

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2
(Rev.8/98)

TYPE TEST:

☒ Open Flow
☐ Deliverability

TEST DATE: 2/9/2005

API No. 15-159-22427

Company Ringneck Resources		Lease Keesling			Well Number 1-1	
County Rice	Location C SW NE	Section 1	TWP 20s	RNG(E/W) 9w	Acres Attributed	
Field Wildcat	Reservoir Indian Cave	Gas Gathering Connection				
Completion Date 12/1/2004	Plug Back Total Depth 3385	Packer Set at				
Casing Size 5.500	Weight 15.500	Internal Diameter 4.995	Set at 3415	Perforations 1973	To 1983	
Tubing Size 2.375	Weight 4.700	Internal Diameter 1.995	Set at 2056	Perforations	To	
Type Completion (Describe) acid-frac	Type Fluid Production Water	Pump Unit or Traveling Plunger? no				
Producing Thru (Annulus/Tubing) tubing	% Carbon Dioxide .020	% Nitrogen 39.150			Gas Gravity- Gg .721	
Vertical Depth (ft) 1978	Pressure Taps	Prover Size 2"				
Pressure Buildup: Shut in 2/2005	TAKEN			2/8/2005 @ 1012		
Well on Line: Started 2/8/2005 @ 1012	TAKEN			2/9/2005 @ 1015		

OBSERVED SURFACE DATA

Static/ Dynamic Property	Orifice Size in.	Prover Pressure psig	Pressure Diff. In. H ₂ O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P _w) (P _t) (P _c)		Tubing WellHead Press. (P _w) (P _t) (P _c)		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in						661	675				
Flow	.750	25.1		35		427	442			24.0	8.2

FLOW STREAM ATTRIBUTES

COEFFICIENT (F _p) Mcf/d	PRESSURE psia	(PROVER) EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R Mcf/d	GOR	G _m
9.694	39.5	39.50	1.1777	1.0249	1.0021	463	56484	.793

(OPEN FLOW)(DELIVERABILITY) CALCULATIONS

(P _c) ² = 456.2		(P _w) ² = 195.5		Pd =		% (P _c - 14.4) + 14.4 =		(Pa) ² = 0.207
(P _c) ² - (P _a) ²		(P _c) ² - (P _w) ²		$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_w)^2}$ or $\frac{(P_c)^2 - (P_d)^2}{(P_c)^2 - (P_w)^2}$		LOG		Open Flow Deliverability = R x Antilog Mcf/d
455.96		260.71		1.749		.2428		740

OPEN FLOW 740 **Mcf/d @ 14.65 psia** **DELIVERABILITY** **Mcf/d @ 14.65 psia**

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 9th day of Feb, 2005

Witness (if any)

For Commission

For Company

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under rule K.A.R. 82-3-304 on behalf of the operator Ringneck Resources

and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Keesling
gas well on the grounds that said well:

(check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☐ is incapable of producing at a daily rate in excess of 150 mcf/D

Date: _____

Signature: _____

Title: _____

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.

KANSAS CORPORATION COMMISSION
MULTIPOINT BACK PRESSURE TEST

FORM G-1
8-7-58

TYPE TEST: ☒ Initial ☐ Annual ☐ Special		TEST DATE: 2/8/2005	
COMPANY Ringneck Resources		LEASE Keesling	
		WELL NO. 1-1	
COUNTY Rice	LOCATION C SW NE	SECTION 1	TWP 20s 9w
FIELD Wildcat		RESERVOIR Indian Cave	
PIPELINE CONNECTION			
COMPLETION DATE 12/1/2004	PLUG BACK DEPTH TOTAL DEPTH	3385	PACKER SET AT
CASING SIZE 5.500	WT. 15.500	ID 4.995	SET AT 3415
		PERF. 1973	TO 1983
TUBING SIZE 2.375	WT. 4.700	ID 1.995	SET AT 2056
TYPE COMPLETION (Describe) acid-frac		TYPE FLUID PRODUCTION Water	
PRODUCING TRU(Annulus/Tubing) tubing		RESERVOIR TEMPERATURE F BAR PRESS - Pa 14.4 psia	
GAS GRAVITY - Gg .721	% CARBON DIOXIDE .020	% NITROGEN 39.150	API GRAVITY OF LIQUID
VERTICAL DEPTH (H) 1978	TYPE METER CONN.		PROVER SIZE 2"
REMARKS Made 7 bbl water during 1st pt			

OBSERVED SURFACE DATA

RATE NO.	ORIFICE SIZE in.	(PROVER) PRESSURE psig	DIFF. (h _w) (h _t)	FLOWING TEMP. t.	WELLHEAD TEMP. t.	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P _w) (P _t) (P _c) psia	psig	(P _w) (P _t) (P _c) psia		
SHUT-IN						661	675				
1.	.500	89.00		23		630	644			.80	7.2
2.	.500	104.00		25		605	619			.75	
3.	1.000	37.50		23		564	578			.80	
4.	1.000	43.60		23		516	530			.75	

FLOW STREAM ATTRIBUTES

RATE NO.	COEFFICIENT (F _p) Mcfd	(PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR Fg	FLOWING TEMP FACTOR Ft	DEVIATION FACTOR Fpv	RATE OF FLOW Q Mcfd	GOR	G _m
1.	4.388	103.4	103.40	1.1777	1.0376	1.0072	558	2585.2	1.835
2.	4.388	118.4	118.40	1.1777	1.0355	1.0081	638		.721
3.	17.530	51.9	51.90	1.1777	1.0376	1.0033	1115		.721
4.	17.530	58.0	58.00	1.1777	1.0376	1.0038	1247		.721

PRESSURE CALCULATION

RATE NO.	P _t psia	P _c psia	P _w psia	(P _c) ² Thousands	(P _w) ² Thousands	PLOTING POINTS		% SHUT-IN 100 $\left[\frac{P_w - P_a}{P_c - P_a} \right]$
						(P _c) ² - (P _w) ² Thousands	Q Mcfd	
1.	14.4	675.4	644.4	456.2	415.3	40.9	558.4	95.3
2.	14.4	675.4	619.4	456.2	383.7	72.5	638.7	91.5
3.	14.4	675.4	578.4	456.2	334.5	121.6	1115.5	85.3
4.	14.4	675.4	530.4	456.2	281.3	174.8	1247.1	78.1

INDICATED WELLHEAD OPEN FLOW

3046

Mcfd @ 14.65 psia

"n" = .840

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 18 day of Feb, 2005

Witness (if any)

