OK

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET № 7406

Elevation 1694 KB (Kelly Bushing) Formation KC (Kansas City) Eff. Pay — Ft.

District GT. Bend Date 11/18/80 Customer Order No. —

COMPANY NAME Petroleum Energy INC.

ADDRESS Suite 710 One Twenty Building Wichita, KS. 67202

LEASE AND WELL NO. May "A" #1 COUNTY Rice STATE KS. Sec. 10 Twp. 20 Rge. 9w

Mail Invoice To SAME No. Copies Requested 5
Co. Name Address

Mail Charts To SAME Copy to Musgrove No. Copies Requested 5 8
Address

Formation Test No. 1 Interval Tested from 2932 ft. to 2975 ft. Total Depth 2975 ft.

Packer Depth 2927 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 2932 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 2935 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 2938 ft. Recorder Number 4339 Cap. 4700

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Allen Rig #1 Drill Collar Length — I. D. — in.

Mud Type Starch-Salt Clay Viscosity 47 Weight Pipe Length — I. D. — in.

Weight 9.8 Water Loss 9.6 cc. Drill Pipe Length 2911 I. D. 3.8 in.

Chlorides 58000 P.P.M. Test Tool Length 21 ft. Tool Size 4 1/2 in.

Jars: Make NO Serial Number — Anchor Length 43 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X in.

Initial Flow Period
Blow: IF- Weak Blow building To good blow
FF- Good blow Throughout
Final Flow Period

Recovered 90 ft. of MUD WITH OIL SPECKS ON TOP!
Recovered ft. of
Recovered ft. of
Recovered ft. of Chlorides 56,000
Recovered ft. of
Remarks:

NOV 25 1980

Time On Location 10:15 A.M. Time Pick Up Tool 1:30 P.M. Time Off Location 7:20 P.M.

Time Set Packer(s) 2:48 P.M. Time Started Off Bottom 5:48 P.M. Maximum Temperature 100°

Initial Hydrostatic Pressure .... (A) 1565 P.S.I.

Initial Flow Period .... Minutes 45 (B) 22 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period .... Minutes 45 (D) 887 P.S.I.

Final Flow Period .... Minutes 45 (E) 34 P.S.I. to (F) 34 P.S.I.

Final Closed In Period .... Minutes 45 (G) 424 P.S.I.

Final Hydrostatic Pressure .... (H) 1531 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jim Musgrove
Signature of Customer or his authorized representative

Western Representative Dan Delaney

(Oring Maker in tool) Ray Schwager

FIELD INVOICE

Open Hole Test	$550.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage 23 mi	$17.25
Fluid Sampler	$
Extra Charts	$
Insurance	$
TOTAL	$567.25

WESTERN TESTING CO., INC.
Pressure Data

Date 11-18 Test Ticket No. 7406

Recorder No. 6234 Capacity 4500 Location 2935 Ft.

Clock No. Elevation 1694 KB Well Temperature 100 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1561 P.S.I.	Open Tool	2:48 P M	
B	First Initial Flow Pressure	34 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	25 P.S.I.	Initial Closed-in Pressure	45 Mins.	42 Mins.
D	Initial Closed-in Pressure	887 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	54 P.S.I.	Final Closed-in Pressure	45 Mins.	42 Mins.
F	Second Final Flow Pressure	41 P.S.I.			
G	Final Closed-in Pressure	376 * P.S.I.			
H	Final Hydrostatic Mud	1528 P.S.I.			

* Pressures questionable due to O-ring leak in tool.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	34
P 2 5	23
P 3 10	
P 4 15	
P 5 20	
P 6 25	
P 7 30	23
P 8 35	24
P 9 40	24
P10 45	25
P11 50	
P12 55	
P13 60	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	25
3	30
6	38
9	49
12	68
15	89
18	127
21	195
24	321
27	514
30	655
33	732
36	802
39	854
42	887
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	54
5	38
10	37
15	38
20	39
25	40
30	40
35	40
40	41
45	41
50	
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	41
3	44
6	57
9	71
12	101
15	151
18	241
21	339 *
24	297 *
27	255 *
30	255 *
33	284 *
36	360 *
39	289 *
42	376 *
45	
48	
51	
54	
57	
60	

