
red rock	1260	broken lime	2615
lime	1265	lime	2620
shale grey	1270	sdv lime	2630
lime	1370	1 BW 2620-30	
red rock	1385	lime	2690
lime	1540	lime	2745
6 BW 1530		shale	2750
shale dark	1550	lime	2760
red rock	1555	shale	2765
shale shells	1580	lime	2782
red rock	1590	red rock	2787
lime	1610	lime	2792
shale	1620	shale	2797
lime	1630	lime	2805
red rock	1635	sdv shale	2825
lime	1650	lime	2835
red rock	1670	shale	2900
lime	1700	lime	2950
shale	1705	lime shale	2968
lime	1770	show oil 2970	
red rock	1780	lime	3050
lime	1823	show oil 2985-91	
shale blue	1855	3008 equals 3016 SIM	
lime	1865	shale	3058
red rock	1870	lime	3068
1 BW 1880-85		show gas 3004-12	
lime	1910	shale	3072
lime	1970	lime	3174
shale	2002	shale	3182
lime	2010	lime	3190
shale	2025	conglomerate	3200
lime	2030	3205 equals 3208 SIM.	
shale	2073	lime	3213
lime	2075	sdv lime	3222 PD.
broken lime	2090		
shale	2150	Top Siliceous lime	3213
lime	2170	Swab 80 bbls per hr 3 hours.	
shale	2175	Pump 1090 bbls in 24 hours.	