

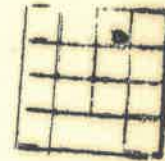
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bank Bldg, Wichita, Kansas.

SINCLAIR-PRAIRIE OIL & GAS CO.  
 Sharpe No. 1.

SEC. 7 T. 20 R. 9W.  
 SE NW NE

Total Depth. 3325 P.B. 3312  
 Comm. 6-13-34 Comp. 8-15-34.  
 Shot or Treated. 1000 gal acid.  
 Contractor.  
 Issued. 8-25-34.

County. Rice.



ROTARY  
 CASING.

15 $\frac{1}{2}$ " 162' 8" 3261'

Elevation.

Production. Pot. 86 B.O.

Figures Indicate Bottom of Formations.

clay	15	log missing (estimated)	3258
shale and shells & red rock	370	dolomite light and green shale streaks	3259
lime	380	log missing (estimated)	3260
shale and shells	670	3260 equals 3262 cored 3262-72 9' Rec.	
shale and gyp	816	light dolomite with green shale streaks and	
shale and shells	1100	trace dark chert	3265 $\frac{1}{2}$
salt	1190	dolomite (saturation)	3270
broken lime	1220	light dolomite ( no saturation)	3271
anhydrite	1325	log missing	3272
shale and shells	1545	3267 equals 3297 S.L.M.	
lime	1600	lime	3325
broken lime and shale	1648	TD. 2 $\frac{1}{2}$ BW, PHR	
lime	1718	P.B. to 3312	
shale and shells	1821		
broken lime and shale	1901	Pumped 135 bbls 9 hours	
shale and shells	1915	Pot 86 oil some water.	
lime	1935		
broken lime and shale	2120		
shale and shells	2305		
<b>broken lime and shale</b>	2372		
cored 3263-73			
9' rec. 4' Sat.			
lime	2445		
shale	2535		
Top Sil lime 3267 Corr.			
broken lime and shale	2605		
shale	2745		
lime	2800		
shale	2950		
broken lime	2954		
lime show oil	3085		
broken lime	3140		
lime	3180		
shale	3190		
lime	3213		
Top Siliceous lime	3255		
missing from 3213 to 3250			
red conglomerate shale	3254 $\frac{1}{2}$		
shale green	3255		
dolomite light with green			
shale streaks	3256		