WTC - 4

Pt #7406

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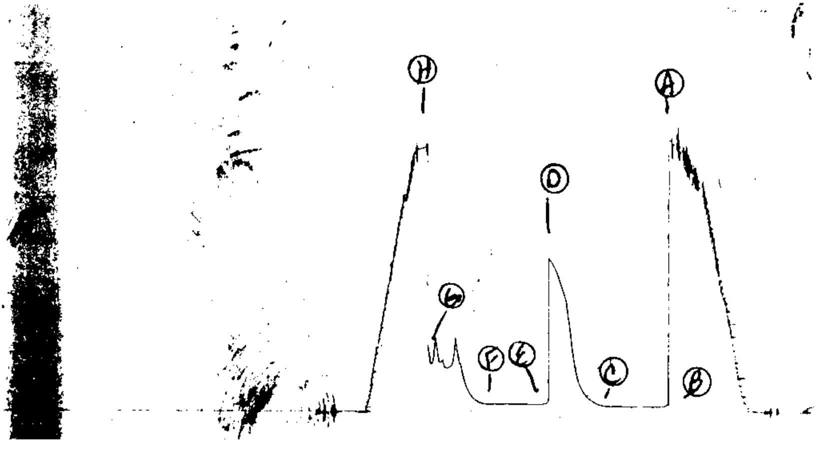

Company Petroleum Energy, Inc. Lease & Well No. May "A" #1

Elevation 1694 Kelly Bushing Formation Kansas City Effective Pay - Ft. Ticket No. 7406

Date 11-18-80 Sec. 10 Twp. 20S Range 9W County Rice State Kansas

Test Approved by Jim Musgrove Western Representative Dan Delaney

Formation Test No. 1 Interval Tested from 2932 ft. to 2975 ft. Total Depth 2975 ft.

Packer Depth 2927 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2932 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2935 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 2938 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Rig #1 Drill Collar Length - I. D. - in.

Mud Type Starch-Salt Clay Viscosity 47 Weight Pipe Length - I. D. - in.

Weight 9.8 Water Loss 9.6 cc. Drill Pipe Length 2911 I. D. 3.8 in.

Chlorides 58,000 P.P.M. Test Tool Length 21 ft. Tool Size 4½ in.

Jars: Make No Serial Number - Anchor Length 43 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size ½ in. Bottom Choke Size ½ in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½X in.

Blow: Initial flow period weak blow building to good blow. Final flow period good blow through out.

Recovered 90 ft. of mud with oil specks on top Chlorides 56,000 PPM

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 2:48 A.M. P.M. Time Started Off Bottom 5:48 A.M. P.M. Maximum Temperature 100

Initial Hydrostatic Pressure			(A) 1561	P.S.I.		
Initial Flow Period	Minutes 45	(B) 34	P.S.I. to	(C) 25	P.S.I.	
Initial Closed In Period	Minutes 42	(D) 887	P.S.I.			
Final Flow Period	Minutes 45	(E) 54	P.S.I. to	(F) 41	P.S.I.	
Final Closed In Period	Minutes 42	(G) 376*	P.S.I.			
Final Hydrostatic Pressure		(H) 1528	P.S.I.			

WESTERN TESTING CO., INC.
Pressure Data

Date 11-18-80 Test Ticket No. 7406

Recorder No. 6234 Capacity 4500 Location 2935 Ft.

Clock No. - Elevation 1694 Kelly Bushing Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1561 P.S.I.	Open Tool	2:48P M	
B First Initial Flow Pressure	34 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	25 P.S.I.	Initial Closed-in Pressure	45 Mins.	42 Mins.
D Initial Closed-in Pressure	887 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	54 P.S.I.	Final Closed-in Pressure	45 Mins.	42 Mins.
F Second Final Flow Pressure	41 P.S.I.			
G Final Closed-in Pressure	376* P.S.I.			
H Final Hydrostatic Mud	1528 P.S.I.			

*Pressures questionable due to O-ring leak in tool.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	34
P 2	5	23
P 3	10	23
P 4	15	23
P 5	20	23
P 6	25	23
P 7	30	23
P 8	35	24
P 9	40	24
P10	45	25
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	25
	3	30
	6	38
	9	49
	12	68
	15	89
	18	127
	21	195
	24	321
	27	514
	30	655
	33	732
	36	802
	39	854
	42	887

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	54
	5	38
	10	37
	15	38
	20	39
	25	40
	30	40
	35	40
	40	41
	45	41

Final Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	41
	3	44
	6	57
	9	71
	12	101
	15	151
	18	241
	21	339*
	24	297*
	27	255*
	30	255*
	33	284*
	36	360*
	39	289*
	42	376*

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No. 7407

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Kelly Bushing Elevation 1694 KB Formation Arbuckle Eff. Pay — Ft.