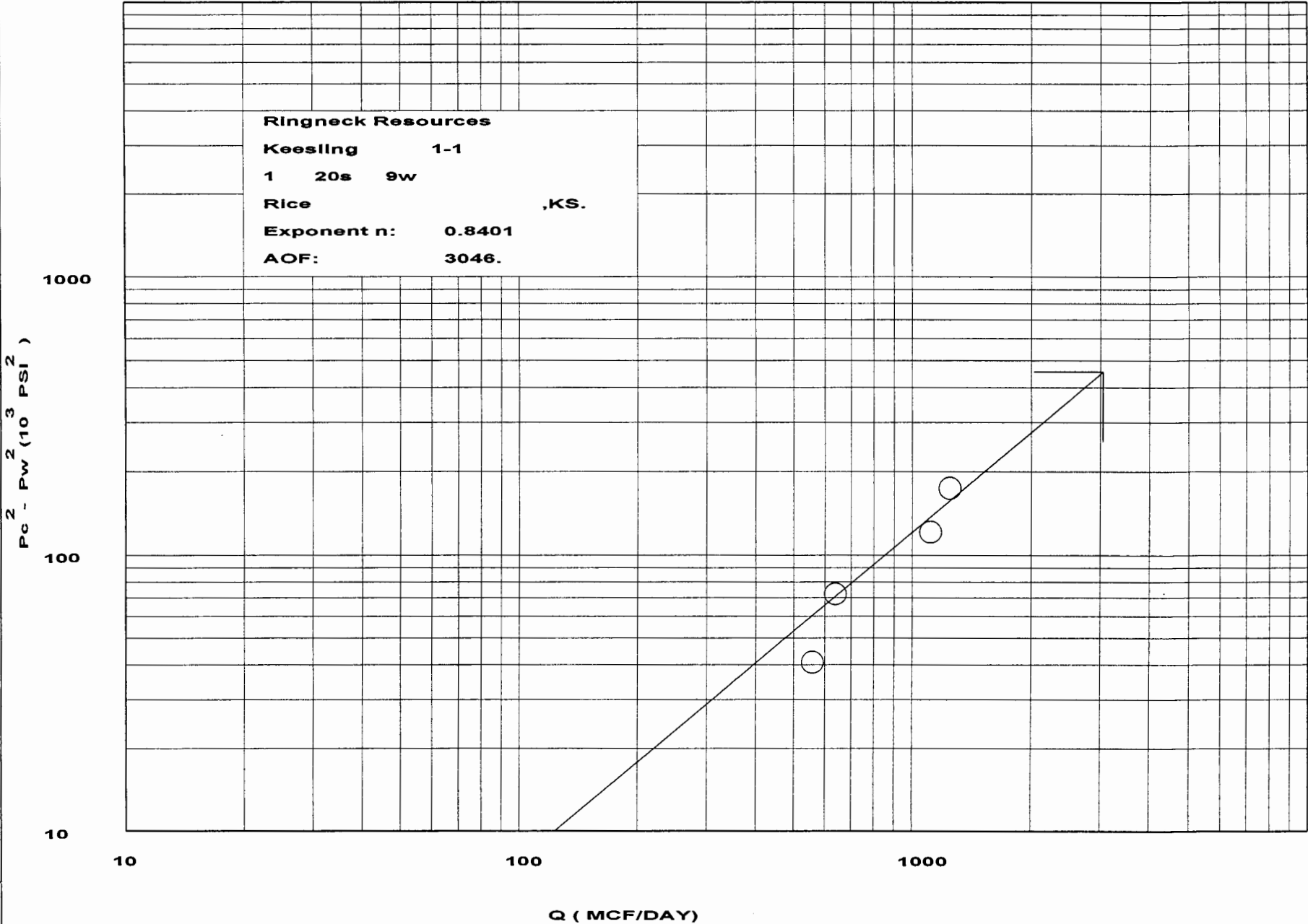
For Company

For Commission

Checked by

GAS WELL BACK PRESSURE CURVE

WELL TESTER: Trilobite Testing
TEST DATE: 2/8/2005



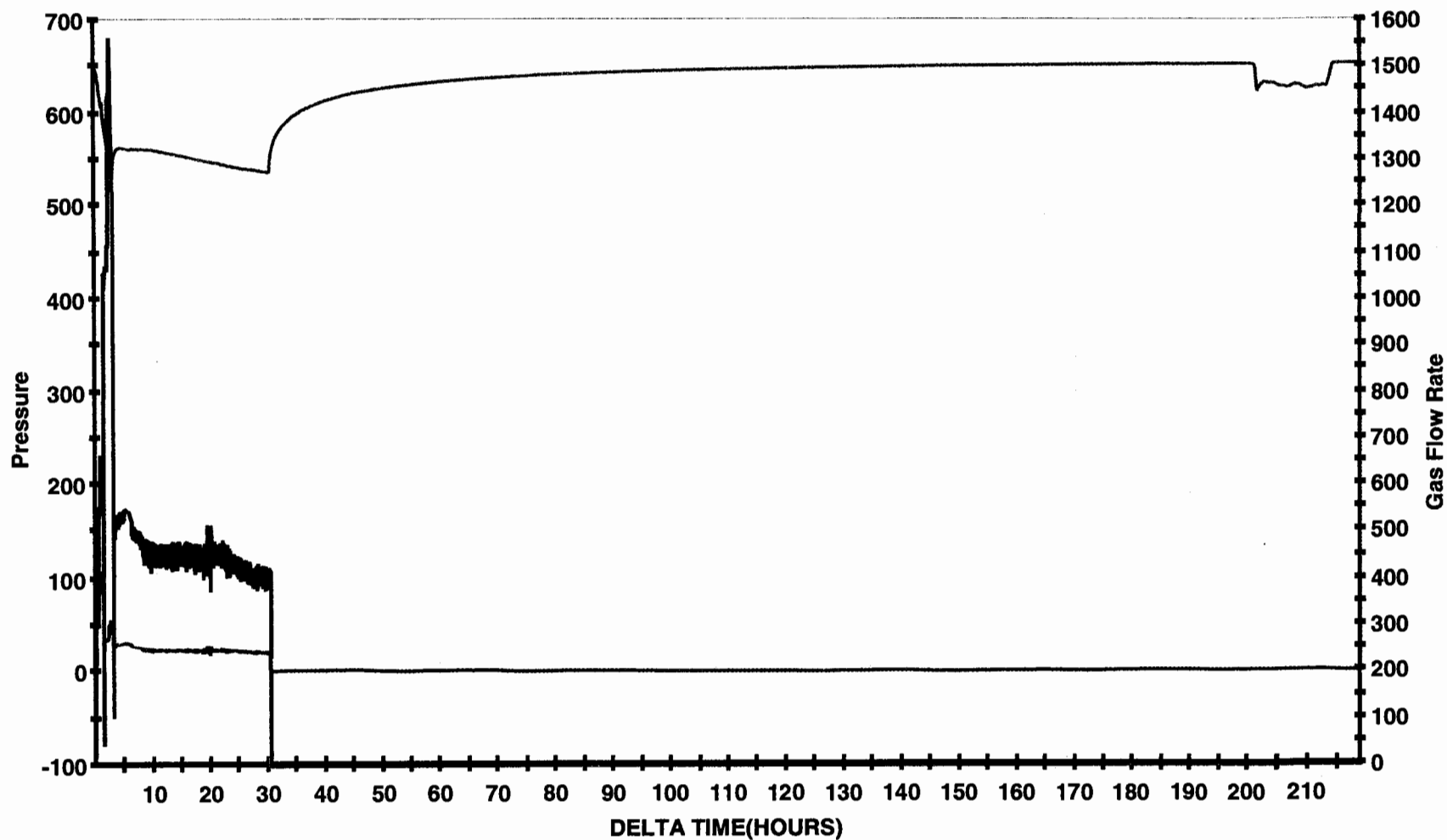
PRESSURE And GAS FLOW RATE vs TIME

Company: Ringneck Resources

Location: Keesling 1-1

Date: 2/8/2005

Serial# 6265



6265 - STATIC (PSIG) 6265 - CASING (PSIG) 6265 - GAS FLOW (mcf/day)

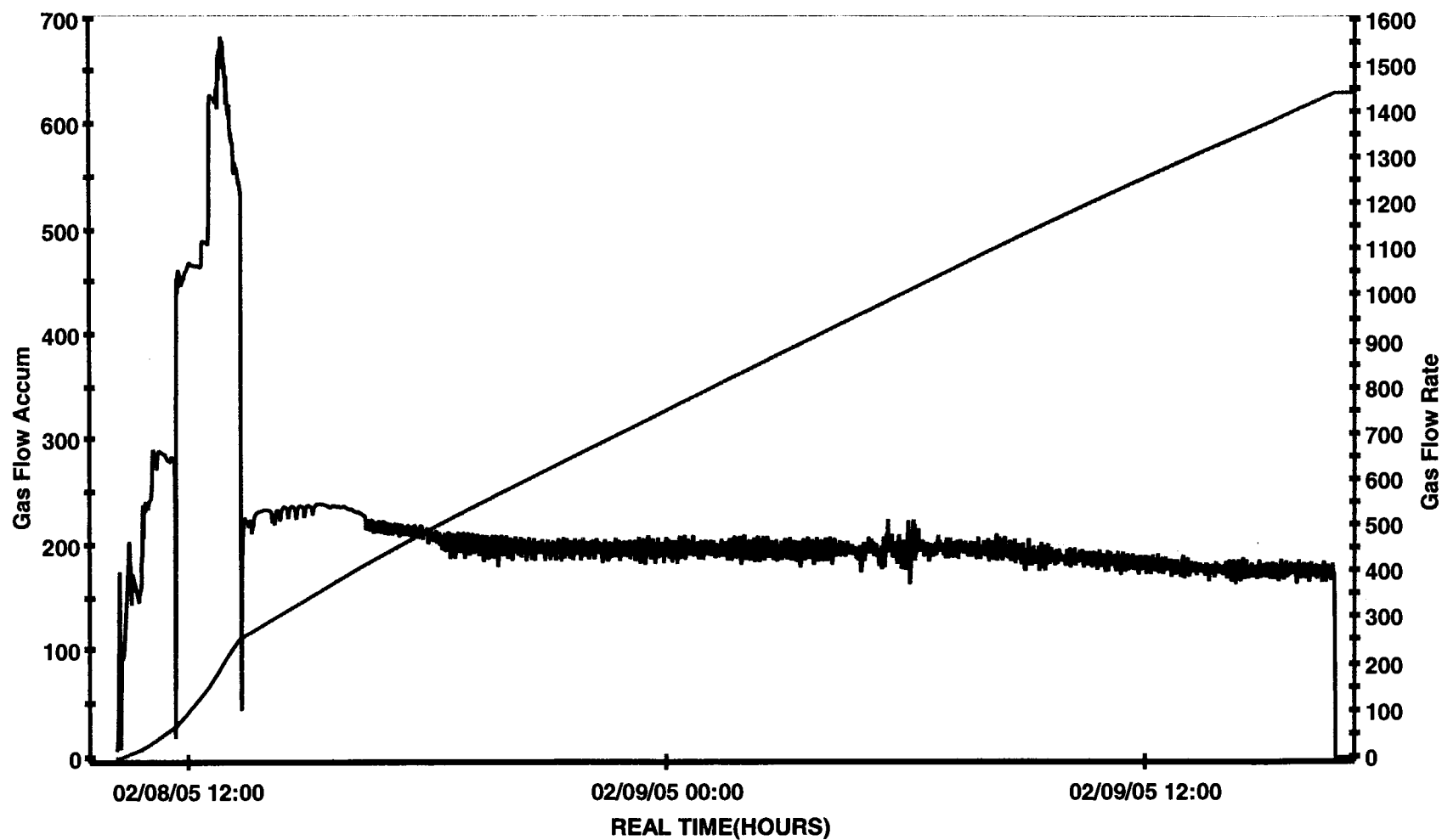
GAS FLOW ACCUM And GAS FLOW RATE vs TIME

Company: Ringneck Resources

Location: Keesling 1-1

Date: 2/8/2005

Serial# 6265



6265 - GAS FLOW (mcf) 6265 - GAS FLOW (mcf/day)

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/08/2005 10:12:05	0.001389	0.943	660.589	45.003	16.344	0.000
02/08/2005 10:59:22	0.789444	85.267	631.934	22.848	535.936	11.563
02/08/2005 11:24:22	1.206111	107.097	612.147	23.277	656.104	22.484
02/08/2005 11:49:22	1.622778	33.732	594.238	21.850	1022.300	35.375
02/08/2005 12:14:22	2.039444	35.580	574.884	22.756	1063.857	53.719
02/08/2005 12:39:22	2.456111	51.413	545.706	23.415	1423.285	74.594
02/08/2005 13:04:22	2.872778	48.119	518.389	24.400	1347.357	99.922
02/08/2005 13:29:22	3.289444	29.671	545.188	22.571	512.545	116.445
02/08/2005 13:54:22	3.706111	31.405	557.139	21.197	535.684	125.484
02/08/2005 14:19:22	4.122778	30.026	561.391	22.471	517.182	134.664
02/08/2005 14:44:22	4.539444	31.309	562.398	22.149	533.912	143.977
02/08/2005 15:09:22	4.956111	31.739	562.134	21.606	539.754	153.344
02/08/2005 15:34:22	5.372778	31.799	561.082	21.875	540.368	162.828
02/08/2005 15:59:22	5.789444	31.685	560.320	21.651	539.024	172.258
02/08/2005 16:24:22	6.206111	30.454	560.044	21.114	523.464	181.500
02/08/2005 16:49:22	6.622778	28.919	560.486	19.414	504.515	190.289
02/08/2005 17:14:22	7.039444	28.644	560.536	16.744	502.364	198.930
02/08/2005 17:39:22	7.456111	28.331	560.369	16.854	498.226	207.500
02/08/2005 18:04:22	7.872778	27.489	560.111	16.457	487.446	216.000
02/08/2005 18:29:22	8.289444	26.667	560.335	16.464	476.674	224.273
02/08/2005 18:54:22	8.706111	27.279	559.744	16.239	484.800	232.477
02/08/2005 19:19:22	9.122778	25.620	559.969	14.759	463.766	240.594
02/08/2005 19:44:22	9.539444	24.780	559.636	13.146	453.460	248.664
02/08/2005 20:09:22	9.956111	25.323	559.507	12.779	460.829	256.609
02/08/2005 20:34:22	10.372778	24.985	559.098	13.173	456.164	264.578
02/08/2005 20:59:22	10.789444	25.871	558.490	11.732	468.595	272.445
02/08/2005 21:24:22	11.206111	26.335	557.755	10.068	475.584	280.336
02/08/2005 21:49:22	11.622778	24.266	557.328	9.840	448.249	288.258
02/08/2005 22:14:22	12.039444	24.946	556.865	9.753	457.336	296.133
02/08/2005 22:39:22	12.456111	23.221	557.040	8.824	434.779	303.953
02/08/2005 23:04:22	12.872778	23.816	556.564	10.219	442.071	311.789
02/08/2005 23:29:22	13.289444	25.636	555.337	9.520	466.603	319.609
02/08/2005 23:54:22	13.706111	22.210	555.508	9.201	421.037	327.445
02/09/2005 00:19:22	14.122778	25.145	554.057	10.994	459.354	335.297
02/09/2005 00:44:22	14.539444	25.144	553.847	11.028	459.332	343.133
02/09/2005 01:09:22	14.956111	23.907	553.609	10.672	443.061	350.969
02/09/2005 01:34:22	15.372778	24.586	552.832	10.491	452.193	358.805
02/09/2005 01:59:22	15.789444	24.960	552.298	10.221	457.284	366.648
02/09/2005 02:24:22	16.206111	23.269	551.879	5.386	437.062	374.516
02/09/2005 02:49:22	16.622778	24.804	550.916	5.408	457.612	382.344
02/09/2005 03:14:22	17.039444	24.753	550.499	4.609	457.324	390.172
02/09/2005 03:39:22	17.456111	22.027	550.517	4.735	420.622	398.000

