

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg., Wichita, Kansas.

MAGNOLIA PETRO. CO.
C.O. Sharpe No. 2

SEC. 8 T. 20 R. 9W.
SW SW NW

Total Depth. 3282 SIM. PB 3279
Comm. 3-25-38 Comp. 5-11-38
Shot or Treated. 1000, 1000 gal acid.
Contractor.
Issued. 6-18-38

County Rice.



CASING.

13" 202'
7" 3265'
61'4" 5 1/2" liner.

Elevation.

Production. Pot. 24 bbls.,
pumped.

Figures Indicate Bottom of Formations.

collar	8
clay	33
sand	60
shale shells	310
sand & shells	400
shale & shells	860
salt	1050
shale & shells	1200
broken lime	1410
shale & shells	1495
shale & lime	2100
shale	2240
lime & shale	2330
shale and shells	2465
lime and shale	2535
shale	2590
lime	2820
lime and shale	2940
lime hard	3030
lime soft	3042
lime hard	3076
lime soft	3079
show oil	
lime hard	3164
lime soft	3173
lime and shale	3259
shale cored 3259-3262	
shale and lime	
cored 3262 to 3263	
lime cored 3263- 3265	
Top Arbucklo lime 3263	
Standardized	
Arbucklo lime	
cored 3265-3269	
Swabbed Est. 15 bbls oil	
per day.	
Arbucklo lime-	
cored 3269-3270	
no increase in oil.	

Acidized with 1000 gal.
pumped 4 bbls oil per hr for 13 hours
Potential of 24 bbls. Made 66 bbls of wtr.
Pulled tubing to drill deeper
Arbucklo lime
 cored 3270-3276
Swabbed 31 bbls fluid in 11 hours.
 26 bbls oil 5 bbls water.
Arbucklo lime
 cored 3276-3281
Swabbed 50 bbls oil and 18 bbls
 water in 12 hours.
Arbucklo lime
 cored 3281 to 3282
Swabbed 26 bbls oil and 110 bbls
 water in 24 hours.
set packer at 3274 and acidized with 1000 gal.
3274-3282
pumped 58 bbls oil and 651 bbls
 water in 24 hours.
Plugged back 3282-3279
drilled out cement and oakum to 3282.
swabbed 18 bbls oil and 3 bbls water 18 hours.
Total Depth. SIM 3282