District GT Bend Date 11/19/80 Customer Order No. —

COMPANY NAME Petroleum Energy INC.

ADDRESS Suite 710 One Twenty Building Wichita, KS. 67202

LEASE AND WELL NO. May "A" #1 COUNTY Rice STATE KS. Sec. 10 Twp. 20 Rge. 9W

Mail Invoice To Co. Name Same Address No. Copies Requested 5

Mail Charts To Same Copy to Musgrove Address No. Copies Requested 5 8

Formation Test No. 2 Interval Tested from 3212 ft. to 3220 ft. Total Depth 3220 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3195 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3216 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Allen Rig #1 Drill Collar Length — I. D. — in.

Mud Type STARCH SALT GEL Viscosity 46 Weight Pipe Length — I. D. — in.

Weight 10 Water Loss 16 cc. Drill Pipe Length 3185 I. D. 3.8 in.

Chlorides 78000 P.P.M. Test Tool Length 27 ft. Tool Size 4 1/2 in.

Jars: Make NO Serial Number — Anchor Length 8 ft. Size 5 1/2 in.

Did Well Flow? Reversed Out Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Initial Flow Period Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: IF - Weak Blow building very Slowly

Final Flow Period Weak Blow building To A Fair Blow

Recovered 25 ft. of Slightly oil specked mud

Recovered 30 ft. of oil cut mud

Recovered — ft. of

Recovered — ft. of

Recovered — ft. of

Remarks: Chlorides 7[illegible]

RECEIVED NOV 25 1980

Time On Location 3:00 A.M. P.M. Time Pick Up Tool 5:45 A.M. P.M. Time Off Location 12:00 A.M. P.M.

Time Set Packer(s) 6:59 A.M. P.M. Time Started Off Bottom 9:59 A.M. P.M. Maximum Temperature 102°

Initial Hydrostatic Pressure		(A) 1803	P.S.I.	
Initial Flow Period	Minutes 45	(B) 11	P.S.I. to (C) 11	P.S.I.
Initial Closed In Period	Minutes 45	(D) 695	P.S.I.	
Final Flow Period	Minutes 45	(E) 22	P.S.I. to (F) 22	P.S.I.
Final Closed In Period	Minutes 45	(G) 538	P.S.I.	
Final Hydrostatic Pressure		(H) 1746	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jim Musgrove
Signature of Customer or his authorized representative

Western Representative Dan Delaney

Ray Schwager

FIELD INVOICE

Open Hole Test	$550.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage NC	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
TOTAL	$550.00

WESTERN TESTING CO., INC.
Pressure Data

Date 11-19 Test Ticket No. 7407

Recorder No. 6234 Capacity 4500 Location 3195 Ft.

Clock No. — Elevation 1694 KB Well Temperature 102 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1751 P.S.I.	Open Tool	6:59 PM	
B	First Initial Flow Pressure	14 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	19 P.S.I.	Initial Closed-in Pressure	45 Mins.	42 Mins.
D	Initial Closed-in Pressure	697 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	31 P.S.I.	Final Closed-in Pressure	45 Mins.	42 Mins.
F	Second Final Flow Pressure	29 P.S.I.			
G	Final Closed-in Pressure	533 P.S.I.			
H	Final Hydrostatic Mud	1679 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	14
P 2 5	14
P 3 10	15
P 4 15	15
P 5 20	16
P 6 25	17
P 7 30	17
P 8 35	18
P 9 40	19
P10 45	19
P11 50	
P12 55	
P13 60	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	19
3	28
6	39
9	86
12	206
15	376
18	466
21	524
24	563
27	592
30	619
33	644
36	660
39	678
42	697
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	31
5	30
10	29
15	29
20	29
25	29
30	29
35	29
40	29
45	29
50	
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	29
3	33
6	40
9	53
12	80
15	125
18	205
21	281
24	359
27	395
30	436
33	474
36	499
39	517
42	533
45	
48	
51	
54	
57	
60	