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/09/2005 04:04:22	17.872778	24.305	549.232	5.173	451.052	405.867
02/09/2005 04:29:22	18.289444	25.603	548.427	5.385	468.268	413.672
02/09/2005 04:54:22	18.706111	23.735	548.210	6.887	442.581	421.352
02/09/2005 05:19:22	19.122778	23.394	547.833	8.438	437.282	429.125
02/09/2005 05:44:22	19.539444	23.925	547.702	9.242	443.989	436.977
02/09/2005 06:09:22	19.956111	26.622	546.211	9.488	479.677	444.719
02/09/2005 06:34:22	20.372778	25.252	546.274	8.389	462.083	452.609
02/09/2005 06:59:22	20.789444	25.097	545.918	8.270	460.080	460.445
02/09/2005 07:24:22	21.206111	23.780	545.633	9.195	442.082	468.320
02/09/2005 07:49:22	21.622778	23.040	545.482	12.083	430.832	476.148
02/09/2005 08:14:22	22.039444	23.060	544.816	15.702	429.426	483.961
02/09/2005 08:39:22	22.456111	26.242	543.344	20.358	469.147	491.758
02/09/2005 09:04:22	22.872778	24.230	543.241	27.249	439.563	499.414
02/09/2005 09:32:47	23.346389	23.614	542.560	30.855	429.891	508.023
02/09/2005 10:22:47	24.179722	22.589	541.693	36.134	414.229	523.078
02/09/2005 11:13:07	25.018611	24.351	540.333	38.192	436.193	538.016
02/09/2005 12:03:07	25.851944	21.726	539.697	40.010	401.365	552.648
02/09/2005 12:53:07	26.685278	23.343	538.583	42.444	421.330	567.086
02/09/2005 13:43:07	27.518611	21.795	538.268	44.809	400.320	581.273
02/09/2005 14:33:07	28.351944	21.308	537.488	42.060	395.090	595.383
02/09/2005 15:23:07	29.185278	22.079	536.450	40.193	405.888	609.406
02/09/2005 16:13:07	30.018611	22.851	535.211	39.071	416.385	623.422
02/09/2005 17:03:07	30.851944	1.717	560.910	38.355	0.000	630.188
02/09/2005 17:53:07	31.685278	1.798	575.288	31.626	0.000	630.188
02/09/2005 18:43:07	32.518611	2.035	583.412	20.610	0.000	630.188
02/09/2005 19:33:07	33.351944	2.137	589.234	20.159	0.000	630.188
02/09/2005 20:23:07	34.185278	2.168	593.800	20.669	0.000	630.188
02/09/2005 21:13:07	35.018611	2.171	597.626	21.818	0.000	630.188
02/09/2005 22:03:07	35.851944	2.211	600.817	19.353	0.000	630.188
02/09/2005 22:53:07	36.685278	2.211	603.622	20.317	0.000	630.188
02/09/2005 23:43:07	37.518611	2.256	606.048	19.032	0.000	630.188
02/10/2005 00:33:07	38.351944	2.274	608.291	18.143	0.000	630.188
02/10/2005 01:23:07	39.185278	2.301	610.237	17.179	0.000	630.188
02/10/2005 02:13:07	40.018611	2.386	612.051	13.109	0.000	630.188
02/10/2005 03:03:07	40.851944	2.440	613.668	12.785	0.000	630.188
02/10/2005 03:53:07	41.685278	2.509	615.278	13.034	0.000	630.188
02/10/2005 04:43:07	42.518611	2.557	616.658	11.054	0.000	630.188
02/10/2005 05:33:07	43.351944	2.684	618.099	8.153	0.000	630.188
02/10/2005 06:23:07	44.185278	2.760	619.302	7.790	0.000	630.188
02/10/2005 07:13:07	45.018611	2.819	620.379	6.970	0.000	630.188
02/10/2005 08:03:07	45.851944	2.785	621.435	14.639	0.000	630.188
02/10/2005 08:53:07	46.685278	2.602	622.288	29.956	0.000	630.188

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/10/2005 09:43:07	47.518611	2.331	623.090	49.543	0.000	630.188
02/10/2005 10:33:07	48.351944	2.117	623.987	62.892	0.000	630.188
02/10/2005 11:23:07	49.185278	1.822	624.743	63.285	0.000	630.188
02/10/2005 12:13:07	50.018611	1.729	625.644	53.844	0.000	630.188
02/10/2005 13:03:07	50.851944	1.642	626.311	51.007	0.000	630.188
02/10/2005 13:53:07	51.685278	1.549	626.965	51.384	0.000	630.188
02/10/2005 14:43:07	52.518611	1.459	627.582	53.722	0.000	630.188
02/10/2005 15:33:07	53.351944	1.410	628.225	51.752	0.000	630.188
02/10/2005 16:23:07	54.185278	1.450	628.800	51.512	0.000	630.188
02/10/2005 17:13:07	55.018611	1.425	629.359	48.352	0.000	630.188
02/10/2005 18:03:07	55.851944	1.589	630.012	37.615	0.000	630.188
02/10/2005 18:53:07	56.685278	1.727	630.572	31.646	0.000	630.188
02/10/2005 19:43:07	57.518611	1.825	631.096	28.254	0.000	630.188
02/10/2005 20:33:07	58.351944	1.903	631.615	26.826	0.000	630.188
02/10/2005 21:23:07	59.185278	1.965	632.122	25.396	0.000	630.188
02/10/2005 22:13:07	60.018611	2.015	632.609	26.056	0.000	630.188
02/10/2005 23:03:07	60.851944	2.057	633.138	24.434	0.000	630.188
02/10/2005 23:53:07	61.685278	2.073	633.581	25.011	0.000	630.188
02/11/2005 00:43:07	62.518611	2.072	633.913	25.869	0.000	630.188
02/11/2005 01:33:07	63.351944	2.115	634.327	23.903	0.000	630.188
02/11/2005 02:23:07	64.185278	2.121	634.812	24.705	0.000	630.188
02/11/2005 03:13:07	65.018611	2.132	635.088	24.248	0.000	630.188
02/11/2005 04:03:07	65.851944	2.116	635.475	24.992	0.000	630.188
02/11/2005 04:53:07	66.685278	2.215	635.858	21.154	0.000	630.188
02/11/2005 05:43:07	67.518611	2.238	636.196	20.103	0.000	630.188
02/11/2005 06:33:07	68.351944	2.290	636.529	18.311	0.000	630.188
02/11/2005 07:23:07	69.185278	2.297	636.856	18.492	0.000	630.188
02/11/2005 08:13:07	70.018611	2.092	637.002	28.782	0.000	630.188
02/11/2005 09:03:07	70.851944	1.781	637.401	39.723	0.000	630.188
02/11/2005 09:53:07	71.685278	1.497	637.697	48.264	0.000	630.188
02/11/2005 10:43:07	72.518611	1.254	638.062	58.772	0.000	630.188
02/11/2005 11:33:07	73.351944	1.145	638.305	63.136	0.000	630.188
02/11/2005 12:23:07	74.185278	1.097	638.597	65.001	0.000	630.188
02/11/2005 13:13:07	75.018611	1.027	638.846	63.223	0.000	630.188
02/11/2005 14:03:07	75.851944	0.977	639.268	932.000	0.000	630.188
02/11/2005 14:53:07	76.685278	0.950	639.640	932.000	0.000	630.188
02/11/2005 15:43:07	77.518611	0.942	639.868	932.000	0.000	630.188
02/11/2005 16:33:07	78.351944	0.990	640.076	932.000	0.000	630.188
02/11/2005 17:23:07	79.185278	1.070	640.293	932.000	0.000	630.188
02/11/2005 18:13:07	80.018611	1.294	640.446	932.000	0.000	630.188
02/11/2005 19:03:07	80.851944	1.456	640.639	932.000	0.000	630.188
02/11/2005 19:53:07	81.685278	1.578	640.872	932.000	0.000	630.188

