

EMPIRE OIL AND REFINING CO.
Profitt No. 3

DEEPENING RECORD.

SEC. 6 T. 20 R. 9W.
SW NW SE
990' S. 330' E. of Cen.

Total Depth. 3901
Comm. 2-19-35 Comp. 3-21-35
Shot or Treated 30 qts 3290-3296
Contractor. J.E. Mabee.
Issued. 2-12-38

County. Rice.

CASING.

15 1/2" 155'
8 1/2" 3263'
65/8" 213' liner at 3313'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

surface clay	103
sand and clay	155
shale and shells	350
shale	540
shale and shells	840
salt	1100
shale	1145
lime shells	1222
lime and shale	1332
shale and shells	1424
lime shells	1510
shale and shells	1555
lime hard	1585
lime and shale	1648
lime	1689
lime and shale	1773
shale	1855
shale and shells	2005
shale	2050
shale and shells	2229
lime and shale	2495
lime	2681
broken lime	2723
lime	2793
lime and shale	2829
shale	2875
lime and shale	3205
lime	3267
lime and shale	3277
shall show oil	3277
shale and lime	3281
shale	3284
lime	3285
SLM corr. 3285 equals	3287
lime	3304 1/2
Top Sil corrected	3285
Total Depth	
P.B. 3298 1/2	

Plugged back 6 ft to approximately
3298' and attempted to acidize
4-8-35. would not take acid.

acidized with 950 gal acid.

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Old T.D. 3304 1/2

Comm. 5-12-35 Comp. 5-25-35

Prod. DRY.

lime	3486
dolomite and lime	3494
lime	3574
sand	3576
water level 700'	
water sand	3583
lime	3597
lime fine hard	3605
lime	3617
Total Depth.	

Water intake estimated 70 bbls per
hr at a total depth 3617.
acidized with 1000 gal acid.

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Comm. - 9-3-37

Comp. - 9-29-37

Prod. - Disposal well.

lime	3617-	3805
granite wash		3901

Total Depth.