WTC - 4

TK # 7407

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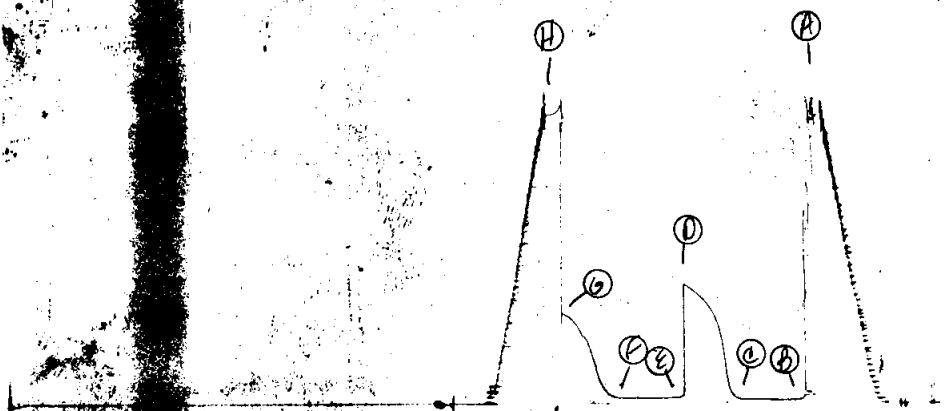

42234

Company Petroleum Energy, Inc. Lease & Well No. May "A" #1

Elevation 1694 Kelly Bushing Formation Arbuckle Effective Pay - Ft. Ticket No. 7407

Date 11/19/80 Sec. 10 Twp. 20S Range 9W County Rice State Kansas

Test Approved by Jim Musgrove Western Representative Dan Delaney-Ray Schwager

Formation Test No. 2 Interval Tested from 3212 ft. to 3220 ft. Total Depth 3220 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3195 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3216 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Drilling Rig #1 Drill Collar Length - I. D. - in.

Mud Type starch-salt-clay Viscosity 46 Weight Pipe Length --- I. D. -- in.

Weight 10 Water Loss 16 cc. Drill Pipe Length 3185 I. D. 3.8 in.

Chlorides 78,000 P.P.M. Test Tool Length 27 ft. Tool Size 4½ in.

Jars: Make No Serial Number - Anchor Length 8 ft. Size 5½ in.

Did Well Flow? = Reversed Out - Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Initial flow period, weak blow building very slowly. Final flow period weak blow building to a fair blow.

Recovered 25 ft. of slightly oil specked mud

Recovered 30 ft. of oil cut mud

Recovered ft. of Chlorides 77,000 ppm

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 6:59 A.M. P.M. Time Started Off Bottom 9:59 A.M. P.M. Maximum Temperature 102°

Initial Hydrostatic Pressure			(A)	1751	P.S.I.	
Initial Flow Period	Minutes	45	(B)	14	P.S.I. to (C)	19 P.S.I.
Initial Closed In Period	Minutes	42	(D)	697	P.S.I.	
Final Flow Period	Minutes	45	(E)	31	P.S.I. to (F)	29 P.S.I.
Final Closed In Period	Minutes	42	(G)	533	P.S.I.	
Final Hydrostatic Pressure			(H)	1679	P.S.I.	

WESTERN TESTING CO., INC.
Pressure Data

Date 11/19/80

Test Ticket No. 7407

Recorder No. 6234 Capacity 4500 Location 3195 Ft.

Clock No. -- Elevation 1694 Kelly Bushing Well Temperature 102 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1751	P.S.I.
B	First Initial Flow Pressure	14	P.S.I.
C	First Final Flow Pressure	19	P.S.I.
D	Initial Closed-in Pressure	697	P.S.I.
E	Second Initial Flow Pressure	31	P.S.I.
F	Second Final Flow Pressure	29	P.S.I.
G	Final Closed-in Pressure	533	P.S.I.
H	Final Hydrostatic Mud	1679	P.S.I.

	Time Given	Time Computed
Open Tool	6:59P M	
First Flow Pressure	45 Mins.	45 Mins.
Initial Closed-in Pressure	45 Mins.	42 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	45 Mins.	42 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	14
P 2	5	14
P 3	10	15
P 4	15	15
P 5	20	16
P 6	25	17
P 7	30	17
P 8	35	18
P 9	40	19
P10	45	19
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	19
	3	28
	6	39
	9	86
	12	296
	15	376
	18	466
	21	524
	24	563
	27	592
	30	619
	33	644
	6	660
	30	678
	42	697

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	31
	5	30
	10	29
	15	29
	20	29
	25	29
	30	29
	35	29
	40	29
	45	29

Final Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	29
	3	33
	6	40
	9	53
	12	80
	15	125
	18	205
	21	281
	24	359
	27	395
	30	436
	33	474
	36	499
	39	517
	42	533

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET Nº 7408

OK

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1694 KB Formation Arbuckle Eff. Pay — Ft.

District GT. Bend Date 11/20/80 Customer Order No. —

COMPANY NAME Petroleum Energy Inc.