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/11/2005 20:43:07	82.518611	1.632	641.063	932.000	0.000	630.188
02/11/2005 21:33:07	83.351944	1.702	641.315	932.000	0.000	630.188
02/11/2005 22:23:07	84.185278	1.735	641.526	932.000	0.000	630.188
02/11/2005 23:13:07	85.018611	1.775	641.701	932.000	0.000	630.188
02/12/2005 00:03:07	85.851944	1.799	641.927	932.000	0.000	630.188
02/12/2005 00:53:07	86.685278	1.798	642.121	932.000	0.000	630.188
02/12/2005 01:43:07	87.518611	1.793	642.312	932.000	0.000	630.188
02/12/2005 02:33:07	88.351944	1.772	642.493	932.000	0.000	630.188
02/12/2005 03:23:07	89.185278	1.736	642.682	932.000	0.000	630.188
02/12/2005 04:13:07	90.018611	1.696	642.835	932.000	0.000	630.188
02/12/2005 05:03:07	90.851944	1.684	643.004	932.000	0.000	630.188
02/12/2005 05:53:07	91.685278	1.622	643.173	932.000	0.000	630.188
02/12/2005 06:43:07	92.518611	1.601	643.336	932.000	0.000	630.188
02/12/2005 07:33:07	93.351944	1.526	643.481	932.000	0.000	630.188
02/12/2005 08:23:07	94.185278	1.474	643.617	932.000	0.000	630.188
02/12/2005 09:13:07	95.018611	1.420	643.797	932.000	0.000	630.188
02/12/2005 10:03:07	95.851944	1.351	643.936	932.000	0.000	630.188
02/12/2005 10:53:07	96.685278	1.301	644.077	932.000	0.000	630.188
02/12/2005 11:43:07	97.518611	1.241	644.229	932.000	0.000	630.188
02/12/2005 12:33:07	98.351944	1.215	644.335	932.000	0.000	630.188
02/12/2005 13:23:07	99.185278	1.155	644.513	932.000	0.000	630.188
02/12/2005 14:13:07	100.018611	1.153	644.615	932.000	0.000	630.188
02/12/2005 15:03:07	100.851944	1.142	644.742	932.000	0.000	630.188
02/12/2005 15:53:07	101.685278	1.120	644.877	932.000	0.000	630.188
02/12/2005 16:43:07	102.518611	1.129	644.998	932.000	0.000	630.188
02/12/2005 17:33:07	103.351944	1.147	645.126	932.000	0.000	630.188
02/12/2005 18:23:07	104.185278	1.140	645.258	932.000	0.000	630.188
02/12/2005 19:13:07	105.018611	1.158	645.371	932.000	0.000	630.188
02/12/2005 20:03:07	105.851944	1.149	645.503	932.000	0.000	630.188
02/12/2005 20:53:07	106.685278	1.122	645.642	932.000	0.000	630.188
02/12/2005 21:43:07	107.518611	1.113	645.746	932.000	0.000	630.188
02/12/2005 22:33:07	108.351944	1.098	645.860	932.000	0.000	630.188
02/12/2005 23:23:07	109.185278	1.074	645.974	932.000	0.000	630.188
02/13/2005 00:13:07	110.018611	1.061	646.092	932.000	0.000	630.188
02/13/2005 01:03:07	110.851944	1.035	646.179	932.000	0.000	630.188
02/13/2005 01:53:07	111.685278	1.037	646.279	932.000	0.000	630.188
02/13/2005 02:43:07	112.518611	1.024	646.387	932.000	0.000	630.188
02/13/2005 03:33:07	113.351944	1.019	646.475	932.000	0.000	630.188
02/13/2005 04:23:07	114.185278	1.022	646.563	932.000	0.000	630.188
02/13/2005 05:13:07	115.018611	1.045	646.650	932.000	0.000	630.188
02/13/2005 06:03:07	115.851944	1.093	646.736	932.000	0.000	630.188
02/13/2005 06:53:07	116.685278	1.132	646.885	932.000	0.000	630.188

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/13/2005 07:43:07	117.518611	1.148	647.025	932.000	0.000	630.188
02/13/2005 08:33:07	118.351944	1.158	647.070	932.000	0.000	630.188
02/13/2005 09:23:07	119.185278	1.142	647.162	932.000	0.000	630.188
02/13/2005 10:13:07	120.018611	1.072	647.247	932.000	0.000	630.188
02/13/2005 11:03:07	120.851944	0.960	647.353	932.000	0.000	630.188
02/13/2005 11:53:07	121.685278	0.918	647.429	932.000	0.000	630.188
02/13/2005 12:43:07	122.518611	0.849	647.540	932.000	0.000	630.188
02/13/2005 13:33:07	123.351944	0.842	647.687	932.000	0.000	630.188
02/13/2005 14:23:07	124.185278	0.796	647.756	932.000	0.000	630.188
02/13/2005 15:13:07	125.018611	0.751	647.873	932.000	0.000	630.188
02/13/2005 16:03:07	125.851944	0.777	647.932	932.000	0.000	630.188
02/13/2005 16:53:07	126.685278	0.802	648.003	932.000	0.000	630.188
02/13/2005 17:43:07	127.518611	0.896	648.135	932.000	0.000	630.188
02/13/2005 18:33:07	128.351944	1.053	648.023	932.000	0.000	630.188
02/13/2005 19:23:07	129.185278	1.216	648.069	932.000	0.000	630.188
02/13/2005 20:13:07	130.018611	1.333	648.226	932.000	0.000	630.188
02/13/2005 21:03:07	130.851944	1.423	648.276	932.000	0.000	630.188
02/13/2005 21:53:07	131.685278	1.477	648.342	932.000	0.000	630.188
02/13/2005 22:43:07	132.518611	1.492	648.389	932.000	0.000	630.188
02/13/2005 23:33:07	133.351944	1.463	648.484	932.000	0.000	630.188
02/14/2005 00:23:07	134.185278	1.477	648.520	932.000	0.000	630.188
02/14/2005 01:13:07	135.018611	1.532	648.596	932.000	0.000	630.188
02/14/2005 02:03:07	135.851944	1.592	648.670	932.000	0.000	630.188
02/14/2005 02:53:07	136.685278	1.587	648.755	932.000	0.000	630.188
02/14/2005 03:43:07	137.518611	1.677	648.819	932.000	0.000	630.188
02/14/2005 04:33:07	138.351944	1.674	648.907	932.000	0.000	630.188
02/14/2005 05:23:07	139.185278	1.667	648.944	932.000	0.000	630.188
02/14/2005 06:13:07	140.018611	1.722	649.036	932.000	0.000	630.188
02/14/2005 07:03:07	140.851944	1.719	649.057	932.000	0.000	630.188
02/14/2005 07:53:07	141.685278	1.613	649.044	932.000	0.000	630.188
02/14/2005 08:43:07	142.518611	1.360	649.092	932.000	0.000	630.188
02/14/2005 09:33:07	143.351944	1.265	649.251	932.000	0.000	630.188
02/14/2005 10:23:07	144.185278	1.084	649.380	932.000	0.000	630.188
02/14/2005 11:13:07	145.018611	0.907	649.523	932.000	0.000	630.188
02/14/2005 12:03:07	145.851944	0.835	649.660	932.000	0.000	630.188
02/14/2005 12:53:07	146.685278	0.728	649.681	932.000	0.000	630.188
02/14/2005 13:43:07	147.518611	0.690	649.807	932.000	0.000	630.188
02/14/2005 14:33:07	148.351944	0.668	649.851	932.000	0.000	630.188
02/14/2005 15:23:07	149.185278	0.626	649.940	932.000	0.000	630.188
02/14/2005 16:13:07	150.018611	0.706	649.916	932.000	0.000	630.188
02/14/2005 17:03:07	150.851944	0.690	649.844	932.000	0.000	630.188
02/14/2005 17:53:07	151.685278	0.758	649.859	932.000	0.000	630.188

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/14/2005 18:43:07	152.518611	0.891	649.874	932.000	0.000	630.188
02/14/2005 19:33:07	153.351944	0.970	649.959	932.000	0.000	630.188
02/14/2005 20:23:07	154.185278	1.050	649.947	932.000	0.000	630.188
02/14/2005 21:13:07	155.018611	1.171	649.963	932.000	0.000	630.188
02/14/2005 22:03:07	155.851944	1.262	650.044	932.000	0.000	630.188
02/14/2005 22:53:07	156.685278	1.325	650.079	932.000	0.000	630.188
02/14/2005 23:43:07	157.518611	1.341	650.192	932.000	0.000	630.188
02/15/2005 00:33:07	158.351944	1.340	650.146	932.000	0.000	630.188
02/15/2005 01:23:07	159.185278	1.346	650.199	932.000	0.000	630.188
02/15/2005 02:13:07	160.018611	1.377	650.264	932.000	0.000	630.188
02/15/2005 03:03:07	160.851944	1.406	650.307	932.000	0.000	630.188
02/15/2005 03:53:07	161.685278	1.441	650.358	932.000	0.000	630.188
02/15/2005 04:43:07	162.518611	1.479	650.406	932.000	0.000	630.188
02/15/2005 05:33:07	163.351944	1.505	650.456	932.000	0.000	630.188
02/15/2005 06:23:07	164.185278	1.536	650.479	932.000	0.000	630.188
02/15/2005 07:13:07	165.018611	1.568	650.564	932.000	0.000	630.188
02/15/2005 08:03:07	165.851944	1.482	650.557	932.000	0.000	630.188
02/15/2005 08:53:07	166.685278	1.410	650.605	932.000	0.000	630.188
02/15/2005 09:43:07	167.518611	1.269	650.665	932.000	0.000	630.188
02/15/2005 10:33:07	168.351944	1.186	650.778	932.000	0.000	630.188
02/15/2005 11:23:07	169.185278	1.083	650.834	932.000	0.000	630.188
02/15/2005 12:13:07	170.018611	1.029	650.881	932.000	0.000	630.188
02/15/2005 13:03:07	170.851944	0.922	650.961	932.000	0.000	630.188
02/15/2005 13:53:07	171.685278	0.948	651.012	932.000	0.000	630.188
02/15/2005 14:43:07	172.518611	0.958	651.015	932.000	0.000	630.188
02/15/2005 15:33:07	173.351944	0.993	651.018	932.000	0.000	630.188
02/15/2005 16:23:07	174.185278	1.080	651.052	932.000	0.000	630.188
02/15/2005 17:13:07	175.018611	1.202	651.052	932.000	0.000	630.188
02/15/2005 18:03:07	175.851944	1.380	651.054	932.000	0.000	630.188
02/15/2005 18:53:07	176.685278	1.478	651.155	932.000	0.000	630.188
02/15/2005 19:43:07	177.518611	1.557	651.196	932.000	0.000	630.188
02/15/2005 20:33:07	178.351944	1.634	651.175	932.000	0.000	630.188
02/15/2005 21:23:07	179.185278	1.685	651.290	932.000	0.000	630.188
02/15/2005 22:13:07	180.018611	1.749	651.277	932.000	0.000	630.188
02/15/2005 23:03:07	180.851944	1.770	651.286	932.000	0.000	630.188
02/15/2005 23:53:07	181.685278	1.902	651.338	932.000	0.000	630.188
02/16/2005 00:43:07	182.518611	1.921	651.431	932.000	0.000	630.188
02/16/2005 01:33:07	183.351944	1.944	651.475	932.000	0.000	630.188
02/16/2005 02:23:07	184.185278	1.996	651.513	932.000	0.000	630.188
02/16/2005 03:13:07	185.018611	1.997	651.497	932.000	0.000	630.188
02/16/2005 04:03:07	185.851944	1.968	651.519	932.000	0.000	630.188
02/16/2005 04:53:07	186.685278	2.012	651.544	932.000	0.000	630.188

