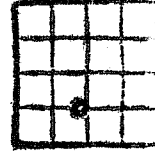


CONTINENTAL OIL CO.  
J. C. Goering No. 8.

SEC. 29 T. 21 R. 1W  
CEL SW  
330' W 1320' N S $\frac{1}{4}$

Total Depth. 3428'  
Comm. 5-28-38 Comp. 6-16-38  
Shot or Treated.  
Contractor.  
Issued. 10-8-38 Rotary O-3417  
Cable 3417-28

County. McPherson



CASING:  
10" 150'  
6" 3417'

Elevation.

Production. Pot. 323 B.

Figures Indicate Bottom of Formations.

clay	10
sand	25
shale & shells	105
lime	120
sdv lime	135
sand	145
brkn lime	150
shale & shells	349
brkn lime	600
shale	622
brkn lime	836
lime	904
brkn lime	926
shale	1176
shale & shells	1672
shale	1750
brkn lime	1796
lime	1941
brkn lime	2077
lime	2117
sdv shale	2215
brkn lime	2376
lime	2670
shale	2698
lime	2710
brkn lime	2841
shale	2906
chat	2941
chert	3001
chat	3018
lime	3145
shale	3164
shale & shells	3180
dolomite	3206
lime	3229
shale	3272
Hunton lime	3320
shale	3383
Viola lime	3410
Simpson dolomite	3417
Simpson sand	3419
Wilcox sand	3428
Total Depth.	

Drilled out cement to 3360  
Perforated with Lane-Wells  
Gun perforator at 3360  
Perforated with Lane-Wells  
Gun 156 holes in 6" OD,  
casing between 3310 and 3285 $\frac{1}{2}$

Hunton lime 3272-3320