ADDRESS Suite 710 One Twenty Building Wichita, KS. 67-2

LEASE AND WELL NO. May "A" #1 COUNTY Rice STATE KS Sec. 10 Twp. 20 Rge. 9 W

Mail Invoice To Same (Co. Name / Address) No. Copies Requested 5

Mail Charts To Same (Address) Copy to Musgrove No. Copies Requested 5 8

Formation Test No. 3 Interval Tested from 3212 ft. to 3223 ft. Total Depth 3223 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3214 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3217 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Allen Rig #1 Drill Collar Length — I. D. — in.

Mud Type Starch-Salt Gel Viscosity 46 Weight Pipe Length — I. D. — in.

Weight 10 Water Loss 16 cc. Drill Pipe Length 3191 I. D. 3.8 in.

Chlorides 78000 P.P.M. Test Tool Length 21 ft. Tool Size 4 1/2 in.

Jars: Make NO Serial Number — Anchor Length 11 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X in.

Blow: ~~Initial Flow Period~~ IF - Weak Blow building To FAIR Blow

~~Final Flow Period~~ FF - FAIR Blow building Slowly To a Good Blow

Recovered 40 ft. of G.I.P. Gas In Pipe

Recovered 50 ft. of O,L CUT GASSY MUD (20% oil; 5% water; 75% MUD)

Recovered 60 ft. of SLIGHTLY OIL CUT THIN MUD

Recovered — ft. of Chlorides 76000

Recovered — ft. of

Remarks:

NOV 25 1980

Time On Location 3:00 A.M. P.M. Time Pick Up Tool 5:40 A.M. P.M. Time Off Location 12:00 A.M. P.M.

Time Set Packer(s) 6:52 A.M. P.M. Time Started Off Bottom 9:52 A.M. P.M. Maximum Temperature 102

Initial Hydrostatic Pressure		(A)	1791	P.S.I.		
Initial Flow Period	Minutes 45	(B)	22	P.S.I. to	(C) 22	P.S.I.
Initial Closed In Period	Minutes 45	(D)	639	P.S.I.		
Final Flow Period	Minutes 45	(E)	45	P.S.I. to	(F) 45	P.S.I.
Final Closed In Period	Minutes 45	(G)	504	P.S.I.		
Final Hydrostatic Pressure		(H)	1746	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [signature] Signature of Customer or his authorized representative

Western Representative Dan Coleman

Ray Schwager

(Ring Leak in tool)

FIELD INVOICE

Open Hole Test	$ 550.00
Misrun	$ —
Straddle Test	$ —
Jars	$ —
Selective Zone	$ —
Safety Joint	$ —
Standby	$ —
Evaluation	$ —
Extra Packer	$ —
Circ. Sub.	$ —
Mileage NC	$ —
Fluid Sample	$ —
Extra Charge	$ —
Insurance	$ —
TOTAL	$ 550.00

WESTERN TESTING CO., INC.
Pressure Data

Date 11- Test Ticket No. 7408

Recorder No. 6234 Capacity 4500 Location 3214 Ft.

Clock No. —— Elevation 1694 KB Well Temperature °F

Point		Pressure	
A	Initial Hydrostatic Mud	1776	P.S.I.
B	First Initial Flow Pressure	46	P.S.I.
C	First Final Flow Pressure	32	P.S.I.
D	Initial Closed-in Pressure	625	P.S.I.
E	Second Initial Flow Pressure	57	P.S.I.
F	Second Final Flow Pressure	45	P.S.I.
G	Final Closed-in Pressure	495*	P.S.I.
H	Final Hydrostatic Mud	1735	P.S.I.

	Time Given	Time Computed
Open Tool	6:52A M	
First Flow Pressure	45 Mins.	45 Mins.
Initial Closed-in Pressure	45 Mins.	42 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	45 Mins.	45 Mins.

* Pressures questionable due to O-ring leak in tool.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	46
P 2	5	32
P 3	10	31
P 4	15	30
P 5	20	29
P 6	25	28
P 7	30	29
P 8	35	30
P 9	40	31
P10	45	32
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	32
3	41
6	147
9	369
12	444
15	481
18	505
21	527
24	543
27	556
30	572
33	584
36	598
39	609
42	625
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	57
5	47
10	45
15	45
20	45
25	45
30	45
35	45
40	45
45	45
50	
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	45
3	53
6	89
9	200
12	307
15	360
18	388
21	409
24	428
27	445
30	456
33	424*
36	440*
39	470*
42	486*
45	495*
48	
51	
54	
57	
60	