Company Name: RINGNECK RESOURCES
Run Depth:

Location: Keesling 1-1
Serial#: 6265

Real Time	Delta Time	STATIC Pres. (PSIG)	CASING Pres. (PSIG)	METER Temp. (°F)	GAS FLOW Gas Rate (MCF/DAY)	GAS FLOW Gas Accum (MCF)
02/16/2005 05:43:07	187.518611	2.063	651.545	932.000	0.000	630.188
02/16/2005 06:33:07	188.351944	2.023	651.546	932.000	0.000	630.188
02/16/2005 07:23:07	189.185278	1.987	651.471	932.000	0.000	630.188
02/16/2005 08:13:07	190.018611	1.973	651.393	932.000	0.000	630.188
02/16/2005 09:03:07	190.851944	1.939	651.390	932.000	0.000	630.188
02/16/2005 09:53:07	191.685278	1.746	651.504	932.000	0.000	630.188
02/16/2005 10:43:07	192.518611	1.677	651.627	932.000	0.000	630.188
02/16/2005 11:33:07	193.351944	1.420	651.820	932.000	0.000	630.188
02/16/2005 12:23:07	194.185278	1.436	651.875	932.000	0.000	630.188
02/16/2005 13:13:07	195.018611	1.371	651.932	932.000	0.000	630.188
02/16/2005 14:03:07	195.851944	1.431	651.949	932.000	0.000	630.188
02/16/2005 14:53:07	196.685278	1.448	651.934	932.000	0.000	630.188
02/16/2005 15:43:07	197.518611	1.554	651.980	932.000	0.000	630.188
02/16/2005 16:33:07	198.351944	1.672	652.026	932.000	0.000	630.188
02/16/2005 17:23:07	199.185278	1.748	652.057	932.000	0.000	630.188
02/16/2005 18:13:07	200.018611	1.794	651.978	932.000	0.000	630.188
02/16/2005 19:03:07	200.851944	1.805	642.200	932.000	0.000	630.188
02/16/2005 19:53:07	201.685278	1.854	629.028	932.000	0.000	630.188
02/16/2005 20:43:07	202.518611	1.841	632.670	932.000	0.000	630.188
02/16/2005 21:33:07	203.351944	1.862	631.639	932.000	0.000	630.188
02/16/2005 22:23:07	204.185278	1.928	631.086	932.000	0.000	630.188
02/16/2005 23:13:07	205.018611	2.008	628.321	932.000	0.000	630.188
02/17/2005 00:03:07	205.851944	2.027	627.712	932.000	0.000	630.188
02/17/2005 00:53:07	206.685278	2.031	627.662	932.000	0.000	630.188
02/17/2005 01:43:07	207.518611	1.994	629.899	932.000	0.000	630.188
02/17/2005 02:33:07	208.351944	2.025	629.655	932.000	0.000	630.188
02/17/2005 03:23:07	209.185278	2.088	626.542	932.000	0.000	630.188
02/17/2005 04:13:07	210.018611	2.090	626.047	932.000	0.000	630.188
02/17/2005 05:03:07	210.851944	2.070	627.145	932.000	0.000	630.188
02/17/2005 05:53:07	211.685278	2.124	627.577	932.000	0.000	630.188
02/17/2005 06:43:07	212.518611	2.102	628.894	932.000	0.000	630.188
02/17/2005 07:33:07	213.351944	2.049	632.771	932.000	0.000	630.188
02/17/2005 08:23:07	214.185278	1.884	651.951	932.000	0.000	630.188
02/17/2005 09:13:07	215.018611	1.658	652.610	932.000	0.000	630.188
02/17/2005 10:03:07	215.851944	1.487	652.608	932.000	0.000	630.188
02/17/2005 10:53:07	216.685278	1.356	652.697	932.000	0.000	630.188
02/17/2005 11:43:07	217.518611	1.263	652.779	932.000	0.000	630.188
02/17/2005 12:33:07	218.351944	1.201	652.832	932.000	0.000	630.188
02/17/2005 13:15:37	219.060278	1.173	-1.989	932.000	0.000	630.188



TRILOBITE TESTING INC.

24 Hour # 800-728-5369
Hays, FAX# (785) 625-5620

Hays, KS 67601
Ph: (785) 625-4778
Paul Simpson
Dan Bangle
Ray Schwager
John Schmidt

Hugoton, KS 67951
Ph: (620) 544-4019
Blake Wallace
Jakki Kreklau

Scott City, KS 67871
Ph: (620) 872-5479
Rod Steinbrink
Shane McBride

Pratt, KS 67124
Ph: (620) 672-6679
Gary Pevoteaux
Darren Amerine
Jim Wenrich

Iw.
7203

30 hrs Separator time @ 225 (includes
day surface box)

189 hrs SRO @ 150/day

4pt
1pt
mileage

[illegible]



TRILOBITE
TESTING, INC.

TRANSIENT GAUGE REPORT

Ringneck Resources

Keesling 1-1

Keesling Static Test

Licence No:

ATTN:

Test Start: 2005.03.29 @ 11:09:15

GENERAL INFORMATION:

Formation:

Field:

Company Rep:

Well Status:

Unit No.:

Deviated: Yes Whipstock: ft (CF)

Reference Elevations: ft (KB)

Shut In Date:

ft (CF)

Perforations: ft (CF) To ft (CF) (TVD)

KB to CF: ft

Tubing Press: Initial psig Final psig inches @ ft (CF)

MPP: ft (CF)

Casing Press: Initial psig Final psig inches @ ft (CF)

Press@MPP: psig

Open Hole: inches

B.H. Temp: 84.01 deg F

Packer Depth: ft (CF)

Assumed Gradient: 1 psig/ft

Serial #: 3227 Top

Press@RunDepth: 673.3 psig @ 2075 ft (CF)

Capacity: 7000 psig

Start Date: 2005.03.29

End Date: 2005.03.29

Last Calib.:

Start Time: 11:09:15

End Time: 11:29:45

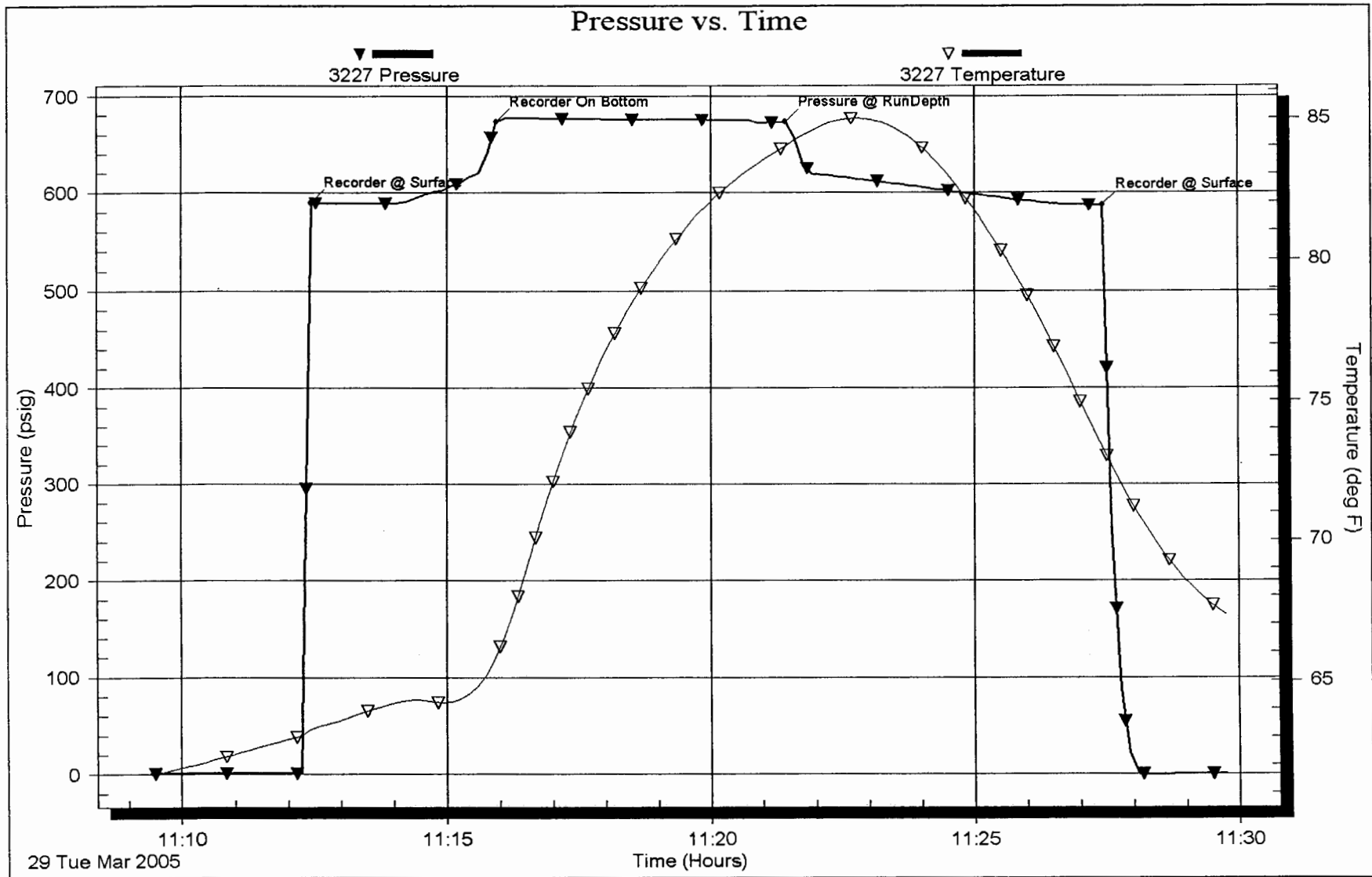
Time On Btm: 2005.03.29 @ 11:15:55

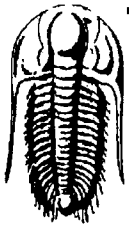
Time Off Btm:

