

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

CONTINENTAL OIL CO.
J.O. Johnson No. 1.

SEC. 10 T. 20 R. 9W.
SW¹/₄ SE
330' N 330' E. of S¹/₄ cor.

Total Depth. 3228.
Comm. 10-16-38 Comp. 11-5-38
Shot or Treated. 1000, 3000, gal acid.
Contractor.
Issued. 1-14-39

County Rice.

CASING.

103/4" 241'5"
7" 3210'



Elevation.

Production. Pot. 677.97 B.

Figures Indicate Bottom of Formations.

cellar	10	Top of Kansas City Lime	2895
surface clay & sand	189	Top of Arbuckle Lime	3208
shale blue and red bed	250		
red bed	325	Cored from 3210-3215 with 5' Rec. of Arbuckle	
shale and shells	450	lime with layer of green shale. Small show oil	
broken anhydrite	485	Took second core from 3215 to 3220 recovering	
shale and shells	605	5' of oil saturated Arbuckle lime.	
shale and lime shells	815		
salt and shale	1029	The plug was drilled and showed increase of	
shale and shells	1130	oil and gas at 3225. Hole filled up 150' in	
broken lime	1196	2 hours. Corrected Steel line measurements	
shale and broken lime	1300	showed the total depth to be 3228 instead of	
broken lime	1390	3225.	
shale and lime	1462		
sand and lime	1485	11-9-38. The well swabbed 108 bbls of oil in	
shale and lime	1500	four hours and swabbed. 4 ¹ / ₂ bbls oil in the next	
shale and lime broken	1742	hours.	
shale and shells	1919		
broken lime	1940	11-10-38. The well was acidized with 1000 gal acid	
shale	1970	11-18-38. The well was acidized with 3000 gal acid	
lime	1979	11-21-38 On initial Pot. test the well pumped	
shale lime shells	2005	225.99 bbls of oil in 8 hours giving the well a	
shale and shells	2347	24 hour potential of 677.97 bbls of oil-no wtr.	
lime	2372		
broken lime and shale	2407		
shale and lime shells	2509		
lime	2783		
shale	2834		
shale and shells	2860		
lime	2869		
shale and shells	2888		
shale	2895		
K.C. lime	2937		
lime	2953		
broken lime and shale	2980		
shale and shells	2992		
lime K.C.	3024		
lime	3155		
shale and lime	3195		
shale	3209		
Arbuckle dolomite	3220		
lime	3228		
Total Depth.			