TR #7408

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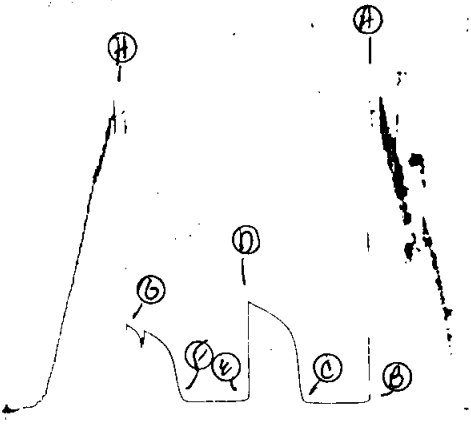

Company Petroleum Energy, Inc. Lease & Well No. May "A"#1

Elevation 1694 Kelly Bushing Formation Arbuckle Effective Pay --- Ft. Ticket No. 7408

Date 11/20/80 Sec. 10 Twp. 20S Range 9W County Rice State Kansas

Test Approved by Jim Musgrove Western Representative Dan Delaney-Ray Schwager

Formation Test No. 3 Interval Tested from 3212 ft. to 3223 ft. Total Depth 3223 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3214 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3217 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Drilling Rig #1 Drill Collar Length - I. D. - in.

Mud Type Starch-salt-clay Viscosity 46 Weight Pipe Length - I. D. - in.

Weight 10 Water Loss 16 cc. Drill Pipe Length 3191 I. D. 3.8 in.

Chlorides 78,000 P.P.M. Test Tool Length 21 ft. Tool Size 4½ in.

Jars: Make No Serial Number - Anchor Length 11 ft. Size 5½ in.

Did Well Flow? No Reversed Out NO Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Initial flow period weak blow building to fair blow. Final flow period fair blow building slowly to a good blow.

Recovered 40 ft. of gas in pipe

Recovered 50 ft. of oil cut gassy mud (20% oil;5% water;75% mud)

Recovered 60 ft. of slightly oil cut thin mud

Recovered ft. of Chlorides 76,000 ppm

Recovered ft. of

Remarks:

Time Set Packer(s) 6:52 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom 9:52 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 102°

Initial Hydrostatic Pressure			(A) 1776	P.S.I.		
Initial Flow Period	Minutes 45	(B) 46	P.S.I. to	(C) 32	P.S.I.	
Initial Closed In Period	Minutes 42	(D) 625	P.S.I.			
Final Flow Period	Minutes 45	(E) 57	P.S.I. to	(F) 45	P.S.I.	
Final Closed In Period	Minutes 45	(G) 495 *	P.S.I.			
Final Hydrostatic Pressure			(H) 1735	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 11/20/80 Test Ticket No. 7408

Recorder No. 6234 Capacity 4500 Location 3214 Ft.

Clock No. - Elevation 1694 Kelly Bushing Well Temperature 102° °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1776 P.S.I.		Open Tool	6:45A M	
B	First Initial Flow Pressure	46 P.S.I.		First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	32 P.S.I.		Initial Closed-in Pressure	45 Mins.	42 Mins.
D	Initial Closed-in Pressure	625 P.S.I.		Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	57 P.S.I.		Final Closed-in Pressure	Mins.	45 Mins.
F	Second Final Flow Pressure	45 P.S.I.				
G	Final Closed-in Pressure	495 * P.S.I.				
H	Final Hydrostatic Mud	1735 P.S.I.				

* Pressures questionable due to O-ring leak in tool.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 9 Inc.		Breakdown: 14 Inc.		Breakdown: 9 Inc.		Breakdown: 15 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	46	0	32	0	57	0	45
P 2 5	32	3	41	5	47	3	53
P 3 10	31	6	147	10	45	6	89
P 4 15	30	9	369	15	45	9	200
P 5 20	28	12	444	20	45	12	307
P 6 25	28	15	481	25	45	15	360
P 7 30	29	18	505	30	45	18	388
P 8 35	30	21	527	35	45	21	409
P 9 40	31	24	543	40	45	24	428
P10 45	32	27	556	45	45	27	445
P11		30	572			30	456
P12		33	584			33	424*
P13		36	598			36	440*
P14		39	609			39	470*
P15		42	625			42	486*
P16						45	495*
P17							
P18							
P19							
P20							

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No. 7409

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Kelly Bushing

Elevation 1694 KB Formation Arbuckle Eff. Pay — Ft.

District GT. Bend Date 11/20/80 Customer Order No. —

COMPANY NAME Petroleum Energy Inc.