TEST COMMENT:

RESULTS SUMMARY

Relative Time (Hours)	Pressure (psig)	Temperature (deg F)	Annotation
640.67445	589.84	63.26	Recorder @ Surface
640.67449	673.58	65.81	Recorder On Bottom
640.67455	673.30	84.01	Pressure @ RunDepth
640.67462	587.14	73.33	Recorder @ Surface





**TRILOBITE
TESTING, INC.**

TRANSIENT GAUGE DATA LISTING

Ringneck Resources

Keesling 1-1

Keesling Static Test

Licence No:

ATTN:

Test Start: 2005.03.29 @ 11:09:15

Serial # 3227 Top

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.03.29 @ 11:09:25	0.00278		1.10	61.63	
2005.03.29 @ 11:11:45	0.04167		1.04	62.77	
2005.03.29 @ 11:12:05	0.04722		1.02	62.93	
2005.03.29 @ 11:12:15	0.05000		0.98	63.01	
2005.03.29 @ 11:12:25	0.05278	0.00	589.84	63.26	Recorder @ Surface
2005.03.29 @ 11:12:35	0.05556		588.86	63.36	
2005.03.29 @ 11:12:45	0.05833		589.56	63.43	
2005.03.29 @ 11:12:55	0.06111		588.70	63.53	
2005.03.29 @ 11:15:15	0.10000		611.25	64.32	
2005.03.29 @ 11:15:35	0.10556		620.26	64.79	
2005.03.29 @ 11:15:45	0.10833		641.51	65.23	
2005.03.29 @ 11:15:55	0.11111		673.58	65.81	Recorder On Bottom
2005.03.29 @ 11:16:05	0.11389		677.04	66.56	
2005.03.29 @ 11:16:15	0.11667		677.02	67.48	
2005.03.29 @ 11:16:25	0.11944		676.96	68.49	
2005.03.29 @ 11:18:45	0.15833		675.74	79.24	
2005.03.29 @ 11:21:05	0.19722		672.75	83.60	
2005.03.29 @ 11:21:15	0.20000		672.73	83.81	
2005.03.29 @ 11:21:25	0.20278	2075.00	673.30	84.01	Pressure @ RunDepth
2005.03.29 @ 11:21:35	0.20556		658.27	84.21	
2005.03.29 @ 11:21:45	0.20833		630.28	84.38	
2005.03.29 @ 11:21:55	0.21111		619.64	84.56	
2005.03.29 @ 11:24:15	0.25000		603.86	83.48	
2005.03.29 @ 11:26:35	0.28889		588.16	76.60	
2005.03.29 @ 11:27:05	0.29722		587.24	74.62	
2005.03.29 @ 11:27:15	0.30000		587.12	73.97	
2005.03.29 @ 11:27:25	0.30278	0.00	587.14	73.33	Recorder @ Surface
2005.03.29 @ 11:27:35	0.30556		253.89	72.67	
2005.03.29 @ 11:27:45	0.30833		87.72	72.03	
2005.03.29 @ 11:27:55	0.31111		22.31	71.47	
2005.03.29 @ 11:29:45	0.34167		0.22	67.32	

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[illegible]

3



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GAS FLOW RATE And GAS FLOW ACCUM vs TIME

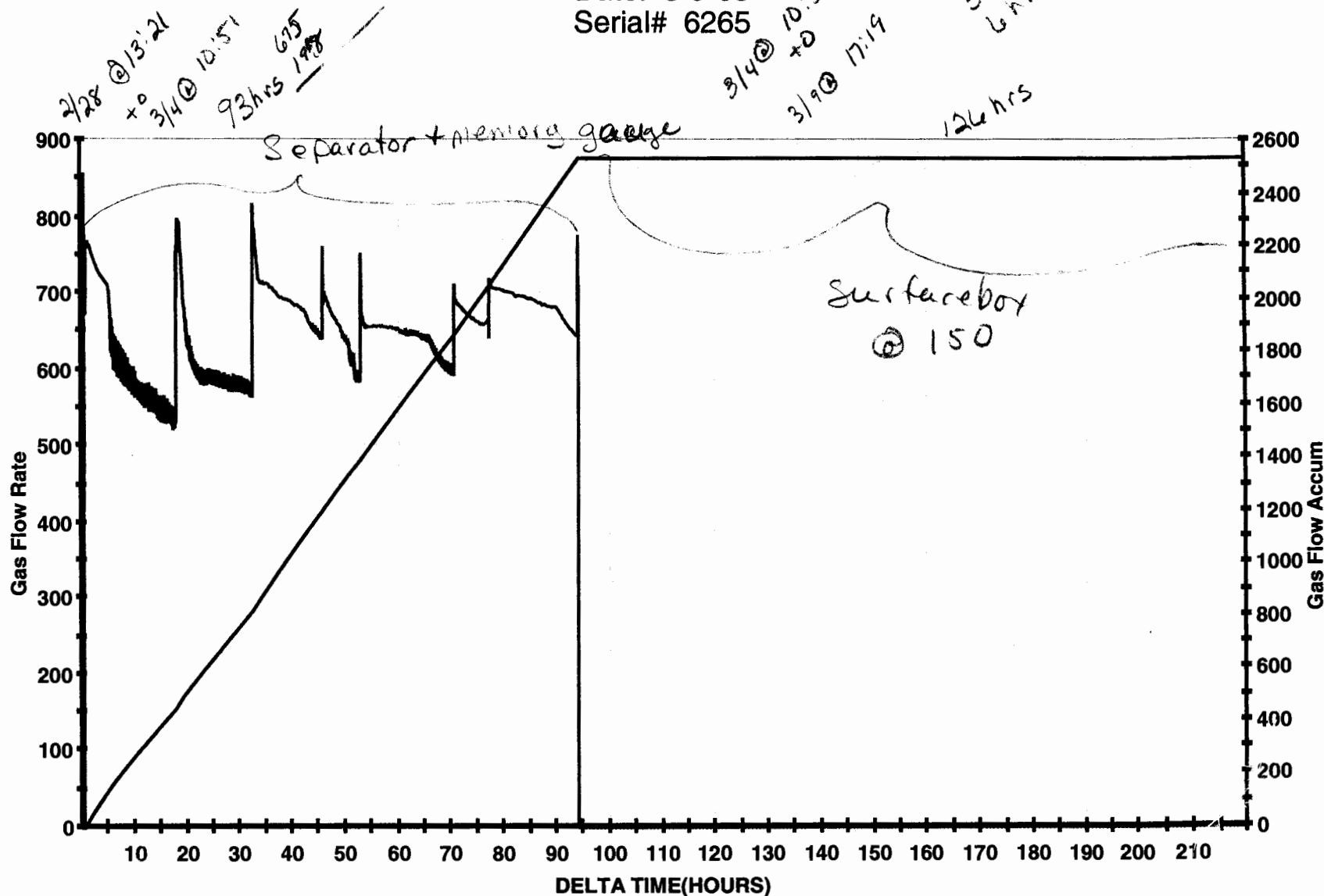
Company: Ringneck

Location: Keesling 1-1

Date: 3-9-05

Serial# 6265

5 day 750
6 hrs 3750



PRESSURE AND TEMPERATURE VS DELTA TIME

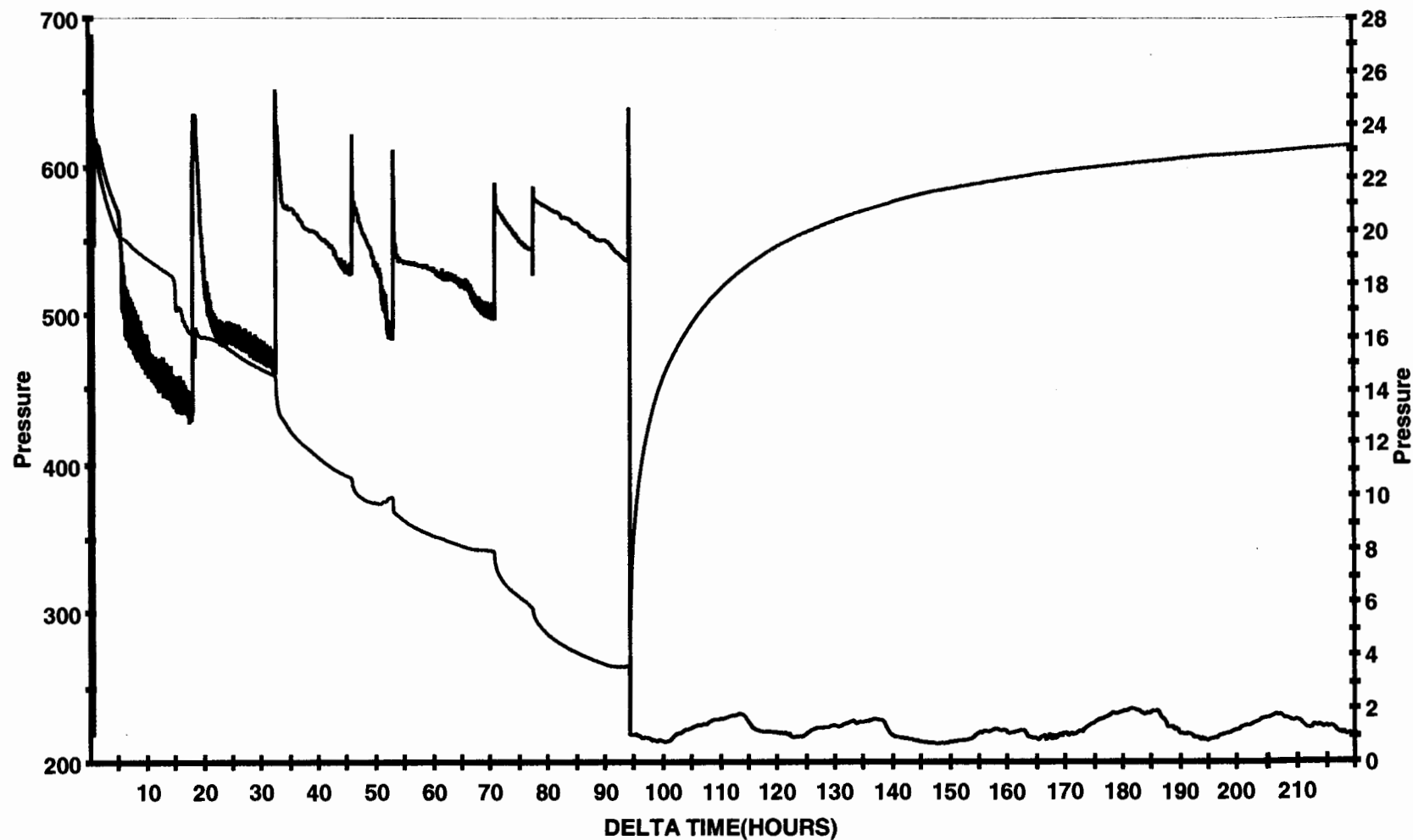
Company: Ringneck

Location: Keesling 1-1

Date: 3-9-05

Serial# 6265

Max. Pressure: 27.411 Max. Temperature: 657.512



— 6265 - CASING (PSIG) — 6265 - STATIC (PSIG)



TRILOBITE
TESTING, INC.

