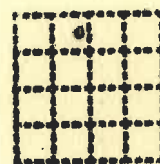


COLORADO PETROLEUM, INC.
Kocsling No. 1.

SEC. 10 T. 20 R. 9W.
CEL NE NW

Total Depth. 3232 $\frac{1}{2}$
Comm. 8-23-40 Comp. 9-21-40
Shot or Treated
Contractor. Sharon Drilling Co., Inc.
Issued. 11-2-40

County Rice.



CASING.

Rotary 3215.
Cable 3232 $\frac{1}{2}$

85 $\frac{1}{8}$ " 195'
5 $\frac{1}{2}$ " 3208'

Elevation.

Production. Pot. 390 B.
no wtr, Pump.

Figures Indicate Bottom of Formations

sand and clay	175
shale and shells	195
red rock	220
shale	510
red rock	625
shale and shells	815
shale and salt	1010
shale and shells	1200
anhydrite	1250
shale and shells	1310
lime and shale	1385
sdv lime	1475
lime and shale	1810
shale and shells	2180
lime and shale	2400
shale	2490
lime	2545
broken lime	2610
lime	2770
shale shells	2885
lime	2905
shale and lime	2970
lime	3145
broken lime	3170
lime and shale	3206
Arbuckle dolomite	3209
shale green and dolomite	3211
dolomite	3215
dolomite hard	3220
dolomite soft	3231 $\frac{1}{2}$
dolomite hard	3232 $\frac{1}{2}$

Acid 100 gal.
500 gal.
Shot 10 qts 3221-3231
Acid 2000 gal.
5000 gal.

After 2000 acid swabbed 3 BOPH off btm
After 5000 acid Swabbed 83/4 bbls oil
per hour off bottom for 3 hours.

Tops.

Dodge 2850
Lansing 2875
Simpson sh 3204
Arbuckle 3206

Oolitic porous zone 2965-2976 (water)
Oolitic porous zone 3070-3079 (water)

Main Oil pay 3220-3231 $\frac{1}{2}$

Total Depth.

Free Oil 3220-3231 $\frac{1}{2}$