ADDRESS Suite 710 One Twenty Building Wichita, KS. 67202

LEASE AND WELL NO. May "A" #1 COUNTY Rice STATE KS. Sec. 10 Twp. 20 Rge. 9W

Mail Invoice To Co. Name SAME Address No. Copies Requested 5

Mail Charts To SAME Copy to Musgrove Address No. Copies Requested 5 8

Formation Test No. 4 Interval Tested from 3212 ft. to 3231 ft. Total Depth 3231 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3219 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3222 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Allen Rig #1 Drill Collar Length — I. D. — in.

Mud Type Starch-Salt Clay Viscosity 45 Weight Pipe Length — I. D. — in.

Weight 10.1 Water Loss 16.6 cc. Drill Pipe Length 3191 I. D. 3.8 in.

Chlorides 80000 P.P.M. Test Tool Length 21 ft. Tool Size 4 1/2 in.

Jars: Make NO Serial Number — Anchor Length 19 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X in.

Initial Flow Period 30

Blow: 1st - Weak Blow Building to a fair Blow.

2nd - Good Blow Throughout

Initial Flow Period

Recovered 60 ft. of GAS IN Pipe

Recovered 5 ft. of CLEAN OIL

Recovered 60 ft. of HEAVY OIL CUT MUD (Tr. WATER)

Recovered 30 ft. of OIL CUT WATER

Recovered 30 ft. of MUDDY WATER

Remarks:

Chronister 7700

NOV 25 1980

Time On Location 3:15 A.M. (P.M.) Time Pick Up Tool 6:05 A.M. (P.M.) Time Off Location 1:00 (A.M.) P.M.

Time Set Packer(s) 8:00 (A.M.) P.M. Time Started Off Bottom 11:00 (A.M.) P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure			(A)	1769	P.S.I.	
Initial Flow Period	Minutes	45	(B)	45	P.S.I. to (C)	57 P.S.I.
Initial Closed In Period	Minutes	45	(D)	1000	P.S.I.	
Final Flow Period	Minutes	45	(E)	68	P.S.I. to (F)	80 P.S.I.
Final Closed In Period	Minutes	45	(G)	954	P.S.I.	
Final Hydrostatic Pressure			(H)	1746	P.S.I.	

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jim Musgrove
Signature of Customer or his authorized representative

Western Representative Don Schreiner
Ray Schwager

FIELD INVOICE

Open Hole Test	$ 550.00
Misrun	$ —
Straddle Test	$ —
Jars	$ —
Selective Zone	$ —
Safety Joint	$ —
Standby	$ —
Evaluation	$ —
Extra Packer	$ —
Circ. Sub.	$ —
Mileage NC	$ —
Fluid Sampler	$ —
Extra Charts	$ —
Insurance	$ —
TOTAL	$ 550.00

WESTERN TESTING CO., INC.
Pressure Data

Date 11-20 Test Ticket No. 7409

Recorder No. 6234 Capacity 4500 Location 3219 Ft.

Clock No. Elevation 1694 KB Well Temperature 105 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1787 P.S.I.	Open Tool	8:00 P M	
B	First Initial Flow Pressure	54 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	61 P.S.I.	Initial Closed-in Pressure	45 Mins.	42 Mins.
D	Initial Closed-in Pressure	995 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	82 P.S.I.	Final Closed-in Pressure	45 Mins.	45 Mins.
F	Second Final Flow Pressure	83 P.S.I.			
G	Final Closed-in Pressure	955 P.S.I.			
H	Final Hydrostatic Mud	1708 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.		Press.
P 1	0	54
P 2	5	46
P 3	10	47
P 4	15	48
P 5	20	49
P 6	25	50
P 7	30	51
P 8	35	56
P 9	40	60
P10	45	61
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	61
3	222
6	748
9	824
12	873
15	898
18	918
21	932
24	944
27	954
30	963
33	972
36	977
39	986
42	995
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	82
5	73
10	76
15	77
20	78
25	79
30	80
35	81
40	82
45	83
50	
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	83
3	694
6	783
9	820
12	848
15	866
18	884
21	898
24	908
27	921
30	926
33	932
36	940
39	947
42	951
45	955
48	
51	
54	
57	
60	