TRANSIENT GAUGE REPORT

Ringneck

Keesling 1-1

Licence No:

ATTN:

Test Start:

GENERAL INFORMATION:

Formation: Field: Company Rep:
Well Status: Unit No.:
Deviated: Yes Whipstock: ft (CF) Reference Elevations: ft (KB)
Shut In Date: ft (CF)
Perforations: ft (CF) To ft (CF) (TVD) KB to CF: ft
Tubing Press: Initial psig Final psig inches @ ft (CF) **MPP:** ft (CF)
Casing Press: Initial psig Final psig inches @ ft (CF) **Press@MPP:** psig
Open Hole: inches **B.H. Temp:** **87.37** deg F
Packer Depth: ft (CF) Assumed Gradient: psig/ft

Serial #: **3227**

Press@RunDepth: 688.34 psig @ 2075 ft (CF) Capacity: 7000 psig
Start Date: 2005.02.28 End Date: 2005.03.09 Last Calib.:
Start Time: 13:02:43 End Time: 17:47:43 Time On Btm:
Time Off Btm: 2005.03.09 @ 17:32:43

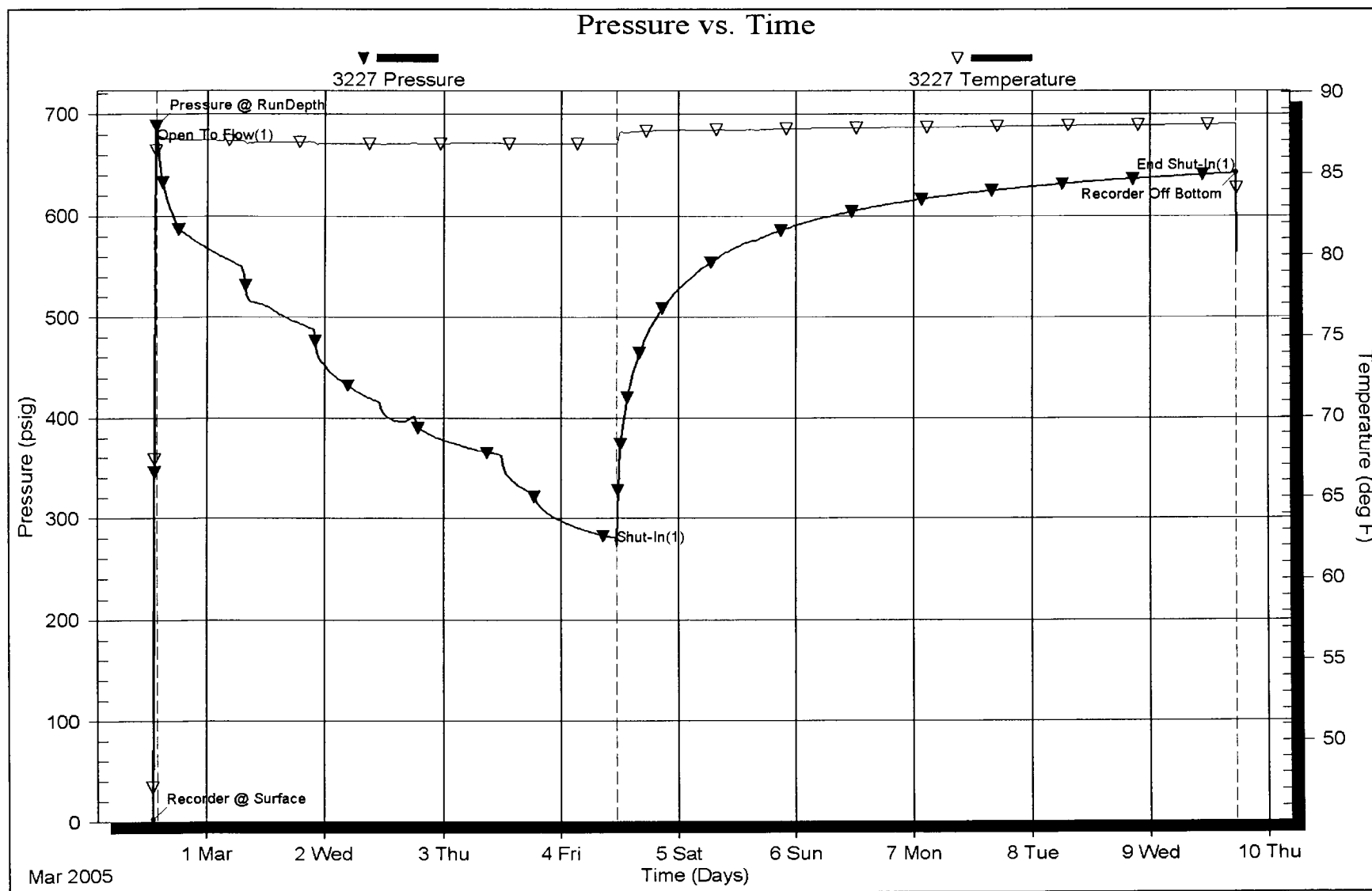
TEST COMMENT:

RESULTS SUMMARY

Relative Time (Hours)	Pressure (psig)	Temperature (deg F)	Annotation
640.19239	2.32	47.07	Recorder @ Surface
640.19295	688.34	87.37	Pressure @ RunDepth
640.19297	687.84	87.61	Open To Flow (1)
640.25795	273.71	86.77	Shut-In(1)
640.34551	642.05	88.06	End Shut-In(1)
640.34552	642.27	88.05	Recorder Off Bottom

Serial #: 3227

Ringneck





TRILOBITE
TESTING, INC.

TRANSIENT GAUGE DATA LISTING

Ringneck

Keesling 1-1

Licence No:

ATTN:

Test Start:

Serial # 3227

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.02.28 @ 13:02:45	0.00056	0.00	2.32	47.07	Recorder @ Surface
2005.02.28 @ 13:02:47	0.00111		2.12	47.07	
2005.02.28 @ 13:02:49	0.00167		2.07	47.08	
2005.02.28 @ 13:02:51	0.00222		2.07	47.08	
2005.02.28 @ 13:48:43	0.76667		688.34	86.99	
2005.02.28 @ 13:49:43	0.78333		688.34	87.22	
2005.02.28 @ 13:50:43	0.80000	2075.00	688.34	87.37	Pressure @ RunDepth
2005.02.28 @ 13:51:43	0.81667		693.78	87.48	
2005.02.28 @ 13:52:43	0.83333		687.84	87.61	Open To Flow (1)
2005.02.28 @ 13:53:43	0.85000		682.21	87.66	
2005.02.28 @ 15:34:43	2.53333		623.81	87.18	
2005.02.28 @ 17:15:43	4.21667		599.74	87.14	
2005.02.28 @ 18:56:43	5.90000		584.01	87.06	
2005.02.28 @ 20:37:43	7.58333		579.25	87.06	
2005.02.28 @ 22:18:43	9.26667		573.66	87.04	
2005.02.28 @ 23:59:43	10.95000		568.51	87.04	
2005.03.01 @ 01:40:43	12.63333		563.25	87.04	
2005.03.01 @ 03:21:43	14.31667		559.06	87.04	
2005.03.01 @ 05:02:43	16.00000		555.23	87.04	
2005.03.01 @ 06:43:43	17.68333		551.37	87.03	
2005.03.01 @ 08:24:43	19.36667		516.40	86.86	
2005.03.01 @ 10:05:43	21.05000		514.80	86.92	
2005.03.01 @ 11:46:43	22.73333		511.74	86.93	
2005.03.01 @ 13:27:43	24.41667		507.01	86.93	
2005.03.01 @ 15:08:43	26.10000		502.38	86.92	
2005.03.01 @ 16:49:43	27.78333		497.86	86.93	
2005.03.01 @ 18:30:43	29.46667		494.59	86.93	
2005.03.01 @ 20:11:43	31.15000		490.75	86.93	
2005.03.01 @ 21:52:43	32.83333		478.93	86.89	
2005.03.01 @ 23:33:43	34.51667		453.98	86.82	
2005.03.02 @ 01:14:43	36.20000		444.60	86.82	
2005.03.02 @ 02:55:43	37.88333		438.26	86.83	
2005.03.02 @ 04:36:43	39.56667		432.45	86.83	

Printing every 101 samples

Serial # 3227

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.03.02 @ 06:17:43	41.25000		426.86	86.83	
2005.03.02 @ 07:58:43	42.93333		422.25	86.83	
2005.03.02 @ 09:39:43	44.61667		418.37	86.83	
2005.03.02 @ 11:20:43	46.30000		408.86	86.79	
2005.03.02 @ 13:01:43	47.98333		399.78	86.80	
2005.03.02 @ 14:42:43	49.66667		396.49	86.82	
2005.03.02 @ 16:23:43	51.35000		396.94	86.84	
2005.03.02 @ 18:04:43	53.03333		402.03	86.87	
2005.03.02 @ 19:45:43	54.71667		387.49	86.81	
2005.03.02 @ 21:26:43	56.40000		383.06	86.81	
2005.03.02 @ 23:07:43	58.08333		379.55	86.82	
2005.03.03 @ 00:48:43	59.76667		376.49	86.82	
2005.03.03 @ 01:47:43	60.75000		374.93	86.87	
2005.03.03 @ 02:38:13	61.59167		374.13	86.87	
2005.03.03 @ 03:28:43	62.43333		372.63	86.87	
2005.03.03 @ 04:19:13	63.27500		371.30	86.87	
2005.03.03 @ 05:09:43	64.11667		369.98	86.87	
2005.03.03 @ 06:00:13	64.95833		368.82	86.87	
2005.03.03 @ 06:50:43	65.80000		367.80	86.88	
2005.03.03 @ 07:41:13	66.64167		366.60	86.88	
2005.03.03 @ 08:31:43	67.48333		365.80	86.88	
2005.03.03 @ 09:22:13	68.32500		364.90	86.88	
2005.03.03 @ 10:12:43	69.16667		363.97	86.89	
2005.03.03 @ 11:03:13	70.00833		363.07	86.89	
2005.03.03 @ 11:53:43	70.85000		362.11	86.88	
2005.03.03 @ 12:44:13	71.69167		345.09	86.81	
2005.03.03 @ 13:34:43	72.53333		339.44	86.82	
2005.03.03 @ 14:25:13	73.37500		335.70	86.82	
2005.03.03 @ 15:15:43	74.21667		332.69	86.82	
2005.03.03 @ 16:06:13	75.05833		330.17	86.83	
2005.03.03 @ 16:56:43	75.90000		327.91	86.83	
2005.03.03 @ 17:47:13	76.74167		325.66	86.83	
2005.03.03 @ 18:37:43	77.58333		320.98	86.81	
2005.03.03 @ 19:28:13	78.42500		313.11	86.80	
2005.03.03 @ 20:18:43	79.26667		308.82	86.80	
2005.03.03 @ 21:09:13	80.10833		305.60	86.80	
2005.03.03 @ 21:59:43	80.95000		302.77	86.80	
2005.03.03 @ 22:50:13	81.79167		300.43	86.81	
2005.03.03 @ 23:40:43	82.63333		298.18	86.81	
2005.03.04 @ 00:31:13	83.47500		296.30	86.81	
2005.03.04 @ 01:21:43	84.31667		294.48	86.81	

Printing every 101 samples

Serial # 3227

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.03.04 @ 02:12:13	85.15833		292.89	86.81	
2005.03.04 @ 03:02:43	86.00000		291.26	86.81	
2005.03.04 @ 03:53:13	86.84167		289.69	86.81	
2005.03.04 @ 04:43:43	87.68333		288.31	86.81	
2005.03.04 @ 05:34:13	88.52500		287.00	86.81	
2005.03.04 @ 06:24:43	89.36667		285.73	86.82	
2005.03.04 @ 07:15:13	90.20833		284.45	86.82	
2005.03.04 @ 08:05:43	91.05000		283.48	86.82	
2005.03.04 @ 08:56:13	91.89167		282.52	86.82	
2005.03.04 @ 09:46:43	92.73333		281.64	86.81	
2005.03.04 @ 10:37:13	93.57500		281.13	86.83	
2005.03.04 @ 11:25:43	94.38333		273.89	86.77	
2005.03.04 @ 11:26:13	94.39167		273.73	86.77	
2005.03.04 @ 11:26:43	94.40000		273.71	86.77	Shut-In(1)
2005.03.04 @ 11:27:13	94.40833		274.17	86.77	
2005.03.04 @ 11:27:43	94.41667		281.58	86.78	
2005.03.04 @ 11:28:13	94.42500		289.45	86.79	
2005.03.04 @ 12:18:43	95.26667		380.14	87.54	
2005.03.04 @ 13:09:13	96.10833		409.62	87.53	
2005.03.04 @ 13:59:43	96.95000		430.69	87.55	
2005.03.04 @ 14:50:13	97.79167		446.83	87.56	
2005.03.04 @ 15:40:43	98.63333		459.99	87.57	
2005.03.04 @ 16:31:13	99.47500		470.98	87.59	
2005.03.04 @ 17:21:43	100.31667		480.41	87.59	
2005.03.04 @ 18:12:13	101.15833		488.92	87.62	
2005.03.04 @ 19:02:43	102.00000		496.76	87.63	
2005.03.04 @ 19:53:13	102.84167		503.42	87.63	
2005.03.04 @ 20:43:43	103.68333		509.39	87.63	
2005.03.04 @ 21:34:13	104.52500		514.28	87.64	
2005.03.04 @ 22:24:43	105.36667		519.39	87.67	
2005.03.04 @ 23:15:13	106.20833		524.03	87.67	
2005.03.05 @ 00:05:43	107.05000		528.48	87.68	
2005.03.05 @ 00:56:13	107.89167		532.36	87.69	
2005.03.05 @ 02:29:43	109.45000		539.37	87.66	
2005.03.05 @ 04:10:43	111.13333		545.96	87.67	
2005.03.05 @ 05:51:43	112.81667		551.77	87.67	
2005.03.05 @ 07:32:43	114.50000		557.14	87.68	
2005.03.05 @ 09:13:43	116.18333		563.03	87.69	
2005.03.05 @ 10:54:43	117.86667		567.21	87.67	
2005.03.05 @ 12:35:43	119.55000		570.98	87.67	
2005.03.05 @ 14:16:43	121.23333		574.44	87.69	
Printing every 101 samples					

Serial # 3227					
Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.03.05 @ 15:57:43	122.91667		576.36	87.67	
2005.03.05 @ 17:38:43	124.60000		579.95	87.70	
2005.03.05 @ 19:19:43	126.28333		583.11	87.73	
2005.03.05 @ 21:00:43	127.96667		586.07	87.74	
2005.03.05 @ 22:41:43	129.65000		588.76	87.75	
2005.03.06 @ 00:22:43	131.33333		591.28	87.75	
2005.03.06 @ 02:03:43	133.01667		593.67	87.76	
2005.03.06 @ 03:44:43	134.70000		595.83	87.78	
2005.03.06 @ 05:25:43	136.38333		597.97	87.78	
2005.03.06 @ 07:06:43	138.06667		599.93	87.79	
2005.03.06 @ 08:47:43	139.75000		601.80	87.79	
2005.03.06 @ 10:28:43	141.43333		603.62	87.79	
2005.03.06 @ 12:09:43	143.11667		605.28	87.80	
2005.03.06 @ 13:50:43	144.80000		606.93	87.80	
2005.03.06 @ 15:31:43	146.48333		608.46	87.81	
2005.03.06 @ 17:12:43	148.16667		609.95	87.81	
2005.03.06 @ 18:53:43	149.85000		611.31	87.82	
2005.03.06 @ 20:34:43	151.53333		612.66	87.82	
2005.03.06 @ 22:15:43	153.21667		613.99	87.83	
2005.03.06 @ 23:56:43	154.90000		615.22	87.83	
2005.03.07 @ 01:37:43	156.58333		616.38	87.83	
2005.03.07 @ 03:18:43	158.26667		617.56	87.83	
2005.03.07 @ 04:59:43	159.95000		618.65	87.84	
2005.03.07 @ 06:40:43	161.63333		619.67	87.84	
2005.03.07 @ 08:21:43	163.31667		620.70	87.85	
2005.03.07 @ 10:02:43	165.00000		621.74	87.86	
2005.03.07 @ 11:43:43	166.68333		622.67	87.87	
2005.03.07 @ 13:24:43	168.36667		623.57	87.87	
2005.03.07 @ 15:05:43	170.05000		624.48	87.89	
2005.03.07 @ 16:46:43	171.73333		625.34	87.90	
2005.03.07 @ 18:27:43	173.41667		626.15	87.91	
2005.03.07 @ 20:08:43	175.10000		626.95	87.92	
2005.03.07 @ 21:49:43	176.78333		627.73	87.92	
2005.03.07 @ 23:30:43	178.46667		628.48	87.93	
2005.03.08 @ 01:11:43	180.15000		629.20	87.93	
2005.03.08 @ 02:52:43	181.83333		629.93	87.93	
2005.03.08 @ 04:33:43	183.51667		630.63	87.94	
2005.03.08 @ 06:14:43	185.20000		631.29	87.94	
2005.03.08 @ 07:55:43	186.88333		631.92	87.95	
2005.03.08 @ 09:36:43	188.56667		632.58	87.96	
2005.03.08 @ 11:17:43	190.25000		633.20	87.96	
Printing every 101 samples					

Serial # 3227

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2005.03.08 @ 12:58:43	191.93333		633.82	87.96	
2005.03.08 @ 14:39:43	193.61667		634.39	87.97	
2005.03.08 @ 16:20:43	195.30000		634.99	87.97	
2005.03.08 @ 18:01:43	196.98333		635.54	87.98	
2005.03.08 @ 19:42:43	198.66667		635.98	87.98	
2005.03.08 @ 21:23:43	200.35000		636.54	87.98	
2005.03.08 @ 23:04:43	202.03333		637.08	87.99	
2005.03.09 @ 00:45:43	203.71667		637.60	87.99	
2005.03.09 @ 02:26:43	205.40000		638.05	87.99	
2005.03.09 @ 04:07:43	207.08333		638.57	88.00	
2005.03.09 @ 05:48:43	208.76667		639.01	88.00	
2005.03.09 @ 07:29:43	210.45000		639.51	88.01	
2005.03.09 @ 09:10:43	212.13333		639.94	88.02	
2005.03.09 @ 10:51:43	213.81667		640.40	88.02	
2005.03.09 @ 12:32:43	215.50000		640.80	88.03	
2005.03.09 @ 14:13:43	217.18333		641.24	88.04	
2005.03.09 @ 15:54:43	218.86667		641.64	88.04	
2005.03.09 @ 17:29:43	220.45000		642.03	88.05	
2005.03.09 @ 17:30:43	220.46667		642.07	88.06	
2005.03.09 @ 17:31:43	220.48333		642.05	88.06	End Shut-In(1)
2005.03.09 @ 17:32:43	220.50000		642.27	88.05	Recorder Off Bottom
2005.03.09 @ 17:33:43	220.51667		620.84	88.04	
2005.03.09 @ 17:34:43	220.53333		587.92	87.76	
2005.03.09 @ 17:47:43	220.75000		0.44	61.98	

Printing every 101 samples