TK# 7409

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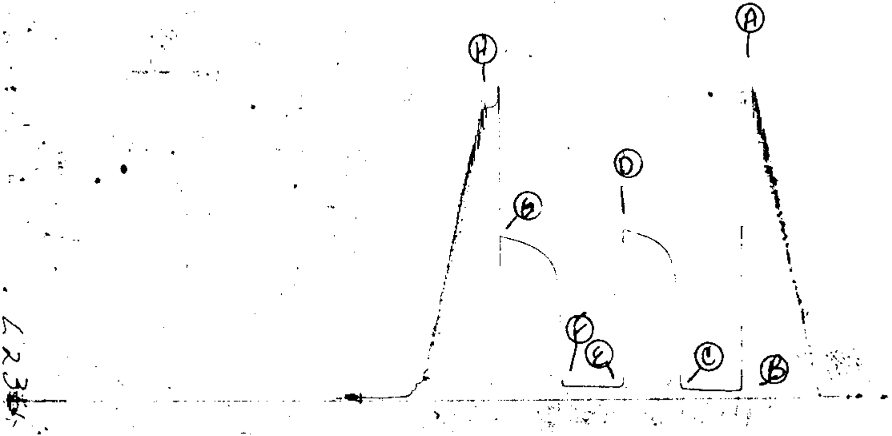

Company Petroleum Energy, Inc. Lease & Well No. May #1 "A"

Elevation 1694 Kelly Bushing Formation Arbuckle Effective Pay -- Ft. Ticket No. 7409

Date 11/20/80 Sec. 10 Twp. 20S Range 9W County Rice State Kansas

Test Approved by Jim Musgrove Western Representative Don Delaney=-Ray Schwager

Formation Test No. 4 Interval Tested from 3212 ft. to 3231 ft. Total Depth 3231 ft.

Packer Depth 3207 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3219 ft. Recorder Number 6234 Cap. 4500

Bottom Recorder Depth (Outside) 3222 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Drilling Rig #1 Drill Collar Length - I. D. - in.

Mud Type starch-salt-clay Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 10.1 Water Loss 16.6 cc. Drill Pipe Length 3191 I. D. 3.8 in.

Chlorides 80,000 P.P.M. Test Tool Length 21 ft. Tool Size 4½ in.

Jars: Make No Serial Number - Anchor Length 19 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Initial flow period weak blow building to a fair blow. Final flow period good blow throughout.

Recovered 60 ft. of gas in pipe

Recovered 5 ft. of clean oil

Recovered 60 ft. of heavy oil cut mud (trace of water) Chlorides 77,000 ppm

Recovered 30 ft. of oil cut water

Recovered 30 ft. of muddy water

Remarks:

Time Set Packer(s) 8:00 ~~A.M.~~ P.M. Time Started Off Bottom 11:00 ~~A.M.~~ P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure			(A)	1787	P.S.I.	
Initial Flow Period	Minutes 45	(B)	54	P.S.I. to (C)	61	P.S.I.
Initial Closed In Period	Minutes 42	(D)	995	P.S.I.		
Final Flow Period	Minutes 45	(E)	82	P.S.I. to (F)	83	P.S.I.
Final Closed In Period	Minutes 45	(G)	955	P.S.I.		
Final Hydrostatic Pressure		(H)	1708	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 11/20/80 | Test Ticket No. 7409

Recorder No. 6234 | Capacity 4500 | Location 3219

Clock No. -- | Elevation 1694 Kelly Bushing | Well Temperature 105 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1787 P.S.I.	Open Tool		8:00P M	
B	First Initial Flow Pressure	54 P.S.I.	First Flow Pressure		45 Mins.	45 Mins.
C	First Final Flow Pressure	61 P.S.I.	Initial Closed-in Pressure		45 Mins.	42 Mins.
D	Initial Closed-in Pressure	995 P.S.I.	Second Flow Pressure		45 Mins.	45 Mins.
E	Second Initial Flow Pressure	82 P.S.I.	Final Closed-in Pressure		45 Mins.	45 Mins.
F	Second Final Flow Pressure	83 P.S.I.				
G	Final Closed-in Pressure	955 P.S.I.				
H	Final Hydrostatic Mud	1708 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	54
P 2 5	46
P 3 10	47
P 4 15	48
P 5 20	49
P 6 25	50
P 7 30	51
P 8 35	56
P 9 40	60
P10 45	61
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	61
3	222
6	748
9	824
12	873
15	898
18	918
21	932
24	944
27	954
30	963
33	972
36	977
39	986
42	995

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	82
5	73
10	76
15	77
20	78
25	79
30	80
35	81
40	82
45	83

Final Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	83
3	694
6	783
9	820
12	848
15	866
18	884
21	898
24	908
27	921
30	926
33	932
36	940
39	947
42	951
45	955